

West Virginia Department of Environmental Protection

*Harold D. Ward
Cabinet Secretary*

Title V Operating Permit Revision

For Minor Modification Permitting Action Under 45CSR30 and Title V of the Clean Air Act

Permit Action Number: MM02 **SIC:** 4922
Name of Permittee: Antero Midstream LLC
Facility Name/Location: Middlebourne V Compressor Station
County: Tyler
Permittee Mailing Address: 1615 Wynkoop Street, Denver, CO 80202

Description of Permit Revision: This modification incorporates the changes to add language allowing for the use of ProMax as an alternative to GlyCalc for glycol dehydration unit calculations

Title V Permit Information:

Permit Number: R30-09500087-2022
Issued Date: January 25, 2022
Effective Date: February 8, 2022
Expiration Date: January 25, 2027

Directions To Facility: From Middlebourne, WV, drive northeast on WV-18N/ Main St. toward Court St. / Dodd St. Drive 3.8 miles and turn right toward Elk Fork. Continue onto Elk Fork for 0.4 miles. Turn right on Elk Fork Rd and drive for 3.2 miles. The facility entrance will be on the right.

THIS PERMIT REVISION IS ISSUED IN ACCORDANCE WITH THE WEST VIRGINIA AIR POLLUTION CONTROL ACT (W.VA. CODE §§ 22-5-1 ET SEQ.) AND 45CSR30 - "REQUIREMENTS FOR OPERATING PERMITS." THE PERMITTEE IDENTIFIED AT THE FACILITY ABOVE IS AUTHORIZED TO OPERATE THE STATIONARY SOURCES OF AIR POLLUTANTS IDENTIFIED HEREIN IN ACCORDANCE WITH ALL TERMS AND CONDITIONS OF THIS PERMIT.

Laura M. Crowder

Laura M. Crowder

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Laura M. Crowder
Director, Division of Air Quality

April 8, 2024

Date Issued

Permit Number: **R30-09500087-2022**
Permittee: **Antero Midstream LLC**
Facility Name: **Middlebourne V Compressor Station**
Permittee Mailing Address: **1615 Wynkoop Street, Denver, CO 80202**

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45CSR30 — Requirements for Operating Permits. The permittee identified at the above-referenced facility is authorized to operate the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Facility Location:	Middlebourne, Tyler County, West Virginia
Facility Mailing Address:	Same as above
Telephone Number:	(303) 357-7310
Type of Business Entity:	LLC
Facility Description:	Natural gas compressor station
SIC Codes:	Primary 4922; Secondary NA; Tertiary NA
UTM Coordinates:	513.603 km Easting • 4374.245 km Northing • Zone 17

Permit Writer: Frederick Tipane

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

Issuance of this Title V Operating Permit does not supersede or invalidate any existing permits under 45CSR13, 14 or 19, although all applicable requirements from such permits governing the facility's operation and compliance have been incorporated into the Title V Operating Permit.

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1.0 Emission Units and Active R13, R14, and R19 Permits

1.1 Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
C-100	1E	Caterpillar G3608 Compressor Engine #1	2019	2,500 hp/ 2,675 hp ³	Ox Cat (1C)
C-200	2E	Caterpillar G3608 Compressor Engine #2	2019	2,500 hp/ 2,675 hp ³	Ox Cat (2C)
C-300	3E	Caterpillar G3608 Compressor Engine #3	2019	2,500 hp/ 2,675 hp ³	Ox Cat (3C)
C-400	4E	Caterpillar G3608 Compressor Engine #4	2019	2,500 hp/ 2,675 hp ³	Ox Cat (4C)
C-500	5E	Caterpillar G3608 Compressor Engine #5	2019	2,500 hp/ 2,675 hp ³	Ox Cat (5C)
C-600	6E	Caterpillar G3608 Compressor Engine #6	2019	2,500 hp/ 2,675 hp ³	Ox Cat (6C)
C-700	7E	Caterpillar G3608 Compressor Engine #7	2019	2,500 hp/ 2,675 hp ³	Ox Cat (7C)
C-800	8E	Caterpillar G3608 Compressor Engine #8	2019	2,500 hp/ 2,675 hp ³	Ox Cat (8C)
C-900	9E	Caterpillar G3608 Compressor Engine #9	2019	2,500 hp/ 2,675 hp ³	Ox Cat (9C)
C-1000	10E	Caterpillar G3608 Compressor Engine #10	2019	2,500 hp/ 2,675 hp ³	Ox Cat (10C)
C-1100	11E	Caterpillar G3608 Compressor Engine #11	2019	2,500 hp/ 2,675 hp ³	Ox Cat (11C)
C-1200	12E	Caterpillar G3608 Compressor Engine #12	2019	2,500 hp/ 2,675 hp ³	Ox Cat (12C)
C-1300	33E	Caterpillar G3608 Compressor Engine #13	2019	2,500 hp/ 2,675 hp ³	Ox Cat (18C)
C-1400	34E	Caterpillar G3608 Compressor Engine #14	2019	2,500 hp/ 2,675 hp ³	Ox Cat (19C)
C-1500	35E	Caterpillar G3608 Compressor Engine #15	2019	2,500 hp/ 2,675 hp ³	Ox Cat (20C)
C-1600	36E	Caterpillar G3608 Compressor Engine #16	2019	2,500 hp/ 2,675 hp ³	Ox Cat (21C)
C-1700	37E	Caterpillar G3608 Compressor Engine #17	2019	2,500 hp/ 2,675 hp ³	Ox Cat (22C)
C-1800	38E	Caterpillar G3608 Compressor Engine #18	2019	2,500 hp/ 2,675 hp ³	Ox Cat (23C)

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
GEN2	32E	NG PSI Generator #2	2020	649 hp	None
GEN3	40E	NG PSI Generator #3	2020	649 hp	None
DEHY1	28E	TEG Dehydration Unit Still Vent #1	2020	260 mmscfd	TO-1 (15C)
DFLSH1	16E/28E	Dehydrator Flash Tank #1	2020	260 mmscfd	DREB1 (16E) or TO-1 (15C)
DREB1	16E	TEG Dehydration Unit Reboiler #1	2019	1.5 MMBtu/hr	None
DEHY2	29E	TEG Dehydration Unit Still Vent #2	2020	260 mmscfd	TO-2 (16C)
DFLSH2	19E/29E	Dehydrator Flash Tank #2	2020	260 mmscfd	DREB2 (19E) or TO-2 (16C)
DREB2	19E	TEG Dehydration Unit Reboiler #2	2019	1.5 MMBtu/hr	None
DEHY3	44E	TEG Dehydration Unit Still Vent #3	2020	150 mmscfd	TO-3 (24C)
DFLSH3	43E/44E	Dehydrator Flash Tank #3	2020	150 mmscfd	DREB3(43E) or TO-3 (24C)
DREB3	43E	TEG Dehydration Unit Reboiler #3	2019	1.5 MMBtu/hr	None
T01	13C/14C/26C or 28E/29E/44E	Condensate Storage Tank #1	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T02	13C/14C/26C or 28E/29E/44E	Condensate Storage Tank #2	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T03	13C/14C/26C or 28E/29E/44E	Condensate Storage Tank #3	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T04	13C/14C/26C or 28E/29E/44E	Condensate/Produced Water Settling Tank	2019	500 bbl (21,000 gal)	VRU-100 ¹ - VRU-300 ¹
T05	13C/14C/26C or 28E/29E/44E	Produced Water Storage Tank #1	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T06	13C/14C/26C or 28E/29E/44E	Produced Water Storage Tank #2	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T07	13C/14C/26C or 28E/29E/44E	Produced Water Storage Tank #3	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T08	13C/14C/26C or 28E/29E/44E	Condensate Storage Tank #4	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
T09	13C/14C/26C or 28E/29E/44E	Condensate Storage Tank #5	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T10	13C/14C/26C or 28E/29E/44E	Produced Water Storage Tank #4	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
T11	13C/14C/26C or 28E/29E/44E	Produced Water Storage Tank #5	2019	400 bbl (16,800 gal)	VRU-100 ¹ - VRU-300 ¹
FUEL1	27E	Fuel Conditioning Heater	2019	0.5 MMBTU/hr	None
FUEL2	39E	Fuel Conditioning Heater	2019	0.75 MMBTU/hr	None
LDOUT1	28E/29E/44E	Production Liquids Truck Load Out	2019	585 ² bbl/day	15C, 16C, 24C, 16E, 19E, 43E
TO-1	28E (15C)	Thermal Oxidizer Control Device #1	2020	6.0 MMBTU/hr	NA
TO-2	29E (16C)	Thermal Oxidizer Control Device #2	2020	6.0 MMBTU/hr	NA
TO-3	44E (24C)	Thermal Oxidizer Control Device #3	2019	6.0 MMBTU/hr	NA
TK-100	TK-100	Compressor Skid Oily Water Tank	2019	3,000 gal	None
TK-102	TK-102	TEG Make-Up Tank	2019	3,000 gal	None
TK-103	TK-103	Compressor Coolant Tank	2019	1,000 gal	None
TK-104	TK-104	Engine Lube Oil Tank	2019	3,000 gal	None
TK-105	TK-105	Compressor Lube Oil Tank	2019	3,000 gal	None
TK-106	TK-106	Compressor Skid Oily Water Tank	2019	3,000 gal	None
TK-108	TK-108	TEG Make-Up Tank	2019	3,000 gal	None
TK-109	TK-109	Compressor Coolant Tank	2019	1,000 gal	None
TK-110	TK-110	Engine Lube Oil Tank	2019	3,000 gal	None
TK-111	TK-111	Compressor Lube Oil Tank	2019	3,000 gal	None
VENT1	31E	Venting Episodes	Variable	NA	None

1 – Working, Breathing, and Flashing losses routed to Vapor Recovery Unit for recirculation back into the process.

2 – 450 bbl/day Condensate and 135 bbl/day Produced Water.

3 – No less than 11 units will be 2,500 hp and no more than 7 units will be 2,675 hp.

Control Devices

Emission Unit	Pollutant	Control Device	Control Efficiency
2,500 hp Caterpillar G3608 RICE w/ Ox Cat (11 units)	Carbon Monoxide	Oxidation Catalyst	0.16 g/bhp-hr
	Volatile Organic Compounds		0.32 g/bhp-hr
	Formaldehyde		0.02 g/bhp-hr
2,675 hp Caterpillar G3608 RICE w/ Ox Cat (7 units)	Carbon Monoxide	Oxidation Catalyst	0.16 g/bhp-hr
	Volatile Organic Compounds		0.32 g/bhp-hr
	Formaldehyde		0.02 g/bhp-hr
TEG Dehydrator Still Vents (DEHY1 – DEHY3)	Volatile Organic Compounds	Thermal Oxidizers (TO-1 – TO-3)	98 %
	Hazardous Air Pollutants		98 %
TEG Dehydrator Flash Tanks (DFLSH1 – DFLSH3)	Volatile Organic Compounds	Recycled Reboiler or Thermal Oxidizers (TO-1 – TO-3)	98 %
	Hazardous Air Pollutants		98 %
Product Tanks (T01 – T11)	Volatile Organic Compounds	Vapor Recovery Units	98 %
	Hazardous Air Pollutants		98 %
Production Liquids Truck Loadout (LDOUT1)	Volatile Organic Compounds	Recycled Reboiler w TO backup	93.1 %
	Hazardous Air Pollutants		93.1 %

1.2. Active R13, R14, and R19 Permits

The underlying authority for any conditions from R13, R14, and/or R19 permits contained in this operating permit is cited using the original permit number (e.g. R13-1234). The current applicable version of such permit(s) is listed below.

