

**West Virginia Department of Environmental Protection  
In Lieu Fee Program  
Calendar Year 2014 Financial Report**

Beginning Cash and Investment Balance (January 1, 2014) \$ 23,243,746.19

**2014 REVENUE**

Fees - Attachment A	\$ 10,086,876.07	
Interest*	\$ 111,175.45	
Project Refunds - Attachment A, Exhibit 2	\$ 84,115.19	
<b>TOTAL REVENUE</b>	<b>\$ 10,282,166.71</b>	<b>\$ 33,525,912.90</b>

**2014 EXPENSES**

WV DEP Administration** - Attachment B, Exhibit 1	\$ 121,284.04	
TNC Administration	\$ 47,534.62	
Projects - Attachment B, Exhibit 2	\$ 678,777.12	
<b>TOTAL EXPENSES</b>	<b>\$ 847,595.78</b>	<b>\$ 32,678,317.12</b>

**Ending Cash and Investment Balance \$ 32,678,317.12**

\*An error in allocating interest in 2014 was corrected in January 2015 and will be shown in the CY 2015 Financial Report

\*\* Includes grants for 6 conceptual mitigation plans at \$5000 each, see Attachment B, Exhibit 1

**WV DEP ILF PROGRAM**  
**Attachment A**  
**Revenue**  
**Calendar Year 2014**

**Attachment A, Exhibit 1 - Permit Fees**

SSA	Permittee	HUC 8	Date Received	Amount Received	Stream Debit	Wetland Debit
2	CNX GAS COMPANY, LLC Camden 17 Well Pad & Impoundment USACOE Permit number: 2013-1771	West Fork	1/9/2014	\$16,800.00	0.00	0.280
1	American Electric Power Mitchell Landfill & Phase II Haul Road USACOE Permit number: 2011-1499	Upper Ohio South	1/10/2014	\$1,536,838.45	1921.05	0.000
4	Columbia Gas Transmission, LLC Frametown Compressor Station USACOE Permit number: LRH-2013-579-ELK	Elk	1/22/2014	\$74,000.00	92.50	0.000
1	MarkWest Liberty Midstream & Resources, LLC Sherwood Natural Gas Processing Facility USACOE Permit number: LRH-2011-753-OHR	Mid Ohio South	1/28/2014	\$38,400.00	0.00	0.640
5	Vecellio & Grogan, Inc. Laurel Branch Waste Site USACOE Permit number: LRH-2013-423-GUY	Upper Guyandotte	1/31/2014	\$2,131,301.76	2664.12	0.000
4	Columbia Pipeline Group Giles County Pipeline Project USACOE Permit number: LRH-2014-00067-NWR-Bradshaw Creek	Upper New	3/17/2014	\$30,000.00	0.00	0.500
5	WVDOH WV 10 Man to Logan USACOE Permit number: LRH-1996-827-GUY, February 19,2014	Upper Guyandotte	3/18/2014	\$3,074,844.94	3843.56	0.000
4	Green Valley Coal Company Potato Hole Knob Deep Mine (U-3029-12) USACOE Permit number: LRH-2013-00098-GAU-UNT to Hominy	Gauley	3/21/2014	\$18,390.00	0.00	0.300
1	Cone Gathering, LLC Oxford to EQT Pipeline Project USACOE Permit number: LRH-2013-1045-OHR-Right Fork Arnold	Mid Ohio North	3/25/2014	\$22,833.00	0.00	0.380
1	MarkWest Liberty Midstream & Resources, LLC SherwoodNaturalGasProcessingFacility Expansion USACOE Permit number: LRH-2011-753-OHR	Mid Ohio North	4/16/2014	\$2,102,360.00	1483.45	15.260
2	CNX GAS COMPANY, LLC Cent 19 Well Pad USACOE Permit number: 2012-1502	Tygart	5/22/2014	\$30,000.00	0.00	0.500
2	CNX GAS COMPANY, LLC KST-5 Marcellus Gas Pad USACOE Permit number: LRP-2014-023	West Fork	6/2/2014	\$33,600.00	0.00	0.560
5	WVDOH Coalfields Expressway E Co 12/1 to W Helen (X355-121-16.55) USACOE Permit number: 199900376 (LRH-1996-376-GUY)	Upper Guyandotte	6/10/2014	\$459,560.00	562.30	0.162
2	CNX GAS COMPANY, LLC PHL21HS USACOE Permit number: LRP-2013-1812	Tygart	7/2/2014	\$42,240.00	0.00	0.720
4	WVDOH East Beckley Bypass U341-19-14.47 USACOE Permit number: LRH-2002-570-New	Lower New	7/15/2014	\$15,657.92	19.57	0.000
1	Consol of Pennsylvania Coal Company 18H to Ohio River Utility Corridor: IBR 27/33 USACOE Permit number: 2012-1564	Upper Ohio South	7/23/2014	\$57,600.00	0.00	0.960
1	Antero Resources Corporation Victor Pad Project USACOE Permit number: LRH-2014-00325-OHR-Beech Lick	Mid Ohio North	8/22/2014	\$36,825.00	0.00	0.610
2	Mon-View LLC Eastside Phase III USACOE Permit number: 2014-267	Monongahela	9/3/2014	\$193,797.00	228.75	0.180
1	CSX Transportation CSXT Brooklyn Junction Yard Expansion USACOE Permit number: LRH-2014-818-OHR	Mid Ohio North	10/16/2014	\$26,208.00	0.00	0.437

