West Virginia Department of Environmental Protection Harold D. Ward, Cabinet Secretary

Class II General Permit G35-E Registration to (Construct, Modify, etc.)



for the Prevention and Control of Air Pollution regarding the Construction, Modification, Relocation, Administrative Update and Operation of Oil and Natural Gas Compressor and/or Dehydration Facilities

The permittee identified at the facility listed below is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of General Permit G35-E.

G35-E (Registration Number)

Issued to: [Company Name] [Facility Name] [Company ID #]

Laura M. Crowder Director, Division of Air Quality

Issued: [Date of Issuance]

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This Class II General Permit Registration will supersede and replace (Permit registration number, include any applicable permits, consent orders, etc. These may include R13 permits or versions of the G30 or G35 General Permits)

Facility Location:	(City), (County Name) County, West Virginia
Mailing Address:	(Facility Mailing Address)
Physical Address:	(Facility Physical Address, if none available, list road, city or town and zip of facility)
Facility Description:	(Facility description (Production, Compressor, Dehydration))
NAICS Code:	(NAICS code)
SIC Code:	(SIC code)
Longitude Coordinates:	(NAD83, Decimal degrees to 5 digits)
Latitude Coordinates:	(NAD83, Decimal degrees to 5 digits)
Directions to Facility:	(Directions to the facility from nearest state road)
Registration Type:	(Administrative update, construction, modification)
Description of Change:	(Description of change)

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G35-E are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G35-E.

The following additional sections of General Permit G35-E apply to the registrant:

	GENERAL PERMIT G35-E APPLICABLE SECTIONS
□ Section 5.0	Storage Vessels Containing Condensate and/or Produced Water ¹
□ Section 6.0	Storage Vessel Affected Facility (NSPS, Subpart OOOO/OOOOa/OOOOb)
□ Section 7.0	Control Devices and Emission Reduction Devices not subject to NSPS Subpart OOOO/OOOOa/OOOOb and/or NESHAP Subpart HH
□ Section 8.0	Small Heaters and Reboilers not subject to 40CFR60 Subpart Dc
□ Section 9.0	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO/OOOOa/OOOOb)
□ Section 10.0	Centrifugal Compressor Affected Facility (NSPS, Subpart OOOO/OOOOa/OOOOb) ²
□ Section 11.0	Reciprocating Compressor Affected Facility (NSPS, Subpart OOOO/OOOOa/OOOOb) ²
□ Section 12.0	Reciprocating Internal Combustion Engines, Generator Engines. Microturbine Generators
□ Section 13.0	Tanker Truck Loading ³
□ Section 14.0	Glycol Dehydration Units ⁴
□ Section 15.0	Blowdown and Pigging Operations
□ Section 16.0	Fugitive Emission Components (NSPS, Subpart OOOOa/OOOOb)
□ Section 17.0	Pneumatic Pumps Affected Facility (NSPS, Subpart OOOOb)

Registrants that are subject to Section 5 may also be subject to Section 6 if the applicant is subject to the NSPS, Subpart OOOO/OOOOa control requirements or the applicable control device requirements of Section 7.

2 Registrants that are subject to Section 10 and 11 are also subject to the applicable RICE requirements of Section 12.

3 Registrants that are subject to Section 13 may also be subject to control device and emission reduction device requirements of Section 7.

4 Registrants that are subject to Section 14 are also subject to the requirements of Section 8 (reboilers). Registrants that are subject to Section 14 may also be subject to control device and emission reduction device requirements of Section 7.