Permit Number	Date of Issuance
R13-3394JF	January 5, 2022 December 18, 2023

2.0 General Conditions

2.1 Definitions

- 2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or ~~such~~ other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.3942.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.
- 2.1.4. Unless otherwise specified in a permit condition or underlying rule or regulation, all references to a "rolling yearly total" shall mean the sum of the monthly data, values or parameters being measured, monitored, or recorded, at any given time for the previous twelve (12) consecutive calendar months.

2.2 Acronyms

CAAA	Clean Air Act Amendments	NSPS	New Source Performance Standards
CBI	Confidential Business Information	PM	Particulate Matter
CEM	Continuous Emission Monitor	PM₁₀	Particulate Matter less than 10µm in diameter
CES	Certified Emission Statement	pph	Pounds per Hour
C.F.R. or CFR	Code of Federal Regulations	ppm	Parts per Million
CO	Carbon Monoxide	PSD	Prevention of Significant Deterioration
C.S.R. or CSR	Codes of State Rules	psi	Pounds per Square Inch
DAQ	Division of Air Quality	SIC	Standard Industrial Classification
DEP	Department of Environmental Protection	SIP	State Implementation Plan
FOIA	Freedom of Information Act	SO₂	Sulfur Dioxide
HAP	Hazardous Air Pollutant	TAP	Toxic Air Pollutant
HON	Hazardous Organic NESHAP	TPY	Tons per Year
HP	Horsepower	TRS	Total Reduced Sulfur
lbs/hr or lb/hr	Pounds per Hour	TSP	Total Suspended Particulate
LDAR	Leak Detection and Repair	USEPA	United States Environmental Protection Agency
m	Thousand	UTM	Universal Transverse Mercator
MACT	Maximum Achievable Control Technology	VEE	Visual Emissions Evaluation
mm	Million	VOC	Volatile Organic Compounds
mmBtu/hr	Million British Thermal Units per Hour		
mmft³/hr or mmcf/hr	Million Cubic Feet Burned per Hour		
NA or N/A	Not Applicable		
NAAQS	National Ambient Air Quality Standards		
NESHAPS	National Emissions Standards for Hazardous Air Pollutants		
NO_x	Nitrogen Oxides		

2.3. Permit Expiration and Renewal

- 2.3.1. Permit duration. This permit is issued for a fixed term of five (5) years and shall expire on the date specified on the cover of this permit, except as provided in 45CSR§30-6.3.b. and 45CSR§30-6.3.c.
[45CSR§30-5.1.b.]
- 2.3.2. A permit renewal application is timely if it is submitted at least six (6) months prior to the date of permit expiration.
[45CSR§30-4.1.a.3.]
- 2.3.3. Permit expiration terminates the source's right to operate unless a timely and complete renewal application has been submitted consistent with 45CSR§30-6.2. and 45CSR§30-4.1.a.3.
[45CSR§30-6.3.b.]
- 2.3.4. If the Secretary fails to take final action to deny or approve a timely and complete permit application before the end of the term of the previous permit, the permit shall not expire until the renewal permit has been issued or denied, and any permit shield granted for the permit shall continue in effect during that time.
[45CSR§30-6.3.c.]

2.4. Permit Actions

- 2.4.1. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
[45CSR§30-5.1.f.3.]

2.5. Reopening for Cause

- 2.5.1. This permit shall be reopened and revised under any of the following circumstances:
- a. Additional applicable requirements under the Clean Air Act or the Secretary's legislative rules become applicable to a major source with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 45CSR§§30-6.6.a.1.A. or B.
 - b. Additional requirements (including excess emissions requirements) become applicable to an affected source under Title IV of the Clean Air Act (Acid Deposition Control) or other legislative rules of the Secretary. Upon approval by U.S. EPA, excess emissions offset plans shall be incorporated into the permit.
 - c. The Secretary or U.S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
 - d. The Secretary or U.S. EPA determines that the permit must be revised or revoked and reissued to assure compliance with the applicable requirements.

[45CSR§30-6.6.a.]

2.6. Administrative Permit Amendments

- 2.6.1. The permittee may request an administrative permit amendment as defined in and according to the procedures specified in 45CSR§30-6.4.
[45CSR§30-6.4.]

2.7. Minor Permit Modifications

- 2.7.1. The permittee may request a minor permit modification as defined in and according to the procedures specified in 45CSR§30-6.5.a.
[45CSR§30-6.5.a.]

2.8. Significant Permit Modification

- 2.8.1. The permittee may request a significant permit modification, in accordance with 45CSR§30-6.5.b., for permit modifications that do not qualify for minor permit modifications or as administrative amendments.
[45CSR§30-6.5.b.]

2.9. Emissions Trading

- 2.9.1. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit and that are in accordance with all applicable requirements.
[45CSR§30-5.1.h.]

2.10. Off-Permit Changes

- 2.10.1. Except as provided below, a facility may make any change in its operations or emissions that is not addressed nor prohibited in its permit and which is not considered to be construction nor modification under any rule promulgated by the Secretary without obtaining an amendment or modification of its permit. Such changes shall be subject to the following requirements and restrictions:
- a. The change must meet all applicable requirements and may not violate any existing permit term or condition.
 - b. The permittee must provide a written notice of the change to the Secretary and to U.S. EPA within two (2) business days following the date of the change. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.
 - c. The change shall not qualify for the permit shield.
 - d. The permittee shall keep records describing all changes made at the source that result in emissions of regulated air pollutants, but not otherwise regulated under the permit, and the emissions resulting from those changes.
 - e. No permittee may make any change subject to any requirement under Title IV of the Clean Air Act (Acid Deposition Control) pursuant to the provisions of 45CSR§30-5.9.

- f. No permittee may make any changes which would require preconstruction review under any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) pursuant to the provisions of 45CSR§30-5.9.

[45CSR§30-5.9.]

2.11. Operational Flexibility

- 2.11.1. The permittee may make changes within the facility as provided by § 502(b)(10) of the Clean Air Act. Such operational flexibility shall be provided in the permit in conformance with the permit application and applicable requirements. No such changes shall be a modification under any rule or any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) promulgated by the Secretary in accordance with Title I of the Clean Air Act and the change shall not result in a level of emissions exceeding the emissions allowable under the permit.

[45CSR§30-5.8]

- 2.11.2. Before making a change under 45CSR§30-5.8., the permittee shall provide advance written notice to the Secretary and to U.S. EPA, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected. The permittee shall thereafter maintain a copy of the notice with the permit, and the Secretary shall place a copy with the permit in the public file. The written notice shall be provided to the Secretary and U.S. EPA at least seven (7) days prior to the date that the change is to be made, except that this period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. If less than seven (7) days notice is provided because of a need to respond more quickly to such unanticipated conditions, the permittee shall provide notice to the Secretary and U.S. EPA as soon as possible after learning of the need to make the change.

[45CSR§30-5.8.a.]

- 2.11.3. The permit shield shall not apply to changes made under 45CSR§30-5.8., except those provided for in 45CSR§30-5.8.d. However, the protection of the permit shield will continue to apply to operations and emissions that are not affected by the change, provided that the permittee complies with the terms and conditions of the permit applicable to such operations and emissions. The permit shield may be reinstated for emissions and operations affected by the change:

- a. If subsequent changes cause the facility's operations and emissions to revert to those authorized in the permit and the permittee resumes compliance with the terms and conditions of the permit, or
- b. If the permittee obtains final approval of a significant modification to the permit to incorporate the change in the permit.

[45CSR§30-5.8.c.]

- 2.11.4. "Section 502(b)(10) changes" are changes that contravene an express permit term. Such changes do not include changes that would violate applicable requirements or contravene enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

[45CSR§30-2.4039]

2.12. Reasonably Anticipated Operating Scenarios

- 2.12.1. The following are terms and conditions for reasonably anticipated operating scenarios identified in this permit.
a. Contemporaneously with making a change from one operating scenario to another, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating and to document the change in reports submitted pursuant to the terms of this permit and 45CSR30.
b. The permit shield shall extend to all terms and conditions under each such operating scenario; and
c. The terms and conditions of each such alternative scenario shall meet all applicable requirements and the requirements of 45CSR30.

[45CSR§30-5.1.i.]

2.13. Duty to Comply

- 2.13.1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

[45CSR§30-5.1.f.1.]

2.14. Inspection and Entry

- 2.14.1. The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:
a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

[45CSR§30-5.3.b.]

2.15. Schedule of Compliance

- 2.15.1. For sources subject to a compliance schedule, certified progress reports shall be submitted consistent with the applicable schedule of compliance set forth in this permit and 45CSR§30-4.3.h., but at least every six (6) months, and no greater than once a month, and shall include the following:
- a. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
 - b. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measure adopted.

[45CSR§30-5.3.d.]

2.16. Need to Halt or Reduce Activity not a Defense

- 2.16.1. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

[45CSR§30-5.1.f.2.]

2.17. Reserved Emergency

~~2.17.1. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.~~

~~[45CSR§30-5.7.a.]~~

~~2.17.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology based emission limitations if the conditions of 45CSR§30-5.7.c. are met.~~

~~[45CSR§30-5.7.b.]~~

~~2.17.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:~~

~~a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;~~

~~b. The permitted facility was at the time being properly operated;~~

~~c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and~~

~~d. Subject to the requirements of 45CSR§30-5.1.c.3.C.1, the permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice, report, and variance request fulfills the requirement of 45CSR§30-5.1.c.3.B. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.~~

~~[45CSR§30-5.7.e.]~~

~~2.17.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.~~

~~[45CSR§30-5.7.d.]~~

~~2.17.5. This provision is in addition to any emergency or upset provision contained in any applicable requirement.~~

~~[45CSR§30-5.7.e.]~~

2.18. Federally-Enforceable Requirements

2.18.1. All terms and conditions in this permit, including any provisions designed to limit a source's potential to emit and excepting those provisions that are specifically designated in the permit as "State-enforceable only", are enforceable by the Secretary, USEPA, and citizens under the Clean Air Act.

[45CSR§30-5.2.a.]

2.18.2. Those provisions specifically designated in the permit as "State-enforceable only" shall become "Federally-enforceable" requirements upon SIP approval by the USEPA.

2.19. Duty to Provide Information

2.19.1. The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records required to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 CFR Part 2.

[45CSR§30-5.1.f.5.]

2.20. Duty to Supplement and Correct Information

2.20.1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

[45CSR§30-4.2.]

2.21. Permit Shield

2.21.1. Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance provided that such applicable requirements are included and are specifically identified in this permit or the Secretary has determined that other requirements specifically identified are not applicable to the source and this permit includes such a determination or a concise summary thereof. [45CSR§30-5.6.a.]

2.21.2. Nothing in this permit shall alter or affect the following:

- a. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; or
b. The applicable requirements of the Code of West Virginia and Title IV of the Clean Air Act (Acid Deposition Control), consistent with § 408 (a) of the Clean Air Act.
c. The authority of the Administrator of U.S. EPA to require information under § 114 of the Clean Air Act or to issue emergency orders under § 303 of the Clean Air Act.

[45CSR§30-5.6.c.]

2.22. Credible Evidence

2.22.1. Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee including but not limited to any challenge to the credible evidence rule in the context of any future proceeding. [45CSR§30-5.3.e.3.B. and 45CSR38]

2.23. Severability

2.23.1. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstance is held invalid by a court of competent jurisdiction, the remaining permit terms and conditions or their application to other circumstances shall remain in full force and effect. [45CSR§30-5.1.e.]