**WV DEP ILF PROGRAM  
Attachment A  
Revenue  
Calendar Year 2014**

SSA	Permittee	HUC 8	Date Received	Amount Received	Stream Debit	Wetland Debit
2	CONSOL Energy Company, LLC KST-3 Marcellus Gas Pad USACOE Permit number: LRP-2014-631	West Fork	10/20/2014	\$27,000.00	0.00	0.450
2	Equitrans, LP H-312 Pipeline USACOE Permit number: LRP-2014-0533	West Fork	12/1/2014	\$17,280.00	0.00	0.288
2	CONSOL Energy Company, LLC KST-2 Marcellus Gas Pad USACOE Permit number: LRP-2014-762	West Fork	12/1/2014	\$22,800.00	0.00	0.380
1	CONSOL Energy Company, LLC* Blue Tank Site USACOE Permit number: LRH-2014-757-LKR-South Fork Hughes	Little Kanawha	12/5/2014	\$23,340.00	0.00	0.310
2	CONSOL Energy Company, LLC KST-3 Marcellus Gas Pad USACOE Permit number: LRP-2014-631	West Fork	12/9/2014	\$27,000.00	0.00	0.450
2	CONSOL Energy Company, LLC KST-4 Marcellus Gas Pad USACOE Permit number: LRP-2014-632	West Fork	12/9/2014	\$24,000.00	0.00	0.400
2	CONSOL Energy Company, LLC KST-2 Marcellus Gas Pad USACOE Permit number: LRP-2014-762	West Fork	12/12/2014	\$4,200.00	0.00	0.070
<b>TOTAL</b>				<b>\$10,086,876.07</b>	<b>10815.30</b>	<b>23.837</b>

\* Overpayment of \$4927.20, refunded in CY 2015 and will show up in CY 2015 report

**Attachment A, Exhibit 2 - Refunds**

Project	Refund Amount
Hillcrest	39,123.15
Whitethorn Creek	34,000.00
Nathaniel Mountain	8,676.64
Bartons' Bench*	2,315.40
<b>TOTAL</b>	<b>84,115.19</b>

\*correction made to move to DNR for isolated wetlands which will show up on CY 2015 report

**WV DEP ILF PROGRAM  
Attachment B  
ILF Expenditures  
Calendar Year 2014**

**Exhibit 1 - Conceptual Mitigation Plans funded with ILF Administrative Funds**

<b>SSA</b>	<b>Project</b>	<b>Consultant</b>	<b>Amount</b>
4	Old Field Fork	Green Rivers, LLC	\$ 5,000
1	Tug Fork WMA	Canaan Valley Institute	\$ 5,000
1	Frozen Camp WMA	Canaan Valley Institute	\$ 5,000
5	Mill Creek WMA	Decota Consulting	\$ 5,000
1	Lakin State Farm	Decota Consulting	\$ 5,000
1	McClintic WMA	Decota Consulting	\$ 5,000
<b>TOTAL</b>			<b>\$ 30,000</b>

