

Free Product Recovery Attachment Sheet

Facility or Tank ID: _____

Leak ID: _____

I. Free Product Report

1. Is this the initial free product report? (if yes, go to question #3)

Yes No

2. Has the free product recovery plan changed from what was last reported to the agency? If Yes, briefly describe the changes.

Yes No

3. Are any changes to the initial free product recovery method being planned as part of future activities? Any changes to the initial recovery plan should be brought to the attention of the assigned TCAU PM, as well as being clearly outlined in this free product recovery report.

Yes No

II. Type of Free Product

1. Describe the material (check all that apply)

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Gasoline | <input type="checkbox"/> Oil (new) | <input type="checkbox"/> Brine | <input type="checkbox"/> Methanol |
| <input type="checkbox"/> Diesel | <input type="checkbox"/> Aviation fuel | <input type="checkbox"/> Crude | <input type="checkbox"/> Distillates |
| <input type="checkbox"/> Kerosene | <input type="checkbox"/> Ethanol flex fuel | <input type="checkbox"/> Condensates | <input type="checkbox"/> Sodium hydroxide |
| <input type="checkbox"/> Used oil | <input type="checkbox"/> Biodiesel | <input type="checkbox"/> Other produced fluids | <input type="checkbox"/> Unknown |
| <input type="checkbox"/> Other (specify): _____ | | | |

III. Description of Release

1. Source

- | | |
|--|---|
| <input type="checkbox"/> Tank _____ | <input type="checkbox"/> Submersible turbine pump (STP) _____ |
| <input type="checkbox"/> Piping _____ | <input type="checkbox"/> Delivery problem _____ |
| <input type="checkbox"/> Dispenser _____ | <input type="checkbox"/> Unknown |
| <input type="checkbox"/> Other (describe): _____ | |

2. Cause (check all that apply)

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Spill | <input type="checkbox"/> Overfill |
| <input type="checkbox"/> Installation problems | <input type="checkbox"/> Vehicle damage | <input type="checkbox"/> Unknown |
| <input type="checkbox"/> Physical/mechanical damage | | |
| <input type="checkbox"/> Other (describe): _____ | | |

Free Product Recovery Attachment Sheet

IV. Description of Release (continued)

3. Media impacted (check all that apply).

- Soil Surface water Vapor
 Groundwater Not applicable

4. Briefly describe any additional information you want to provide, if any, concerning the release that is not addressed in the previous questions.

5. Where was free product discovered (check all that apply)?

- Excavation pit Borehole Off-site
 Well On-site
 Other (describe): _____

6. Provide description of the location where free product is at (i.e. MW-1, MW-2, etc.).

7. Describe the maximum thickness of free product measured or observed in wells, boreholes, excavations, or any other location where free product was observed.

- > 6/10th of a foot < 6/10th of a foot Sheen only

8. Have any unusual conditions occurred at the site?

- Recovery wells being pumped dry Suspicion of additional sources of free product
 Other (describe): _____

V. Free Product Recovery Information

1. If different than consultant listed on the transmittal form, provide the name, address, and phone number of firm(s) involved in the free product recovery.

- Same

Company Name: _____

Address: _____

Phone Number: _____

2. Identify any permits required/obtained for free product recovery/treatment

- NPDES Air permit
 None Other (specify): _____

2.a If applicable, what is the permit number? _____

3. Frequency of free product recovery (must be on-going to prevent spread of product)

- One time Daily Continuously Weekly Monthly
 Other (describe): _____

Free Product Recovery Attachment Sheet

V. Free Product Recovery Information (continued)

4. Description of free product recovery method

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> Absorbent material | <input type="checkbox"/> Mechanical skimmer (floating, pneumatic pump, belt skimmer) | |
| <input type="checkbox"/> Bailer | <input type="checkbox"/> Passive skimmers (filter canister, absorbent bailer) | |
| <input type="checkbox"/> Vacuum truck | <input type="checkbox"/> Dual phase recovery | <input type="checkbox"/> Excavation |
| <input type="checkbox"/> Other (describe): _____ | | |

5. Description of how recovered product/water/soil will be or is stored until it can properly be disposed.

- | | |
|--|--|
| <input type="checkbox"/> Drums | <input type="checkbox"/> Temporary stockpile (soils) |
| <input type="checkbox"/> Frac tank | <input type="checkbox"/> No on-site storage |
| <input type="checkbox"/> Other (describe): _____ | |

6. Description of how recovered product/water/soils will ultimately be or is being disposed (final disposal documentation will be required).

- | | |
|--|--|
| <input type="checkbox"/> Surface discharge (NPDES permit required) | <input type="checkbox"/> Public owned treatment works (POTW) |
| <input type="checkbox"/> Recycling facility | <input type="checkbox"/> Disposal facility |
| <input type="checkbox"/> Other (describe): _____ | |

7. Provide specific information on location of disposal of recovered product/water/soils (i.e. provide landfill, disposal facility name and location)

8. Briefly summarize any additional information that you feel the Agency needs to know, if any, that is not asked in this document.

9. Complete the table on the free product recovery attachment sheet to show historical free product recovery information. *Attach multiple sheets as necessary to provide a complete history.*

VI. Site map

Attach a site map to this document.

Site Map(s) drawn to scale illustrating the following:

- a. Location of all present and former tanks, piping and dispensers near the release;
- b. Location of release(s);
- c. Known location of sewer and utility lines, basements, and other subsurface structures;
- d. Location(s) of any existing wells;
- e. Location(s) where recovery is being performed (free product/water/solid locations);
- f. Groundwater elevations, gradients, and flow direction;
- g. Monitoring wells that will be used for sampling;
- h. North arrow, bar scale, and map legend