2.24. Property Rights

2.24.1. This permit does not convey any property rights of any sort or any exclusive privilege. [45CSR§30-5.1.f.4]

2.25. Acid Deposition Control

2.25.1. Emissions shall not exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act (Acid Deposition Control) or rules of the Secretary promulgated thereunder.
a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid deposition control program, provided that such increases do not require a permit revision under any other applicable requirement.

- b. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.
- c. Any such allowance shall be accounted for according to the procedures established in rules promulgated under Title IV of the Clean Air Act.

[45CSR§30-5.1.d.]

- 2.25.2. Where applicable requirements of the Clean Air Act are more stringent than any applicable requirement of regulations promulgated under Title IV of the Clean Air Act (Acid Deposition Control), both provisions shall be incorporated into the permit and shall be enforceable by the Secretary and U. S. EPA.

[45CSR§30-5.1.a.2.]

3.0 Facility-Wide Requirements

3.1 Limitations and Standards

- 3.1.1. Open burning. The open burning of refuse by any person is prohibited except as noted in 45CSR§6-3.1. [45CSR§6-3.1.]
3.1.2. Open burning exemptions. The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause or allow any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible. [45CSR§6-3.2.]
3.1.3. Asbestos. The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 CFR §61.145, 40 CFR §61.148, and 40 CFR §61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 CFR §61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them. [40 CFR §61.145(b) and 45CSR34]
3.1.4. Odor. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public. [45CSR§4-3.1 State-Enforceable only.]
3.1.5. Standby plan for reducing emissions. When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11. [45CSR§11-5.2]
3.1.6. Emission inventory. The permittee is responsible for submitting, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality. [W.Va. Code §22-5-4(a)(14)]
3.1.7. Ozone-depleting substances. For those facilities performing maintenance, service, repair or disposal of appliances, the permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 CFR §§82.154 and 82.156.
b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR §82.158.
c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR §82.161.

[40 CFR 82, Subpart F]

- 3.1.8. **Risk Management Plan.** This stationary source, as defined in 40 CFR §68.3, is subject to Part 68. This stationary source shall submit a risk management plan (RMP) by the date specified in 40 CFR Part 68.10. This stationary source shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 CFR Part 70 or 71.
[40 CFR 68]
- 3.1.9. **Minor Source of Hazardous Air Pollutants (HAP).** HAP emissions from the facility shall be less than 10 tons/year of any single HAP or 25 tons/year of any combination of HAPs. Compliance with this Section shall ensure that the facility is a minor HAP source.
[45CSR13, R13-3394, §4.1.2.]
- 3.1.10. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0. and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.
[45CSR13, R13-3394, §4.1.3.]
- 3.1.11. Only those emission units/sources as identified in Table 1.0, with the exception of any *de minimis* sources as identified under Table 45-13B of 45CSR13, are authorized at the permitted facility.
[45CSR13, R13-3394, §4.1.5.]
- 3.1.12. No person shall cause, suffer, allow or permit fugitive particulate matter to be discharged beyond the boundary lines of the property on which the discharge originates or at any public or residential location, which causes or contributes to statutory air pollution.
[45CSR§17-3.1 State-Enforceable Only]

3.2. Monitoring Requirements

- 3.2.1. Reserved.

3.3. Testing Requirements

- 3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:
- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 CFR Parts 60, 61, and 63, if applicable, in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable.

- b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit.
- c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
- d. The permittee shall submit a report of the results of the stack test within 60 days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:
 1. The permit or rule evaluated, with the citation number and language.
 2. The result of the test for each permit or rule condition.
 3. A statement of compliance or non-compliance with each permit or rule condition.

[WV Code §§22-5-4(a)(14-15) and 45CSR13]

3.4. Recordkeeping Requirements

- 3.4.1. **Monitoring information.** The permittee shall keep records of monitoring information that include the following:
 - a. The date, place as defined in this permit and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of the analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.

[45CSR§30-5.1.c.2.A.; R13-3394, §4.1.1.]

- 3.4.2. **Retention of records.** The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records.

[45CSR§30-5.1.c.2.B.; R13-3394, §3.4.1.]

- 3.4.3. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.

[45CSR§30-5.1.c. State-Enforceable only.]

- 3.4.4. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0., the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

- a. The equipment involved.
- b. Steps taken to minimize emissions during the event.
- c. The duration of the event.
- d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

[45CSR13, R13-3394, §4.1.4.]

3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

[45CSR§§30-4.4. and 5.1.c.3.D.]

- 3.5.2. A permittee may request confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. pursuant to the limitations and procedures of W.Va. Code §22-5-10 and 45CSR31.

[45CSR§30-5.1.c.3.E.]

3.5.3. Except for the electronic submittal of the annual compliance certification and semi-annual monitoring reports to the DAQ and USEPA as required in 3.5.5 and 3.5.6 below, all notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class or by private carrier with postage prepaid to the address(es), or submitted in electronic format by e-mail as set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

DAQ:

US EPA:

Director
WVDEP
Division of Air Quality
601 57th Street SE
Charleston, WV 25304

Section Chief
U. S. Environmental Protection Agency, Region III
Enforcement and Compliance Assurance Division
Air, RCRA and Toxics Branch Section (3ED21)
Four Penn Center
1600 John F. Kennedy Boulevard
1650 Arch Street
Philadelphia, PA 19103-28522029

DAQ Compliance and Enforcement¹:

DEPAirQualityReports@wv.gov

¹For all self-monitoring reports (MACT, GACT, NSPS, etc.), stack tests and protocols, Notice of Compliance Status reports, Initial Notifications, etc.

3.5.4. Certified emissions statement Fees. The permittee shall submit a certified emissions statement and pay fees on an annual basis in accordance with 45CSR§30-8. the submittal requirements of the Division of Air Quality. [45CSR§30-8.]

3.5.5. Compliance certification. The permittee shall certify compliance with the conditions of this permit on the forms provided by the DAQ. In addition to the annual compliance certification, the permittee may be required to submit certifications more frequently under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification. The annual certification shall be submitted in electronic format by e-mail to the following addresses:

DAQ:

DEPAirQualityReports@wv.gov

US EPA:

R3_APD_Permits@epa.gov

[45CSR§30-5.3.e.]

3.5.6. Semi-annual monitoring reports. The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and on or before March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified

in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-4.4. The semi-annual monitoring reports shall be submitted in electronic format by e-mail to the following address:

DAQ:

DEPAirQualityReports@wv.gov

[45CSR§30-5.1.c.3.A.]

3.5.7. ~~**Reserved. Emergencies.** For reporting emergency situations, refer to Section 2.17 of this permit.~~

3.5.8. Deviations.

a. In addition to monitoring reports required by this permit, the permittee shall promptly submit supplemental reports and notices in accordance with the following:

1. ~~Reserved. Any deviation resulting from an emergency or upset condition, as defined in 45CSR§30-5.7., shall be reported by telephone or telefax within one (1) working day of the date on which the permittee becomes aware of the deviation, if the permittee desires to assert the affirmative defense in accordance with 45CSR§30-5.7. A written report of such deviation, which shall include the probable cause of such deviations, and any corrective actions or preventative measures taken, shall be submitted and certified by a responsible official within ten (10) days of the deviation.~~
2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or ~~email~~ telefax. A written report of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation.
3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis.
4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken.

[45CSR§30-5.1.c.3.C.]

b. The permittee shall, in the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary.

[45CSR§30-5.1.c.3.B.]

3.5.9. **New applicable requirements.** If any applicable requirement is promulgated during the term of this permit, the permittee will meet such requirements on a timely basis, or in accordance with a more detailed schedule if required by the applicable requirement.

[45CSR§30-4.3.h.1.B.]

3.6. Compliance Plan

3.6.1. Reserved.

3.7. Permit Shield

- 3.7.1. The permittee is hereby granted a permit shield in accordance with 45CSR§30-5.6. The permit shield applies provided the permittee operates in accordance with the information contained within this permit.
- 3.7.2. The following requirements specifically identified are not applicable to the source based on the determinations set forth below. The permit shield shall apply to the following requirements provided the conditions of the determinations are met.
- a. **45CSR10 - To Prevent and Control Air Pollution from The Emission Of Sulfur Oxides.** This rule potentially applies to fuel burning units, including glycol dehydration unit reboilers and fuel gas heaters. Pursuant to 45CSR§10-10.1, units rated less than 10 MMBtu/hr are exempt from section 3 (SO₂ weight emission standards) and sections 6 through 8 (registration, permits, testing, monitoring, recordkeeping, reporting) of the rule. However, failure to attain acceptable air quality in parts of some urban areas may require the mandatory control of these sources at a later date. The reboilers and fuel gas heaters at the station are each rated less than 10 MMBtu/hr and as such are exempt from aforementioned sections of 45CSR10.
 - b. **45CSR21 - Regulation to Prevent and Control Air Pollution from the Emission of Volatile Organic Compounds.** The Middlebourne V Compressor Station is not located in Cabell, Kanawha, Putnam, Wayne, nor Wood counties.
 - c. **45CSR27 - To Prevent and Control the Emissions of Toxic Air Pollutants.** Natural gas is included as a petroleum product and contains less than 5% benzene by weight. 45CSR§27-2.4 exempts equipment “used in the production and distribution of petroleum products providing that such equipment does not produce or contact materials containing more than 5% benzene by weight.”
 - d. **40 CFR 60 Subpart Db - Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units.** This subpart applies to steam generating units greater than 100 MMBtu/hr. Middlebourne V Compressor Station does not have any steam generating units greater than 100 MMBtu/hr.
 - e. **40 CFR 60 Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.** This subpart applies to steam generating units greater than 10 MMBtu/hr and less than 100 MMBtu/hr. Middlebourne V Compressor Station does not have any steam generating units greater than 10 MMBtu/hr.
 - f. **40 CFR 60 Subpart K - Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.** All tanks at the Middlebourne V Compressor Station commenced construction after May 19, 1978.
 - g. **40 CFR 60 Subpart Ka - Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.** All tanks at the Middlebourne V Compressor Station commenced construction after July 23, 1984.

- h. **40 CFR 60 Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.** Each tank potentially subject to this subpart has a design capacity less than 1,589.874 m³ and is used for petroleum or condensate stored prior to custody transfer. Therefore, per §60.110b(d)(4) this subpart does not apply.
- i. **40 CFR 60 Subpart GG - Standards of Performance for Stationary Gas Turbines.** There are no gas turbines at the Middlebourne V Compressor Station.
- j. **40 CFR 60 Subpart KKK - Standards of Performance for Equipment Leaks of VOC From Onshore Natural Gas Processing Plants for Which Construction, Reconstruction, or Modification Commenced After January 20, 1984, and on or Before August 23, 2011.** Middlebourne V Compressor Station is not a “Natural Gas Processing Plant” as defined in §60.631 and was constructed after August 23, 2011.
- k. **40 CFR 60 Subpart LLL - Standards of Performance for SO₂ Emissions From Onshore Natural Gas Processing for Which Construction, Reconstruction, or Modification Commenced After January 20, 1984, and on or Before August 23, 2011.** There are no sweetening units at the Middlebourne V Compressor Station.
- l. **40 CFR 60 Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.** All engines at Middlebourne V Compressor Station are spark ignition engines.
- m. **40 CFR 60 Subpart KKKK – Standards of Performance for Stationary Combustion Turbines.** There are no combustion turbines at the Middlebourne V Compressor Station.
- n. **40 CFR 60 Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction, Modification or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015.** The equipment at the Middlebourne V Station was installed after September 18, 2015. Therefore, 40 CFR 60 Subpart OOOO does not apply.
- o. **40 CFR 61 Subpart V - National Emission Standard for Equipment Leaks (Fugitive Emission Sources).** There are no sources as listed in §61.240(a) at the Middlebourne V Station that are intended to operate in volatile hazardous air pollutant service.
- p. **40 CFR 63 Subpart H - National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks.** There is no equipment or systems listed in 40 CFR §63.160(a) at the Middlebourne V Station that operate “in organic hazardous air pollutant service” as defined in 40 CFR §63.161.
- q. **40 CFR 63 Subpart VV - National Emission Standards for Oil-Water Separators and Organic-Water Separators.** The Middlebourne V Station is not subject to another subpart under 40 CFR Parts 60, 61, or 63 that reference this subpart.
- r. **40 CFR 63 Subpart HHH - National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities.** The Middlebourne V Station transports natural gas prior to the point of custody transfer and therefore is not considered a part of the natural gas transmission and storage source category as described in 40 CFR §63.1270(a).