**Exhibit 2 - Project Expenditures**

<b>SSA</b>	<b>Project</b>	<b>Purpose</b>	<b>Amount</b>
1	Hillcrest	Planning	\$ 23,646.00
2	Gandy Creek	Planning	\$ 12,251.75
2	Cheat Canyon	Land acquisition	\$ 400,000.00
2	Cheat Canyon	Long Term Stewardship	\$ 66,500.00
3	Morgan Wetland	Planning	\$ 809.67
3	Nathaniel Mountain	Planning	\$ 20,341.00
4	Laurel Creek	Planning	\$ 2,565.70
4	Dunloup Creek	Planning	\$ 111,559.65
4	Old Field Fork	Planning	\$ 41,103.35
<b>TOTAL</b>			<b>\$ 678,777.12</b>

**WV DEP ILF PROGRAM**  
**Attachment C**  
**Advance Credits and Balances**  
**Calendar Year 2014**

SSA	HUC 8	Advance	Stream	Balance	Advance	Wetland	Balance
		Stream Credits	Debits		Wetland Acres	Wetland Debits	
5	Big Sandy/Lower Ohio	31,680.000	1,817.000	29,863.000	29.700	5.130	24.570
3	Cacapon/Shenandoah Hardy	36,210.000		36,210.000	133.800		133.800
2	Cheat/Youghiogheny	61,095.000	510.000	60,585.000	56.200	0.050	56.150
4	Coal	48,090.000	3,705.400	44,384.600	28.300		28.300
4	Elk	72,420.000	883.500	71,536.500	10.000		10.000
4	Gauley	42,990.000		42,990.000	64.000	0.480	63.520
4	Greenbrier	29,415.000		29,415.000	279.800		279.800
1	Little Kanawha	345,660.000		345,660.000	10.600	1.250	9.350 *
5	Lower Guyandotte	110,310.000	846.000	109,464.000	10.000		10.000
4	Lower Kanawha	96,735.000	2,459.570	94,275.430	149.100		149.100
4	Lower New	15,270.000	1,875.820	13,394.180	10.000	8.709	1.291
1	Middle Ohio North	127,290.000	3,373.790	123,916.210	15.000	17.581	(2.581) **
1	Middle Ohio South	104,655.000		104,655.000	48.200	1.398	46.802
2	Monongahela/Dunkard	31,110.000	3,788.630	27,321.370	11.000	11.630	(0.630)
3	North Branch Potomac	6,225.000		6,225.000	112.300	1.320	110.980
	Potomac Direct Drains/Shenandoah						
3	Jefferson	26,025.000	405.750	25,619.250	76.200	3.380	72.820
3	South Branch Potomac	12,450.000		12,450.000	214.000	0.220	213.780
5	Tug Fork	19,800.000	130.650	19,669.350	10.000		10.000
5	Twelvepole	35,640.000		35,640.000	10.000		10.000
2	Tygart Valley	49,215.000	480.000	48,735.000	211.400	2.860	208.540
5	Upper Guyandotte	60,540.000	7,980.306	52,559.694	10.000	1.354	8.646
4	Upper Kanawha	16,980.000	1,357.500	15,622.500	10.000		10.000
4	Upper New/James	33,375.000	1,357.000	32,018.000	160.700	0.500	160.200
1	Upper Ohio North/Upper Ohio South	15,270.000	15,073.130	196.870	10.000	9.400	0.600
2	West Fork	35,070.000		35,070.000	32.100	3.318	28.782

\*Wetlands acres reduced by 5 acres to transfer to Middle Ohio North

\*\*Wetlands acres increased by 5 acres, or 50% of Middle Ohio North, from Little Kanawha