				STOR	AGE VE	SSELS				
Emission Unit ID#	Emission Point ID#	Content	Maximum Volume (gal)	Annual Throughput Limit (gal/yr)	Control Device ID#	Manuf. Date	Year Installed/ Modified	VRU	Subject to 40CFR60 Subpart OOOO/OOOOa /OOOOb? ¹	G35-E Applicable Sections
		Condensate							□ 0000 □ 0000a □ 0000b □ No	
		Produced Water							□ 0000 □ 0000a □ 0000b □ No	
		TEG							□ 0000 □ 0000a □ 0000b □ No	
		Lube Oil							□ 0000 □ 0000a □ 0000b □ No	
									□ 0000 □ 0000a □ 0000b □ No	
									□ 0000 □ 0000a □ 0000b □ No	
									□ 0000 □ 0000a □ 0000b □ No	

¹ Commenced construction, modification or reconstruction after August 23, 2011 and on or before September 18, 2015 for 40CFR60 Subpart OOOO.

Commenced construction, modification or reconstruction after September 18, 2015 and on or before December 6, 2022 for 40CFR60 Subpart OOOOa.

Commenced construction, modification or reconstruction after December 6, 2022 for 40CFR60 Subpart OOOOb.

	FUEL BURNING UNITS									
		See Section	ı 8.0							
Emission Unit ID#	Emission Point ID#	Description	MDHI (MMBTU/hr)	Year Installed/ Modified	G35-E Applicable Sections					
		Heater Treater								
		Gas Processing Units								
		In line Heaters								
		Reboilers								

PNEUMATIC (PROCESS) CONTROLLERS

Are there any applicable pneumatic (process) controllers subject to 40CFR60 Subpart OOOO/OOOOa/OOOOb at this facility?

□ 40CFR60 Subpart OOOO

□ 40CFR60 Subpart OOOOa

□ 40CFR60 Subpart OOOOb

🗆 No

Approximate Number of 40CFR60 Subpart OOOO applicable Pneumatic Controllers Approximate Number of 40CFR60 Subpart OOOOa applicable Pneumatic Controllers Approximate Number of 40CFR60 Subpart OOOOb applicable Pneumatic Controllers

See Section 9.0

CENTRIFUGAL	CENTRIFUGAL COMPRESSORS					
Are there any applicable centrifugal compressors subject to	40CFR60 Subpart OOOO/OOOOa/OOOOb at this facility?					
□ Yes	🗆 No					
See Sect	tion 10.0					
Description	Requirement					
	□ 40CFR60 Subpart OOOO					
	□ 40CFR60 Subpart OOOOa					
	□ 40CFR60 Subpart OOOOb					
	□ 40CFR60 Subpart OOOO					
	□ 40CFR60 Subpart OOOOa					
	□ 40CFR60 Subpart OOOOb					
	□ 40CFR60 Subpart OOOO					
	□ 40CFR60 Subpart OOOOa					
	□ 40CFR60 Subpart OOOOb					
	□ 40CFR60 Subpart OOOO					
	□ 40CFR60 Subpart OOOOa					
	□ 40CFR60 Subpart OOOOb					

RECIPROCATING COMPRESSORS					
Are there any applicable centrifugal compressors subject to 40CFR60 Subpart OOOO/OOOOa/OOOOb at this facility? \Box Yes \Box No					
See Sect	ion 11.0				
Description	Requirement				
	□ 40CFR60 Subpart OOOO				
	□ 40CFR60 Subpart OOOOa				
	□ 40CFR60 Subpart OOOOb				
	□ 40CFR60 Subpart OOOO				
	□ 40CFR60 Subpart OOOOa				
	□ 40CFR60 Subpart OOOOb				

 □ 40CFR60 Subpart OOOO □ 40CFR60 Subpart OOOOa □ 40CFR60 Subpart OOOOb
 ☐ 40CFR60 Subpart OOOO ☐ 40CFR60 Subpart OOOOa ☐ 40CFR60 Subpart OOOOb