- s. **40 CFR 63 Subpart YYYY - National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines.** There are no stationary combustion turbines located at the Middlebourne V Station.

- t. **40 CFR 63 Subpart EEEE - National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline).** The Middlebourne V Station is considered a “production field facility” as defined in §63.761 of 40 CFR 63 Subpart HH. Therefore per §63.2334(c)(1) it is not subject to this subpart.

- u. **40 CFR 63 Subpart DDDDD - National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.** This MACT standard applies to industrial, commercial, and institutional boilers and process heaters at major sources of HAPs. Middlebourne V Compressor Station is not major for HAPS.

4.0 Compressor and Generator Engines [emission point ID(s): 1E – 12E, 33E-38E, 32E, 40E]

4.1. Limitations and Standards

4.1.1. For the compressor engines:

- a. Maximum emissions from each of the 2,500 hp natural gas fired reciprocating compressor engines equipped with oxidation catalyst, Caterpillar G3608 (no less than 11 units) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Nitrogen Oxides	2.76	12.07
Carbon Monoxide	0.88	3.86
Volatile Organic Compounds (includes formaldehyde)	1.76	7.72
Formaldehyde	0.11	0.48

- b. Maximum emissions from each of the 2,675 hp natural gas fired reciprocating compressor engines equipped with oxidation catalyst, Caterpillar G3608 (no more than 7 units) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Nitrogen Oxides	2.95	12.92
Carbon Monoxide	0.94	4.13
Volatile Organic Compounds (includes formaldehyde)	1.89	8.27
Formaldehyde	0.12	0.52

[45CSR13, R13-3394, §5.1.1.]

- 4.1.2. Maximum emissions from each of the 649 hp natural gas fired generator engines, PSI Industrial (GEN2 and GEN3) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Nitrogen Oxides	1.43	0.72
Carbon Monoxide	2.86	1.43
Volatile Organic Compounds	1.00	0.50

[45CSR13, R13-3394, §5.1.2.]

- 4.1.3. The emission limitations specified in permit conditions 4.1.1. – 4.1.2. shall apply at all times except during periods of start-up and shut-down provided that the duration of these periods does not exceed 30 minutes per occurrence. The permittee shall operate the engines in a manner consistent with good air pollution control practices for minimizing emissions at all times, including periods of start-up and shut-down. The emissions

from start-up and shut-down shall be included in the twelve (12) month rolling total of emissions. The permittee shall comply with all applicable start-up and shut-down requirements in accordance with 40 CFR Part 60, Subparts JJJJ and 40 CFR Part 63, Subpart ZZZZ.

[45CSR13, R13-3394, §5.1.3.]

4.1.4. Requirements for Use of Oxidation Catalyst Reduction Devices (1C-12C and 18C-23C)

- a. Lean-burn natural gas compressor engines (C-100 through C-1800) equipped with oxidation catalyst air pollution control devices shall be fitted with a closed-loop automatic air/fuel ratio feedback controller to ensure emissions of regulated pollutants do not exceed the emission limit listed in permit condition 4.1.1. for any engine/oxidation catalyst combination under varying load. The closed-loop, automatic air/fuel ratio controller shall control a fuel metering valve to ensure a lean-rich mixture.
b. For natural gas compressor engines (C-100 through C-1800), the permittee shall monitor the temperature to the inlet of the catalyst and in accordance with manufacturer’s specifications; a high temperature alarm shall shut off the engine before thermal deactivation of the catalyst occurs. If the engine shuts off due to high temperature, the permittee shall also check for thermal deactivation of the catalyst before normal operations are resumed.
c. The permittee shall follow a written operation and maintenance plan that provides the periodic and annual maintenance requirements.
d. No person shall knowingly:
1. Remove or render inoperative any air pollution or auxiliary air pollution control device installed subject to the requirements of this permit;
2. Install any part or component when the principal effect of the part or component is to bypass, defeat or render inoperative any air pollution control device or auxiliary air pollution control device installed subject to the requirements of this permit; or
3. Cause or allow engine exhaust gases to bypass any catalytic reduction device.

[45CSR13, R13-3394, §5.1.4.]

4.1.5. Maximum Yearly Operation Limitation. The maximum yearly hours of operation for each of the 649 hp natural gas fired generator engines, PSI Industrial (GEN2 and GEN3) shall not exceed 1,000 hours per year. Compliance with the Maximum Yearly Operation Limitation shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the hours of operation at any given time during the previous twelve consecutive calendar months.

[45CSR13, R13-3394, §5.1.5.]

4.2. Monitoring Requirements

4.2.1. Oxidization Catalyst Control Devices (1C-12C and 18C-23C)

- a. The permittee shall regularly inspect, properly maintain and/or replace catalytic reduction devices and auxiliary air pollution control devices to ensure functional and effective operation of the engine’s

physical and operational design. The permittee shall ensure proper operation, maintenance and performance of catalytic reduction devices and auxiliary air pollution control devices by:

1. Maintaining proper operation of the automatic air/fuel ratio controller or automatic feedback controller.
2. Following operating and maintenance recommendations of the catalyst element manufacturer.

[45CSR13, R13-3394, §5.2.1.]

4.3. Testing Requirements

- 4.3.1. See Facility-Wide Testing Requirements Section 3.3. and Testing Requirements of Section 9.3. and Section 10.2.

4.4. Recordkeeping Requirements

- 4.4.1. To demonstrate compliance with condition 4.1.4., the permittee shall maintain records of all catalytic reduction device maintenance. Said records shall be maintained on site or in a readily accessible off-site location maintained by the permittee for a period of five (5) years. Said records shall be readily available to the Director of the Division of Air Quality or his/her duly authorized representative for expeditious inspection and review. Any records submitted to the agency pursuant to a requirement of this permit or upon request by the Director shall be certified by a responsible official.

[45CSR13, R13-3394, §5.4.1.]

- 4.4.2. To demonstrate compliance with permit condition 4.1.5., the permittee shall maintain records of the hours of operation of GEN2 and GEN3. Said records shall be maintained on site or in a readily accessible off-site location maintained by the permittee for a period of five (5) years. Said records shall be readily available to the Director of the Division of Air Quality or his/her duly authorized representative for expeditious inspection and review. Any records submitted to the agency pursuant to a requirement of this permit or upon request by the Director shall be certified by a responsible official.

[45CSR13, R13-3394, §5.4.2.]

4.5. Reporting Requirements

- 4.5.1. See Facility-Wide Reporting Requirements Section 3.5. and Reporting Requirements of Sections 9.5. and 10.5.
- 4.5.2. The permittee shall provide notification to the DAQ in accordance with 3.5.3 of the engines that will have a reflash chip installed and which engines will not have a reflash chip installed. This notification must be submitted within 30 days of any installation.

[45CSR13, R13-3394, §5.5.2.]

4.6. Compliance Plan

- 4.6.1. Reserved.

5.0 Source-Specific Hazardous Air Pollutant Requirements (Natural Gas Dehydration Units Not Subject to MACT Standards and being controlled by Thermal Oxidizer Control Devices) [emission point ID(s): 28E, 29E, 44E]

5.1. Limitations and Standards

5.1.1. Maximum Throughput Limitation. The maximum dry natural gas throughput to the TEG dehydration units/still columns (DEHY1 - DEHY3) shall not exceed the following for each unit.

Table with 2 columns: TEG Dehydration Unit ID, Maximum Dry Natural Gas Throughput (mmscfd). Rows include DEHY1 (260), DEHY2 (260), and DEHY3 (150).

Compliance with the Maximum Throughput Limitation shall be determined using a twelve-month rolling total. A twelve month rolling total shall mean the sum of the monthly throughput at any given time during the previous twelve consecutive calendar months divided by the number of days in that period. [45CSR13, R13-3394, §6.1.1.]

5.1.2. Recycled reboilers controlling the Dehydrator Flash Tanks shall be designed and operated in accordance with the following:

- a. The vapors/overheads from the flash tanks shall be routed through a closed vent system to the reboiler at all times when there is a potential that vapors (emissions) can be generated from the flash tank.
b. The reboiler shall only be fired with vapors from the flash tank, and natural gas may be used as supplemental fuel.
c. The vapors/overheads from the flash tank shall be introduced into the flame zone of the reboiler.
d. When the flash tank gas cannot be used by the reboiler due to excess gas or the reboiler is offline, the gas shall be sent to the vapor recovery units (VRU-100 through VRU-300) via the storage tanks to achieve a minimum control efficiency of 98%.

[45CSR13, R13-3394, §6.1.2.]

5.1.3. Thermal Oxidizers (TO-1 through TO-3). The permittee shall comply with the design and operating requirements below:

- a. Vapors that are being controlled by the thermal oxidizers shall be routed to the thermal oxidizers at all times;
b. Thermal oxidizers shall be operated with a flame present at all times, as determined by the methods specified in permit condition 5.2.1.;
c. Thermal oxidizers shall be operated according to the manufacturer’s specifications for residence time and minimum combustion chamber temperature;
d. Thermal oxidizers shall be operated at all times when emissions are vented to them;

- e. To ensure compliance with permit condition 5.1.3.d., the permittee shall monitor in accordance with condition 5.2.1. of this permit.
- f. Thermal oxidizers shall be designed for and operated with no visible emissions as determined by the methods specified in permit condition 5.3.1. except for periods not to exceed a total of 5 minutes during any 2 consecutive hours; and,
- g. The permittee shall monitor the thermal oxidizer(s) to ensure that they are operated and maintained in conformance with their designs.

[45CSR13, R13-3394, §6.1.3.]

- 5.1.4. Maximum emissions from each of the thermal oxidizers (TO-1 through TO-2) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Volatile Organic Compounds	1.93	8.48
Benzene	0.03	0.11
Total HAP	0.24	1.07

[45CSR13, R13-3394, §6.1.4.]

- 5.1.5. Maximum emissions from thermal oxidizer (TO-3) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Volatile Organic Compounds	1.99	8.72
Benzene	0.03	0.12
Total HAP	0.25	1.11

[45CSR13, R13-3394, §6.1.5.]

- 5.1.6. No person shall cause or allow particulate matter to be discharged from any incinerator into the open air in excess of the quantity determined by use of the following formula:

$$\text{Emissions (lb/hr)} = F \times \text{Incinerator Capacity (tons/hr)}$$

Where, the factor, F, is as indicated in Table I below:

Table I: Factor, F, for Determining Maximum Allowable Particulate Emissions.