**WV DEP ILF PROGRAM**  
**Attachment C**  
**Advance Credits and Balances**  
**Calendar Year 2014**

SSA	HUC 8	Advance Stream Credits	Stream Debits	Balance	Advance Wetland Acres	Wetland Debits	Balance	
1	Little Kanawha	345,660.000		345,660.000	10.600	1.250	9.350	* see page 1
1	Middle Ohio North	127,290.000	3,373.790	123,916.210	15.000	17.581	(2.581)	** see page 2
1	Middle Ohio South	104,655.000		104,655.000	48.200	1.398	46.802	
1	Upper Ohio North/Upper Ohio South	15,270.000	15,073.130	196.870	10.000	9.400	0.600	
<b>1</b>	<b>TOTAL</b>	<b>592,875.000</b>	<b>18,446.920</b>	<b>574,428.080</b>	<b>83.800</b>	<b>29.629</b>	<b>54.171</b>	
2	Cheat/Youghiogheny	61,095.000	510.000	60,585.000	56.200	0.050	56.150	
2	Monongahela/Dunkard	31,110.000	3,788.630	27,321.370	11.000	11.630	(0.630)	
2	Tygart Valley	49,215.000	480.000	48,735.000	211.400	2.860	208.540	
2	West Fork	35,070.000		35,070.000	32.100	3.318	28.782	
<b>2</b>	<b>TOTAL</b>	<b>176,490.000</b>	<b>4,778.630</b>	<b>171,711.370</b>	<b>310.700</b>	<b>17.858</b>	<b>292.842</b>	
3	Cacapon/Shenandoah Hardy	36,210.000		36,210.000	133.800		133.800	
3	North Branch Potomac Potomac Direct Drains/Shenandoah	6,225.000		6,225.000	112.300	1.320	110.980	
3	Jefferson	26,025.000	405.750	25,619.250	76.200	3.380	72.820	
3	South Branch Potomac	12,450.000		12,450.000	214.000	0.220	213.780	
<b>3</b>	<b>TOTAL</b>	<b>80,910.000</b>	<b>405.750</b>	<b>80,504.250</b>	<b>536.300</b>	<b>4.920</b>	<b>531.380</b>	
4	Coal	48,090.000	3,705.400	44,384.600	28.300		28.300	
4	Elk	72,420.000	883.500	71,536.500	10.000		10.000	
4	Gauley	42,990.000		42,990.000	64.000	0.480	63.520	
4	Greenbrier	29,415.000		29,415.000	279.800		279.800	
4	Lower Kanawha	96,735.000	2,459.570	94,275.430	149.100		149.100	
4	Lower New	15,270.000	1,875.820	13,394.180	10.000	8.709	1.291	
4	Upper Kanawha	16,980.000	1,357.500	15,622.500	10.000		10.000	
4	Upper New/James	33,375.000	1,357.000	32,018.000	160.700	0.500	160.200	
<b>4</b>	<b>TOTAL</b>	<b>355,275.000</b>	<b>11,638.790</b>	<b>343,636.210</b>	<b>711.900</b>	<b>9.689</b>	<b>702.211</b>	

**WV DEP ILF PROGRAM  
Attachment C  
Advance Credits and Balances  
Calendar Year 2014**

<b>SSA</b>	<b>HUC 8</b>	<b>Advance Stream Credits</b>	<b>Stream Debits</b>	<b>Balance</b>	<b>Advance Wetland Acres</b>	<b>Wetland Debits</b>	<b>Balance</b>
5	Big Sandy/Lower Ohio	31,680.000	1,817.000	29,863.000	29.700	5.130	24.570
5	Lower Guyandotte	110,310.000	846.000	109,464.000	10.000		10.000
5	Tug Fork	19,800.000	130.650	19,669.350	10.000		10.000
5	Twelvepole	35,640.000		35,640.000	10.000		10.000
5	Upper Guyandotte	60,540.000	7,980.306	52,559.694	10.000	1.354	8.646
<b>5</b>	<b>TOTAL</b>	<b>257,970.000</b>	<b>10,773.956</b>	<b>247,196.044</b>	<b>69.700</b>	<b>6.484</b>	<b>63.216</b>