	RECIPROCATING INTERNAL COMBUSTION ENGINES									
					See Section	12.0				
Emission Unit ID#	Emission Point ID#	Make/Model/HP	Control Device ID#	Year Installed/ Modified	Engine Manufacture Date	Subject to 13.1.4/ 13.2.1	Engine Type	Applicable Rules	40CFR63 Subpart ZZZZ New or Existing?	
						□ Yes □ No	□ 2SLB □ 4SLB □ 4SRB	 □ 40CFR60 Subpart JJJJ □ Certified? □ 40CFR60 Subpart IIII □ Certified? □ 40CFR63 Subpart ZZZZ □ NESHAP ZZZZ/ NSPS JJJJ 	□ New □ Existing	
						□ Yes □ No	□ 2SLB □ 4SLB □ 4SRB	Window UCFR60 Subpart JJJJ Certified? U0CFR60 Subpart IIII Certified? U0CFR60 Subpart IIII U0Certified? U0CFR63 Subpart ZZZZ NESHAP ZZZZ/ NSPS JJJJ Window	□ New □ Existing	
						□ Yes □ No	□ 2SLB □ 4SLB □ 4SRB	 □ 40CFR60 Subpart JJJJ □ Certified? □ 40CFR60 Subpart IIII □ Certified? □ 40CFR63 Subpart ZZZZ □ NESHAP ZZZZ/ NSPS JJJJ Window 	□ New □ Existing	
						□ Yes □ No	□ 2SLB □ 4SLB □ 4SRB	□ 40CFR60 Subpart JJJJ □ Certified? □ 40CFR60 Subpart IIII □ Certified? □ 40CFR63 Subpart ZZZZ □ NESHAP ZZZZ/ NSPS JJJJ Window	□ New □ Existing	

New or reconstructed sources in accordance with 63.76590(c) must only meet the requirements of 40CFR60 Subparts IIII or JJJJ.

SPARK IGNITION RECIPROCATING INTERNAL COMBUSTION ENGINES TESTING REQUIREMENTS

	See Section 12.0									
Emission Unit ID#	Emission Point ID#	Make/Model/HP	Control Device ID#	Year Installed/ Modified	Engine Manufacture Date	40CFR60 Subpart JJJJ Testing Requirements				
						 Initial Performance Test Every 8,760 hours of operation or 3 years (whichever comes first) 				
						 Initial Performance Test Every 8,760 hours of operation or 3 years (whichever comes first) 				
						 Initial Performance Test Every 8,760 hours of operation or 3 years (whichever comes first) 				
						 Initial Performance Test Every 8,760 hours of operation or 3 years (whichever comes first) 				
						 Initial Performance Test Every 8,760 hours of operation or 3 years (whichever comes first) 				
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						 Initial Performance Test Every 8,760 hours of operation or 3 years (whichever comes first) 				

	Are there any tanker truck loadout operations at this facility? \Box Yes \Box No							
		S	See Section 13.0					
Emission Unit ID#	Emission Point ID#	Description	Annual Throughput Limit (gal/yr)	Year Installed/ Modified	Control Device ID#	Closed System Collection?		
						☐ Tanker trucks passing the MACT level annual leak test ☐ Tanker trucks passing the NSPS level annual leak test ☐ Tanker trucks not passing one of the above annual leak tests but has vapor return		

	GLYCOL DEHYDRATION UNITS								
	Are there any glycol dehydration units at this facility?								
				See Section 14.0					
Emission Unit ID#	Emission Point ID#	Description (Make, Model)	Year Installed/ Modified	Subject to 40CFR63 Subpart HH? ¹	40CFR63 Subpart HH Exemptions	Max Dry Gas Flow Rate (mmscf/day)	APCD/ERD ID#		
				☐ Yes ☐ Pump Optimization ☐ No	☐ Benzene Exemption ☐ Flowrate Exemption				
				☐ Yes ☐ Pump Optimization ☐ No	☐ Benzene Exemption ☐ Flowrate Exemption				
				Yes Pump Optimization No	 Benzene Exemption Flowrate Exemption 				
				☐ Yes ☐ Pump Optimization ☐ No	☐ Benzene Exemption ☐ Flowrate Exemption				

¹ If Yes, specify if registrant meets benzene or flowrate exemption.