Incinerator Capacity	Factor F
A. Less than 15,000 lbs/hr	5.43
B. 15,000 lbs/hr or greater	2.72

The allowable Particulate Emissions from TO-1, TO-2 and TO-3 are as follows:

Emission Unit ID	Maximum Fuel Capacity (Waste Gas & Natural Gas) (scf/hr)*	Feed to Incinerator (ton/hr)	Allowable Hourly PM Emissions (lb/hr)
TO-1	20,830	0.58	3.15
TO-2	20,830	0.58	3.15
TO-3	20,830	0.58	3.15

*Note: Waste Gas & Natural Gas Density is based on 0.056 lb/ft³

[45CSR§6-4.1]

- 5.1.7. No person shall cause or allow emission of smoke into the atmosphere from any incinerator which is twenty percent (20%) opacity or greater.

[45CSR§6-4.3]

5.2. Monitoring Requirements

- 5.2.1. To demonstrate compliance with the pilot flame requirements of permit conditions 5.1.3.b., the presence of a pilot flame shall be continuously monitored using a thermocouple or any other equivalent device to detect the presence of a flame when emissions are vented to it. The pilot shall be equipped such that it sounds an alarm, or initiates notification via remote alarm to the nearest field office, when the pilot light is out.

[45CSR13, R13-3394, §6.2.1.]

- 5.2.2. The permittee shall monitor the throughput of dry natural gas fed to the dehydration system on a monthly basis for each glycol dehydration unit.

[45CSR13, R13-3394, §6.2.2.]

5.3. Testing Requirements

- 5.3.1. In order to demonstrate compliance with the opacity requirements of permit condition 5.1.3.f. the permittee shall conduct a Method 22 opacity test for at least two hours. This test shall demonstrate no visible emissions are observed for more than a total of 5 minutes during any 2 consecutive hour period using 40CFR60 Appendix A Method 22. The permittee shall conduct this test within one (1) year of permit issuance or initial startup whichever is later. The visible emission checks shall determine the presence or absence of visible emissions. At a minimum, the observer must be trained and knowledgeable regarding the effects of background contrast, ambient lighting, observer position relative to lighting, wind, and the presence of uncombined water (condensing water vapor) on the visibility of emissions. This training may be obtained from written materials found in the References 1 and 2 from 40 CFR part 60, appendix A, Method 22 or from the lecture portion of 40 CFR part 60, appendix A, Method 9 certification course.

[45CSR13, R13-3394, §6.3.1.]

- 5.3.2. In order to demonstrate compliance with permit conditions 5.1.4. and 5.1.5. upon request of the Director, the permittee shall demonstrate compliance with the HAP emissions thresholds using GLYCalc Version 3.0 or higher. The permittee shall sample in accordance with GPA Method 2166 and analyze the samples utilizing the extended GPA Method 2286 as specified in the GRI-GLYCalc V4 Technical Reference User Manual and Handbook.

[45CSR13, R13-3394, §6.3.2.]

- 5.3.3. *Determination of glycol dehydration benzene emissions.* In order to demonstrate that the benzene emissions are less than 1 tpy, the permittee shall determine the actual average benzene emissions using the procedure

in the paragraph below. Emissions shall be determined either uncontrolled, or with federally enforceable controls in place.

The owner or operator shall determine actual average benzene or BTEX emissions using the model GRI-GLYCalc™, Version 3.0 or higher, and the procedures presented in the associated GRI-GLYCalc™ Technical Reference Manual. Inputs to the model shall be representative of actual operating conditions of the glycol dehydration unit and may be determined using the procedures documented in the Gas Research Institute (GRI) report entitled “Atmospheric Rich/Lean Method for Determining Glycol Dehydrator Emissions” (GRI-95/0368.1).

[45CSR13, R13-3394, §6.3.3.; 45CSR34; 40 CFR §63.772(b)(2)]

5.3.4. Use of the ProMax model, Version 5.0 or higher, as an alternative to the GLYCalc model is subject to the following caveats.

Inputs to the ProMax, Version 5.0 or above, software shall include the parameters listed below, which must be representative of the actual operating conditions of the glycol dehydration unit:

- Wet gas flowrate
• Wet gas composition (dry basis)
• Wet gas water content (if unknown, can assume a worst-case of 100% saturation)
• Wet gas (absorber) temperature
• Wet gas (absorber) pressure
• Glycol circulation rate (or dry gas water content or glycol circulation ratio)
• Dry gas water content
• Lean glycol water content
• Gas pump volume ratio (when gas injection pump is used)
• Reboiler temperature
• Flash tank parameters (when installed)
o Temperature
o Pressure
• Control device parameters (when installed)
o Combustion device destruction efficiency
o Condenser temperature and pressure
• Stripping gas (if used)
o Type (dry gas, flash gas, nitrogen)
o Flowrate

[45CSR13, R13-3394, §6.3.4.]

5.3.5. Affected facilities using this alternative (ProMax as an alternative to GLYCalc under Subpart HH) for their affected glycol dehydration units must notify the responsible agency before use of the alternative and notification should include a copy of this letter. Facilities must include a copy of this letter with each report presenting results using the ProMax software.

[45CSR13, R13-3394, §6.3.5.]

5.3.6. Once a facility chooses to use ProMax as an alternative to GLYCalc under one or more of the Subpart HH provisions listed above, the facility must continue to use ProMax in meeting the provision(s) until the owner/operator receives approval from this office for use of a new alternative method or the responsible agency for use of any other options in Subpart HH, including returning to the use of GLYCalc (see §63.7(f)(5)).

[45CSR13, R13-3394, §6.3.6.]

5.4. Recordkeeping Requirements

- 5.4.1. For the purpose of demonstrating compliance with permit conditions 5.1.3.b. and 5.2.1., the permittee shall maintain records of the times and duration of all periods which the pilot flame was absent.
[45CSR13, R13-3394, §6.4.1.]
- 5.4.2. For the purpose of demonstrating compliance with the requirements set forth in permit conditions 5.1.3. and 5.3.2., the permittee shall maintain records of testing conducted in accordance with 5.3.2.
[45CSR13, R13-3394, §6.4.2.]
- 5.4.3. The permittee shall document and maintain the corresponding records specified by the on-going monitoring requirements of 5.2. and testing requirements of 5.3.
[45CSR13, R13-3394, §6.4.3.]
- 5.4.4. For the purpose of demonstrating compliance with permit condition 5.1.3.f., the permittee shall maintain records of the visible emission opacity tests conducted per permit condition 5.3.1.
[45CSR13, R13-3394, §6.4.4.]
- 5.4.5. For the purpose of demonstrating compliance with the minor source status of hazardous air pollutants required by permit conditions 5.1.4. and 5.1.5., the permittee shall maintain a record of all potential to emit (PTE) HAP calculations for the entire affected facility. These records shall include the natural gas compressor engines and ancillary equipment.
[45CSR13, R13-3394, §6.4.5.]
- 5.4.6. The permittee shall maintain a record of the dry natural gas throughput through the dehydration system to demonstrate compliance with permit condition 5.1.1.
[45CSR13, R13-3394, §6.4.6.]
- 5.4.7. To demonstrate that the permittee is exempt from the requirements of 40 CFR §63.764(d) if the actual average emissions of benzene from the glycol dehydration unit process vent to the atmosphere is less than 0.90 megagram per year (1 tpy), as determined by the procedures specified in 40 CFR §63.772(b)(2) and permit condition 5.3.3. or 5.3.4. of this permit, records of the actual average benzene emissions (in terms of benzene emissions per year) shall be maintained
[45CSR13, R13-3394, §6.4.7.; 45CSR34; 40 CFR §63.764(e) and §63.774(d)(1)(ii)]
- 5.4.8. All records required under Section 5.4. shall be maintained on site or in a readily accessible off-site location maintained by the permittee for a period of five (5) years. Said records shall be readily available to the Director of the Division of Air Quality or his/her duly authorized representative for expeditious inspection and review. Any records submitted to the agency pursuant to a requirement of this permit or upon request by the Director shall be certified by a responsible official.
[45CSR13, R13-3394, §6.4.8.]

5.5. Reporting Requirements

- 5.5.1. If permittee is required by the Director to demonstrate compliance with permit condition 5.3.3., then the permittee shall submit a testing protocol at least thirty (30) days prior to testing and shall submit a notification of the testing date at least fifteen (15) days prior to testing. The permittee shall submit the testing results within sixty (60) days of testing and provide all supporting calculations and testing data.

[45CSR13, R13-3394, §6.5.1.]

- 5.5.2. Any deviation(s) from the allowable visible emission requirement for any emission source discovered during observations using 40 CFR Part 60, Appendix A, Method 9 or 22 shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of the occurrence and shall include at least the following information: the results of the visible determination of opacity of emissions, the cause or suspected cause of the violation(s), and any corrective measures taken or planned.

[45CSR13, R13-3394, §6.5.2.]

- 5.5.3. Any deviation(s) from the thermal oxidizer design and operation criteria in permit condition 5.1.3. shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of discovery of such deviation.

[45CSR13, R13-3394, §6.5.3.]

5.6. Compliance Plan

- 5.6.1. Reserved.

6.0 Reboilers, Heaters [emission point ID(s): 16E, 19E, 43E, 27E, 39E]

6.1 Limitations and Standards

6.1.1. Maximum Design Heat Input. The maximum design heat input (MDHI) shall not exceed the following:

Table with 3 columns: Emission Unit ID#, Emission Unit Description, MDHI (MMBTU/hr). Rows include DREB1, DREB2, DREB3, FUEL1, and FUEL2 with their respective descriptions and MDHI values.

[45CSR13, R13-3394, §7.1.1.]

6.1.2. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any fuel burning unit which is greater than ten (10) percent opacity based on a six minute block average. [45CSR13, R13-3394, §7.1.2.; 45CSR§2-3.1.]

6.2 Monitoring Requirements

6.2.1. At such reasonable times as the Secretary may designate, the permittee shall conduct Method 9 emission observations for the purpose of demonstrating compliance with permit condition 6.1.2. Method 9 shall be conducted in accordance with 40 CFR 60 Appendix A. [45CSR13, R13-3394, §7.2.1.]

6.3 Testing Requirements

6.3.1. Compliance with the visible emission requirements of permit condition 6.1.2. shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 9 or by using measurements from continuous opacity monitoring systems approved by the Director. [45CSR13, R13-3394, §7.3.1.; 45CSR§2-3.2.]

6.4 Recordkeeping Requirements

6.4.1. The permittee shall maintain records of all monitoring data required by permit condition 6.2.1. documenting the date and time of each visible emission check, the emission point or equipment/source identification number, the name or means of identification of the observer, the results of the check(s), whether the visible emissions are normal for the process, and, if applicable, all corrective measures taken or planned. [45CSR13, R13-3394, §7.4.1.]

6.5. Reporting Requirements

- 6.5.1. Any deviation(s) from the allowable visible emission requirement for any emission source discovered during observations using 40 CFR Part 60, Appendix A, Method 9 or 22 shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of the occurrence and shall include at least the following information: the results of the visible determination of opacity of emissions, the cause or suspected cause of the violation(s), and any corrective measures taken or planned.

[45CSR13, R13-3394, §7.5.1.]

6.6. Compliance Plan

- 6.6.1. Reserved

7.0 Storage Tanks [emission point ID(s): 13C/14C/26C, 28E/29E44E]

7.1. Limitations and Standards

7.1.1. The permittee shall route all VOC and HAP emissions from the Storage Tanks (T01 – T11) to a vapor recovery system (VRU-100 - VRU-300), prior to release to the atmosphere. The vapor recovery system shall be designed to achieve a minimum guaranteed control efficiency of 98% for volatile organic compound (VOC) and hazardous air pollutants (HAP) emissions. Emissions from these tanks will be collected and compressed by the vapor recovery units (VRU-100 through VRU-300) whereby the vapors are sufficiently compressed to be introduced into the inlet gas line and processed with the inlet gas. [45CSR13, R13-3394, §8.1.1.]

7.1.2. Operation and Maintenance of Air Pollution Control Equipment. The permittee shall, to the extent practicable, install, maintain, and operate the vapor recovery units (VRU-100 - VRU-300) and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary [45CSR13, R13-3394, §8.1.2.; 45CSR§13-5.10]

7.1.3. The maximum annual throughput of product to the storage tanks shall not exceed the following:

Table with 4 columns: Storage Tank ID, Storage Tank Size (bbl), Product Stored, Maximum Annual Throughput (gal/yr). Rows include T01-T09, T04, and T05-T11.

[45CSR13, R13-3394, §8.1.3.]

7.1.4. Maximum emissions from the storage tank battery (T01 – T11) shall not exceed the following limits:

Table with 3 columns: Pollutant, Maximum Hourly Emissions (lb/hr), Maximum Annual Emissions (ton/year). Row for Volatile Organic Compounds.

[45CSR13, R13-3394, §8.1.4.]

7.1.5. In addition to the vapor recovery units (VRU-100 - VRU-300), the permittee shall utilize three (3) of the following requirements:

- a. Install additional sensing equipment to monitor the run status of the vapor recovery units (VRU-100 through VRU-300).

- b. Install a by-pass system which operates automatically whereby discharge is re-routed back to the inlet of the vapor recovery units (VRU-100 through VRU-300) until the appropriate pressure is built up for the compressor to turn on.
- c. Install a blanket gas and have automatic throttling valves to ensure oxygen does not enter the tanks.
- d. Install a compressor that has the ability to vary the drive.

[45CSR13, R13-3394, §8.1.5.]

- 7.1.6. Emissions from the Storage Tanks (T01 - T11) that are recovered and routed to the vapor recovery units (VRU-100 - VRU-300) shall be designed and operated as specified in the paragraphs a. through c.
- a. The cover and all openings on the cover (e.g., access hatches, sampling ports, pressure relief valves and gauge wells) shall form a continuous impermeable barrier over the entire surface area of the liquid in the storage vessel.
 - b. Each cover opening shall be secured in a closed, sealed position (e.g., covered by a gasketed lid or cap) whenever material is in the unit on which the cover is installed except during those times when it is necessary to use an opening as follows:
 - 1. To add material to, or remove material from the unit (this includes openings necessary to equalize or balance the internal pressure of the unit following changes in the level of the material in the unit);
 - 2. To inspect or sample the material in the unit;
 - 3. To inspect, maintain, repair, or replace equipment located inside the unit; or
 - 4. To vent liquids, gases, or fumes from the unit through a closed-vent system designed and operated in accordance with the requirements 7.1.7. of this section to a control device.
 - c. Each Storage Tank (T01-T11) thief hatch shall be weighted and properly seated. You must select gasket material for the hatch based on composition of the fluid in the storage vessel and weather conditions.

[45CSR13, R13-3394, §8.1.6.; 45CSR§13-5.10]

- 7.1.7. The facility shall comply with the closed vent system requirements for the Storage Tanks (T01-T11) as noted below.
- a. You must design the closed vent system to route all gases, vapors, and fumes emitted from the material in the Storage Tanks (T01-T11) to the vapor recovery units (VRU-100 - VRU-300).
 - b. You must design and operate a closed vent system with no detectable emissions, as determined using olfactory, visual and auditory inspections.
 - c. You must meet the requirements specified in paragraphs c.1. and c.2. of this condition if the closed vent system contains one or more bypass devices that could be used to divert all or a portion of the gases, vapors, or fumes from entering the control device or to a process.

1. Except as provided in paragraph c.2 of this condition, you must comply with either paragraph c.1.A. or c.1.B. of this condition for each bypass device.
 - A. You must properly install, calibrate, maintain, and operate a flow indicator at the inlet to the bypass device that could divert the stream away from the control device or process to the atmosphere that sounds an alarm, or initiates notification via remote alarm to the nearest field office, when the bypass device is open such that the stream is being, or could be diverted away from the control device or process to the atmosphere.
 - B. You must secure the bypass device valve installed at the inlet to the bypass device in the non-diverting position using a car-seal or a lock-and-key type configuration.
2. Low leg drains, high point bleeds, analyzer vents, open-ended valves or lines, and safety devices are not subject to the requirements of paragraph c.1. of this condition.

[45CSR13, R13-3394, §8.1.7.; 45CSR§13-5.10.]

7.2. Monitoring Requirements

- 7.2.1. The permittee shall monitor the throughput to the storage vessels (T01-T11) on a monthly basis.
[45CSR13, R13-3394, §8.2.1.]
- 7.2.2. To demonstrate compliance with condition 7.1.1., the permittee shall monitor the vapor recovery units (VRU-100 through VRU-300) in accordance with the plans and specifications and manufacturer's recommendations.
[45CSR13, R13-3394, §8.2.2.]
- 7.2.3. To demonstrate compliance with the closed vent system requirements of Conditions 7.1.6. and 7.1.7., the permittee shall:
 - a. Initial requirements. Conduct an initial visual, olfactory, and auditory inspection for defects that could result in air emissions within 180 days of start-up. Defects include, but are not limited to, visible cracks, holes, or gaps in piping; loose connections; liquid leaks; or broken or missing caps or other closure devices.
 1. The annual inspection shall include the bypass inspection, conducted according to paragraph c. of this condition.
 2. In the event that a leak or defect is detected, you must repair the leak or defect as soon as practicable. Grease or another applicable substance must be applied to deteriorating or cracked gaskets to improve the seal while awaiting repair.
 3. Delay of repair of a closed vent system for which leaks or defects have been detected is allowed if the repair is technically infeasible without a shutdown, or if you determine that emissions resulting from immediate repair would be greater than the fugitive emission likely to result from delay of repair. You must complete repair of such equipment by the end of the next shutdown.
 - b. Continuous requirements. Conduct an annual visual, olfactory, and auditory inspection for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps in piping, loose connections; liquid leaks; or broken or missing caps or other closure devices.

1. The annual inspection shall be conducted within 365 calendar days from the date of the previous inspection or earlier.
 2. The annual inspection shall include the bypass inspection, conducted according to paragraph (c) of this section.
- c. Bypass inspection. Visually inspect the bypass valve during the initial and annual inspection for the presence of the car seal or lock-and-key type configuration to verify that the valve is maintained in the non-diverting position to ensure that the vent stream is not diverted through the bypass device. If an alternative method is used, conduct the inspection of the bypass as described in the operating procedures.
- d. Unsafe to inspect requirements. You may designate any parts of the closed vent system as unsafe to inspect if the requirements in paragraphs d.1. and d.2. of this condition are met. Unsafe to inspect parts are exempt from the inspection requirements of paragraphs a. and b. of this condition.
1. You determine that the equipment is unsafe to inspect because inspecting personnel would be exposed to an imminent or potential danger as a consequence of complying with the requirements.
 2. You have a written plan that requires inspection of the equipment as frequently as practicable during safe-to-inspect times.
- e. Difficult to inspect requirements. You may designate any parts of the closed vent system as difficult to inspect, if the requirements in paragraphs e.1. and e.2. of this condition are met. Difficult to inspect parts are exempt from the inspection requirements of paragraphs a. and b. of this condition.
1. You determine that the equipment cannot be inspected without elevating the inspecting personnel more than 2 meters above a support surface.
 2. You have a written plan that requires inspection of the equipment at least once every 5 years.

[45CSR13, R13-3394, §8.2.3.; 45CSR§13-5.10.]

7.3. Testing Requirements

- 7.3.1. Reserved.

7.4. Recordkeeping Requirements

- 7.4.1. All records required under Section 7.4. shall be maintained on site or in a readily accessible off-site location maintained by the permittee for a period of five (5) years. Said records shall be readily available to the Director of the Division of Air Quality or his/her duly authorized representative for expeditious inspection and review. Any records submitted to the agency pursuant to a requirement of this permit or upon request by the Director shall be certified by a responsible official.

[45CSR13, R13-3394, §8.3.1.]

- 7.4.2. *Record of Maintenance of VRU.* The permittee shall maintain accurate records of the vapor recovery units (VRU-100 - VRU-300) equipment inspection and/or preventative maintenance procedures.

[45CSR13, R13-3394, §8.3.2.]

7.4.3. *Record of Malfunctions of VRU.* The permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the vapor recovery units (VRU-100 -VRU-300) during which excess emissions occur. For each such case, the following information shall be recorded:

- a. The equipment involved.
- b. Steps taken to minimize emissions during the event.
- c. The duration of the event.
- d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

[45CSR13, R13-3394, §8.3.3.]

7.4.4. To demonstrate compliance with condition 7.1.3. and 7.1.4., the permittee shall maintain a record of the aggregate throughput for the storage tanks on a monthly and rolling twelve month total. Said records shall be maintained on site or in a readily accessible off-site location maintained by the permittee for a period of five (5) years. Said records shall be readily available to the Director of the Division of Air Quality or his/her duly authorized representative for expeditious inspection and review. Any records submitted to the agency pursuant to a requirement of this permit or upon request by the Director shall be certified by a responsible official.

[45CSR13, R13-3394, §8.3.4.]

7.4.5. The permittee shall maintain a copy of all design records of the process, maintenance records of equipment and any downtime hours associated with the vapor recovery units (VRU-100 - VRU-300).

[45CSR13, R13-3394, §8.3.5.]

7.4.6. The permittee shall maintain records of the additional monitoring required in condition 7.1.5. to demonstrate compliance with the 98% control efficiency claimed and the condition 7.1.1.

[45CSR13, R13-3394, §8.3.6.]

7.4.7. To demonstrate compliance with the closed vent monitoring requirements, the following records shall be maintained.

- a. The initial compliance requirements;
- b. Each annual visual inspection conducted to demonstrate continuous compliance, including records of any repairs that were made as results of the inspection;

- c. Bypass requirements.
1. Each inspection or each time the key is checked out or a record each time the alarm is sounded;
2. Each occurrence that the control device was bypassed. If the device was bypassed, the records shall include the date, time, and duration of the event and shall provide the reason the event occurred. The record shall also include the estimate of emissions that were released to the environment as a result of the bypass.
d. Any part of the system that has been designated as "unsafe to inspect" in accordance with 7.2.3.d or "difficult to inspect" in accordance with 7.2.3.e.

[45CSR13, R13-3394, §8.3.7.; 45CSR§13-5.10.]

7.5. Reporting Requirements

- 7.5.1. Upon request by the Director, the permittee shall report deviations within a requested time frme of any occurrences when the control device was operated outside of the parameters defined in the monitoring plan. [45CSR13, R13-3394, §8.4.1.]
7.5.2. The permittee shall notify the Director of any downtime of the vapor recovery units (VRU-100 through VRU-300) in excess of 2%, based on the 12 month rolling total, in writing to the Director of the Division of Air Quality as soon as practicable, but within ten (10) calendar days of the discovery and shall include, at a minimum, the following information: the dates and durations of each downtime event, the cause or suspected causes for each downtime event, any corrective measures taken or planned for each downtime event. [45CSR13, R13-3394, §8.4.2.]

7.6. Compliance Plan

- 7.6.1. Reserved.