Notes to permit engineer: (1) customize for specific registration and add/delete lines as necessary; (2) remove red font notes prior to issuance.

Please list any exemptions (< 1tpy of benzene, 3 mmscf/day throughput) and whether or not dehy is located in UA/UC for each unit.

			See Section 15.0			
Type of Event	# of Events (event/yr)	Amount Vented per event (scf/event)	MW of vented gas (lb/lb-mol)	Total Emissions (ton/yr)	VOC weight fraction	VOC emissions (ton/yr)
Compressor Blowdown						
Compressor Startup						
Plant Shutdown						
Low Pressure						
Pig Venting						
Pig Venting						
Pig Venting High Pressure	# of Events (event/yr)	Amount Vented per event (scf/event)	MW of vented gas (lb/lb-mol)	Total Emissions (ton/yr)	HAP weight fraction	HAP emissions (ton/yr)
Pig Venting High Pressure Pig Venting Type of		Vented per event	vented gas	Emissions		emissions
Pig Venting High Pressure Pig Venting Type of Event Compressor		Vented per event	vented gas	Emissions		emissions
Pig Venting High Pressure Pig Venting Type of Event Compressor Blowdown Compressor		Vented per event	vented gas	Emissions		emissions
Pig Venting High Pressure Pig Venting Type of Event Compressor Blowdown Compressor Startup Plant		Vented per event	vented gas	Emissions		emissions

FUGITIVE EMISSION COMPONENTS

Is the facility subject to quarterly LDAR monitoring under 40CFR60 Subpart OOOOa/OOOOb?

 \square Yes \square No

□ 0000a □ 0000b

See Section 16.0

PNEUMATIC PUMPS

Are there any applicable pneumatic pumps subject to 40CFR60 Subpart OOOOb at this facility?

□ Yes

🗆 No

Approximate Number of 40CFR60 Subpart OOOOb applicable Pneumatic Controllers

See Section 17.0

		AIR POLLUTION C	ONTROL	DEVICES	
		Are there any air pollution co		at this facility?	
		See Sectio	ns 6.0, 7.0		
Control Device ID#	Control Efficiency (%)	Control Device Description (Make/Model)	Year Installed/ Modified	Max Design Capacity (state units)	Subject to:
					□ Section 6.0 □ Section 7.0
					□ Section 6.0 □ Section 7.0
					□ Section 6.0 □ Section 7.0
					□ Section 6.0 □ Section 7.0
					□ Section 6.0 □ Section 7.0
					□ Section 6.0 □ Section 7.0
					□ Section 6.0 □ Section 7.0

		EMISSION REDUCTION	DEVICES (E	CRD)
	Are there	any ERDs (VRU, Recycled Reboiler, BT	EX Eliminator, etc	.) at this facility?
		🗆 Yes 🗌 N	0	
		See Sections 6.0, 7	7.0	
ERD ID#	ERD Efficiency (%)	ERD Description (Make/Model)	Year Installed/ Modified	Max Design Capacity (state units)

Emission Emission	Emission	Emission Unit Description Engine Data	Pollutant	Maximum Potential Emissions		
Unit ID#				Hourly (lb/hr)	Annual (tons/year)	
			Nitrogen Oxides			
			Carbon Monoxide			
			Volatile Organic Compounds			
			Formaldehyde			
		Glycol Dehy Still Vent/ Control Device Data	Volatile Organic Compounds			
			Benzene			
			Toluene			
			Ethylbenzene			
			Xylenes			
		Storage Vessels / Control Device Data	Volatile Organic Compounds			
			Total HAPs			
		Tanker Truck Loading /	Volatile Organic Compounds			
		Control Device Data	Total HAPs			
		Control Device Emission				
		Data (Flares, pilots, etc.)				

Note to permit engineer: (1) customize for specific registration and add/delete lines as necessary; (2) emission limits are required for condensate storage tank(s); (3) remove red font notes prior to issuance.