8.0 Product Loadout Rack [emission point ID(s): 28E/29E/44E]

8.1 Limitations and Standards

- 8.1.1. Truck loading vapors are captured by a vapor balance systems and routed to the reboilers (DREB1, DREB2, DREB3) or thermal oxidizers (TO-1, TO-2, TO-3) and controlled with at least 93.1% capture and control efficiency for volatile organic compounds and hazardous air pollutants.
[45CSR13, R13-3394, §9.1.1.]
- 8.1.2. The maximum quantity of condensate that shall be loaded shall not exceed 6,898,500 gallons per year. Compliance with the Maximum Yearly Operation Limitation shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the condensate throughput at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3394, §9.1.2.]
- 8.1.3. The maximum quantity of produced water that shall be loaded shall not exceed 2,069,550 gallons per year. Compliance with the Maximum Yearly Operation Limitation shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the produced water throughput at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3394, §9.1.3.]
- 8.1.4. The permittee shall install, maintain, and operate all above-ground piping, valves, pumps, etc. that service lines in the transport of potential sources of regulated air pollutants to prevent any substantive fugitive escape of regulated air pollutants. Any above-ground piping, valves, pumps, etc. that shows signs of excess wear and that have a reasonable potential for substantive fugitive emissions of regulated air pollutants shall be replaced.
[45CSR13, R13-3394, §9.1.4.]
- 8.1.5. The Condensate Truck Loading and Produced Water Truck Loading shall be operated in accordance with the plans and specifications filed in Permit Application R13-3394A.
[45CSR13, R13-3394, §9.1.5.]
- 8.1.6. Maximum emissions from the product loadout rack (LDOUT1) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Volatile Organic Compounds	4.27	1.34
Total Hazardous Air Pollutants	0.09	0.03

[45CSR13, R13-3394, §9.1.6.]

- 8.1.7. Recycled reboilers shall be designed and operated in accordance with the following:
- The vapors/overheads from the product loadout rack shall be routed through a closed vent system to the reboiler at all times when there is a potential that vapors (emissions) can be generated from the flash tank.
 - The vapors/overheads from the product loadout rack shall be introduced into the flame zone of the reboiler to achieve a minimum capture and control efficiency of 93.1%.

- c. When the product loadout rack gas cannot be used by the reboiler due to excess gas or the reboiler is offline, the gas shall be sent to the thermal oxidizers (TO-1 – TO-3) to achieve a minimum capture and control efficiency of 93.1%. The thermal oxidizers shall be operated in accordance with permit condition 5.1.3.

[45CSR13, R13-3394, §9.1.7.]

8.2. Monitoring Requirements

- 8.2.1. See Facility-Wide Monitoring Requirements Section 3.2.
- 8.2.2. To demonstrate compliance with the pilot flame requirements of permit condition 5.1.3.b., the presence of a pilot flame shall be continuously monitored using a thermocouple or any other equivalent device to detect the presence of a flame when emissions are vented to it. The pilot shall be equipped such that it sounds an alarm, or initiates notification via remote alarm to the nearest field office, when the pilot light is out.

[45CSR13, R13-3394, §9.2.2.]

8.3. Testing Requirements

- 8.3.1. In order to demonstrate compliance with the flare opacity requirements of permit condition 5.1.3.f. the permittee shall conduct a Method 22 opacity test for at least two hours. This test shall demonstrate no visible emissions are observed for more than a total of 5 minutes during any 2 consecutive hour period using 40 CFR 60 Appendix A Method 22. The permittee shall conduct this test within one (1) year of permit issuance or initial startup whichever is later. The visible emission checks shall determine the presence or absence of visible emissions. At a minimum, the observer must be trained and knowledgeable regarding the effects of background contrast, ambient lighting, observer position relative to lighting, wind, and the presence of uncombined water (condensing water vapor) on the visibility of emissions. This training may be obtained from written materials found in the References 1 and 2 from 40 CFR part 60, appendix A, Method 22 or from the lecture portion of 40 CFR part 60, appendix A, Method 9 certification course.

[45CSR13, R13-3394, §9.3.1.]

8.4. Recordkeeping Requirements

- 8.4.1. All records required under Section 8.4. shall be maintained on site or in a readily accessible off-site location maintained by the permittee for a period of five (5) years.

[45CSR13, R13-3394, §9.4.1.]

- 8.4.2. To demonstrate compliance with permit conditions 8.1.2. and 8.1.3., the permittee shall maintain a record of the aggregate throughput for the product loadout rack (LDOUT1) on a monthly and rolling twelve month total.

[45CSR13, R13-3394, §9.4.2.]

- 8.4.3. For the purpose of demonstrating compliance with permit condition 8.2.2., the permittee shall maintain records of the times and duration of all periods which the pilot flame was absent.

[45CSR13, R13-3394, §9.4.3.]

- 8.4.4. The permittee shall document and maintain the corresponding records specified by the on-going monitoring requirements of 8.2 and testing requirements of 8.3.
[45CSR13, R13-3394, §9.4.4.]
- 8.4.5. All records required under Section 8.4. shall be maintained on site or in a readily accessible off-site location maintained by the permittee for a period of five (5) years. Said records shall be readily available to the Director of the Division of Air Quality or his/her duly authorized representative for expeditious inspection and review. Any records submitted to the agency pursuant to a requirement of this permit or upon request by the Director shall be certified by a responsible official.
[45CSR13, R13-3394, §9.4.5.]

8.5. Reporting Requirements

- 8.5.1. See Facility-Wide Reporting Requirements Section 3.5.
- 8.5.2. Any deviation(s) from the allowable visible emission requirement for any emission source discovered during observations using 40 CFR Part 60, Appendix A, Method 9 or 22 shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of the occurrence and shall include at least the following information: the results of the visible determination of opacity of emissions, the cause or suspected cause of the violation(s), and any corrective measures taken or planned.
[45CSR13, R13-3394, §9.5.2.]
- 8.5.3. Any deviation(s) from the thermal oxidizer design and operation criteria in permit condition 5.1.3. shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of discovery of such deviation.
[45CSR13, R13-3394, §9.5.3.]

8.6. Compliance Plan

- 8.6.1. Reserved.

9.0 40CFR60 Subpart JJJJ Requirements for Compressor and Generator Engines [emission point ID(s): 1E – 12E, 33E-38E, 32E, 40E]

9.1. Limitations and Standards

9.1.1. Owners and operators of stationary SI ICE with a maximum engine power greater than or equal to 75 KW (100 HP) (except gasoline and rich burn engines that use LPG) must comply with the emission standards in Table 1 to 40 CFR 60 Subpart JJJJ for their stationary SI ICE as follows:

Engine type and fuel	Maximum engine power	Manufacture date	Emission standards ^a					
			g/HP-hr			ppmvd at 15% O ₂		
			NO _x	CO	VOC ^d	NO _x	CO	VOC ^d
Non-Emergency SI Natural Gas	HP ≥ 500 HP	7/1/2010	1.0	2.0	0.7	82	270	60

^a Owners and operators of stationary non-certified SI engines may choose to comply with the emission standards in units of either g/HP-hr or ppmvd at 15 percent O₂.

^d For purposes of 40 CFR 63 Subpart JJJJ, when calculating emissions of volatile organic compounds, emissions of formaldehyde should not be included.

[45CSR13, R13-3394, §10.2.1.; 45CSR16; 40 CFR §60.4233(e); Table 1 to 40 CFR 60 Subpart JJJJ]

9.1.2. Owners and operators of stationary SI ICE must operate and maintain stationary SI ICE that achieve the emission standards as required in 40 CFR §60.4233 over the entire life of the engine.

[45CSR13, R13-3394, §10.2.3.; 45CSR16; 40 CFR §60.4234]

9.2. Monitoring Requirements

9.2.1. If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in 40 CFR §60.4233(e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(1) and (2) of 40 CFR §60.4243 as follows:

- a. Purchasing an engine certified according to procedures specified in 40 CFR 60 Subpart JJJJ, for the same model year and demonstrating compliance according to one of the methods specified in paragraph (a) of 40 CFR §60.4243 below. (*GEN2 and GEN3*)
 1. If you operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, you must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required if you are an owner or operator. You must also meet the requirements as specified in 40 CFR part 1068, subparts A through D, as they apply to you. If you adjust engine settings according to and consistent with the manufacturer's instructions, your stationary SI internal combustion engine will not be considered out of compliance.
 2. If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, your engine will be considered a non-certified engine, and you must demonstrate compliance according to the following:

If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test within 1 year of engine startup and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

- b. Purchasing a non-certified engine and demonstrating compliance with the emission standards specified in 40 CFR §60.4233(e) and according to the requirements specified in 40 CFR §60.4244, as applicable, and according to paragraph (b)(2)(ii) of 40 CFR §60.4243 below. (C-100 – C-1800)

If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

[45CSR13, R13-3394, §10.4.1.; 45CSR16; 40 CFR §§60.4243(a)(1), (a)(2)(iii), (b)(1) and (b)(2)(ii)]

- 9.2.2. Owners and operators of stationary SI natural gas fired engines may operate their engines using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use. If propane is used for more than 100 hours per year in an engine that is not certified to the emission standards when using propane, the owners and operators are required to conduct a performance test to demonstrate compliance with the emission standards of 40 CFR §60.4233.
[45CSR13, R13-3394, §10.4.4.; 45CSR16; 40 CFR §60.4243(e)]
- 9.2.3. It is expected that air-to-fuel ratio controllers will be used with the operation of three-way catalysts/non-selective catalytic reduction. The AFR controller must be maintained and operated appropriately in order to ensure proper operation of the engine and control device to minimize emissions at all times.
[45CSR13, R13-3394, §10.4.6.; 45CSR16; 40 CFR §60.4243(g)]

9.3. Testing Requirements

- 9.3.1. Owners and operators of stationary SI ICE who conduct performance tests must follow the following procedures:
 - a. Each performance test must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and according to the requirements in 40 CFR §60.8 and under the specific conditions that are specified by Table 2 to 40 CFR §60 Subpart JJJJ.
 - b. You may not conduct performance tests during periods of startup, shutdown, or malfunction, as specified in 40 CFR §60.8(c). If your stationary SI internal combustion engine is non-operational, you do not need to startup the engine solely to conduct a performance test; however, you must conduct the performance test immediately upon startup of the engine.
 - c. You must conduct three separate test runs for each performance test required in this section, as specified in 40 CFR §60.8(f). Each test run must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and last at least 1 hour.

- d. To determine compliance with the NO_x mass per unit output emission limitation, convert the concentration of NO_x in the engine exhaust using Equation 1 of this section:

$$ER = \frac{C_d \times 1.912 \times 10^{-3} \times Q \times T}{HP - hr} \quad (Eq. 1)$$

Where:

ER = Emission rate of NO_x in g/HP-hr.

C_d = Measured NO_x concentration in parts per million by volume (ppmv).

1.912 × 10⁻³ = Conversion constant for ppm NO_x to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meter per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, horsepower-hour (HP-hr).

- e. To determine compliance with the CO mass per unit output emission limitation, convert the concentration of CO in the engine exhaust using Equation 2 of this section:

$$ER = \frac{C_d \times 1.164 \times 10^{-3} \times Q \times T}{HP - hr} \quad (Eq. 2)$$

Where:

ER = Emission rate of CO in g/HP-hr.

C_d = Measured CO concentration in ppmv.

1.164 × 10⁻³ = Conversion constant for ppm CO to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, in HP-hr.

- f. For purposes of this subpart, when calculating emissions of VOC, emissions of formaldehyde should not be included. To determine compliance with the VOC mass per unit output emission limitation, convert the concentration of VOC in the engine exhaust using Equation 3 of this section:

$$ER = \frac{C_d \times 1.833 \times 10^{-3} \times Q \times T}{HP - hr} \quad (Eq. 3)$$

Where:

ER = Emission rate of VOC in g/HP-hr.

Cd = VOC concentration measured as propane in ppmv.

1.833 x 10^-3 = Conversion constant for ppm VOC measured as propane, to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, in HP-hr.

- g. If the owner/operator chooses to measure VOC emissions using either Method 18 of 40 CFR part 60, appendix A, or Method 320 of 40 CFR part 63, appendix A, then it has the option of correcting the measured VOC emissions to account for the potential differences in measured values between these methods and Method 25A. The results from Method 18 and Method 320 can be corrected for response factor differences using Equations 4 and 5 of this section. The corrected VOC concentration can then be placed on a propane basis using Equation 6 of this section.

RF_i = C_Mi / C_Ai (Eq. 4)

Where:

RF_i = Response factor of compound i when measured with EPA Method 25A.

C_Mi = Measured concentration of compound i in ppmv as carbon.

C_Ai = True concentration of compound i in ppmv as carbon.

C_icorr = RF_i x C_imeas (Eq. 5)

Where:

C_icorr = Concentration of compound i corrected to the value that would have been measured by EPA Method 25A, ppmv as carbon.

C_imeas = Concentration of compound i measured by EPA Method 320, ppmv as carbon.

C_Peq = 0.6098 x C_icorr (Eq. 6)

Where:

C_Peq = Concentration of compound i in mg of propane equivalent per DSCM.

[45CSR13, R13-3394, §10.5.1.; 45CSR16; 40 CFR §60.4244; Table 2 to 40 CFR 60 Subpart JJJJ]

9.4. Recordkeeping Requirements

- 9.4.1. Owners and operators of all stationary SI ICE must keep records of the following information:
a. All notifications submitted to comply with 40 CFR 60 Subpart JJJJ and all documentation supporting any notification.
b. Maintenance conducted on the engine.
c. If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 1048, 1054, and 1060, as applicable.
d. If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to §60.4243(a)(2), documentation that the engine meets the emission standards.

[45CSR13, R13-3394, §10.6.1.a.; 45CSR16; 40 CFR §60.4245(a)]

9.5. Reporting Requirements

- 9.5.1. Owners and operators of stationary SI ICE greater than or equal to 500 HP that have not been certified by an engine manufacturer to meet the emission standards in §60.4231 must submit an initial notification as required in §60.7(a)(1). The notification must include the following information:
a. Name and address of the owner or operator;
b. The address of the affected source;
c. Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement;
d. Emission control equipment; and
e. Fuel used.

[45CSR13, R13-3394, §10.6.1.c.; 45CSR16; 40 CFR §60.4245(c)]

- 9.5.2. Owners and operators of stationary SI ICE that are subject to performance testing must submit a copy of each performance test as conducted in §60.4244 within 60 days after the test has been completed. Performance test reports using EPA Method 18, EPA Method 320, or ASTM D6348-03 (incorporated by reference—see 40 CFR 60.17) to measure VOC require reporting of all QA/QC data. For Method 18, report results from sections 8.4 and 11.1.1.4; for Method 320, report results from sections 8.6.2, 9.0, and 13.0; and for ASTM D6348-03 report results of all QA/QC procedures in Annexes 1-7.

[45CSR13, R13-3394, §10.6.1.d.; 45CSR16; 40 CFR §60.4245(d)]

9.6. Compliance Plan

- 9.6.1. Reserved.

10.0 40 CFR 60 Subpart OOOOa Requirements - Reciprocating Compressors [emission point ID(s): 1E - 12E, 33E-38E]

10.1. Limitations and Standards

10.1.1. You must reduce VOC emissions by complying with the following standards for each reciprocating compressor affected facility:

- a. You must replace the reciprocating compressor rod packing according to either paragraph a.1. or a.2. of this condition, or you must comply with paragraph a.3. of this condition.
1. On or before the compressor has operated for 26,000 hours. The number of hours of operation must be continuously monitored beginning upon initial startup of your reciprocating compressor affected facility, or the date of the most recent reciprocating compressor rod packing replacement, whichever is latest.
2. Prior to 36 months from the date of the most recent rod packing replacement, or 36 months from the date of startup for a new reciprocating compressor for which the rod packing has not yet been replaced.
3. Collect the VOC emissions from the rod packing using a rod packing emissions collection system that operates under negative pressure and route the rod packing emissions to a process through a closed vent system that meets the requirements of 40 CFR §60.5411a(a) and (d).
b. You must demonstrate initial compliance with standards that apply to reciprocating compressor affected facilities as required by 40 CFR §60.5410a(c).
c. You must demonstrate continuous compliance with standards that apply to reciprocating compressor affected facilities as required by 40 CFR §60.5415a(c).
d. You must perform the reporting as required by 40 CFR §60.5420a(b)(1) and (4) and the recordkeeping as required by 40 CFR §60.5420a(c)(3), (6) through (9), and (17), as applicable.

[45CSR13, R13-3394, §11.1.1.; 45CSR16; 40 CFR §60.5385a]

10.1.2. At all times, including periods of startup, shutdown, and malfunction, owners and operators shall maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. The provisions for exemption from compliance during periods of startup, shutdown and malfunctions provided for in 40 CFR §60.8(c) do not apply to 40 CFR 60 Subpart OOOOa.

[45CSR16; 40 CFR §60.5370a(b)]

10.2. Monitoring Requirements

10.2.1. You must determine initial compliance with the standards for each affected facility using the following requirements. Except as otherwise provided in 40 CFR §60.5410a, the initial compliance period begins upon

initial startup and ends no later than one year after the initial startup date for your affected facility. The initial compliance period may be less than one full year.

- a. To achieve initial compliance with the standards for each reciprocating compressor affected facility you must comply with paragraphs (c)(1) through (c)(4) of 40 CFR §60.5410a.
1. If complying with 40 CFR §60.5385a(a)(1) or (2), during the initial compliance period, you must continuously monitor the number of hours of operation or track the number of months since the last rod packing replacement.
2. If complying with 40 CFR §60.5385a(a)(3), you must operate the rod packing emissions collection system under negative pressure and route emissions to a process through a closed vent system that meets the requirements of 40 CFR §60.5411a(a) and (d).
3. You must submit the initial annual report for your reciprocating compressor as required in 40 CFR §60.5420a(b)(1) and (4).
4. You must maintain the records as specified in 40 CFR §60.5420a(c)(3) for each reciprocating compressor affected facility.

[45CSR13, R13-3394, §11.2.1.; 45CSR16; 40 CFR §§60.5410a and 60.5410a(c)]

10.2.2. For each reciprocating compressor affected facility complying with 40 CFR §60.5385a(a)(1) or (2), you must demonstrate continuous compliance according to paragraphs (1) through (3) of 40 CFR §60.5415a(c) as follows:

- a. You must continuously monitor the number of hours of operation for each reciprocating compressor affected facility or track the number of months since initial startup or the date of the most recent reciprocating compressor rod packing replacement, whichever is later.
b. You must submit the annual reports as required in 40 CFR §60.5420a(b)(1) and (4) and maintain records as required in 40 CFR §60.5420a(c)(3).
c. You must replace the reciprocating compressor rod packing on or before the total number of hours of operation reaches 26,000 hours or the number of months since the most recent rod packing replacement reaches 36 months.

[45CSR13, R13-3394, §11.3.1.; 45CSR16; 40 CFR §§60.5415a(c), (c)(1), (2), and (3)]

10.2.3. For each reciprocating compressor affected facility complying with 40 CFR §60.5385a(a)(3), you must demonstrate continuous compliance according to paragraph (4) of 40 CFR §60.5415a(c) as follows:

- a. You must operate the rod packing emissions collection system under negative pressure and continuously comply with the cover and closed vent requirements in §60.5416a(a) and (b).

[45CSR13, R13-3394, §11.3.1.; 45CSR16; 40 CFR §§60.5415a(c), (c)(4)]

10.3. Testing Requirements

10.3.1. Reserved.

10.4. Recordkeeping Requirements

10.4.1. You must maintain the records identified as specified in 40 CFR §60.7(f) and in paragraphs (c)(1) through (18) of 40 CFR §60.5420a. All records required by this 40 CFR 60 Subpart OOOOa must be maintained either onsite or at the nearest local field office for at least 5 years. Any records required to be maintained by Subpart OOOOa that are submitted electronically via the EPA's CDX may be maintained in electronic format.

a. For each reciprocating compressor affected facility, you must maintain the following records.

1. Records of the cumulative number of hours of operation or number of months since initial startup, or since the previous replacement of the reciprocating compressor rod packing, whichever is latest. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.
2. Records of the date and time of each reciprocating compressor rod packing replacement, or date of installation of a rod packing emissions collection system and closed vent system as specified in 40 CFR §60.5385a(a)(3).
3. Records of deviations in cases where the reciprocating compressor was not operated in compliance with the requirements specified in 40 CFR §60.5385a, including the date and time the deviation began, duration of the deviation, and a description of the deviation.

[45CSR16; 40 CFR §§60.5420a(c) and (c)(3)]

10.5. Reporting Requirements

10.5.1. You must submit the notifications according to paragraphs (a)(1) and (2) of 40 CFR §60.5420a if you own or operate one or more of the affected facilities specified in 40 CFR §60.5365a that was constructed, modified or reconstructed during the reporting period.

If you own or operate an affected facility that is the group of all equipment within a process unit at an onshore natural gas processing plant, or a sweetening unit, you must submit the notifications required in 40 CFR §§60.7(a)(1), (3), and (4) and 60.15(d). If you own or operate a well, centrifugal compressor, reciprocating compressor, pneumatic controller, pneumatic pump, storage vessel, collection of fugitive emissions components at a well site, or collection of fugitive emissions components at a compressor station, you are not required to submit the notifications required in §§60.7(a)(1), (3), and (4) and 60.15(d).

[45CSR13, R13-3394, §11.4.1.; 45CSR16; 40 CFR §§60.5420a(a) and (a)(1)]

10.5.2. You must submit annual reports containing the information specified in paragraphs (b)(1) and (4) of 40 CFR §60.5420a to the Administrator and performance test reports as specified in paragraph (b)(9) of 40 CFR §60.5420a, if applicable. You must submit annual reports following the procedure specified in paragraph (b)(11) of 40 CFR §60.5420a. The initial annual report is due no later than 90 days after the end of the initial compliance period as determined according to 40 CFR §60.5410a. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) and (4) of 40 CFR §60.5420a. Annual reports may coincide with

Title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by 40 CFR Part 70 may be submitted as long as the schedule does not extend the reporting period.

- a. The general information specified in the following paragraphs is required for all 40 CFR 60 Subpart OOOOa reports.
1. The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility.
2. An identification of each affected facility being included in the annual report.
3. Beginning and ending dates of the reporting period.
4. A certification by a certifying official of truth, accuracy, and completeness.
b. For each reciprocating compressor affected facility, the information specified in the following paragraphs:
1. The cumulative number of hours of operation or the number of months since initial startup or since the previous reciprocating compressor rod packing replacement, whichever is latest.
2. If applicable, for each deviation that occurred during the reporting period and recorded as specified in paragraph 40 CFR §60.5420a(c)(3)(iii), the date and time the deviation began, duration of the deviation and a description of the deviation.
3. If required to comply with 40 CFR §60.5385a(a)(3), the information in the following paragraphs:
A. Dates of each inspection required under 40 CFR §60.5416a(a) and (b);
B. Each defect or leak identified during each inspection, and date of repair or date of anticipated repair if repair is delayed; and
C. Date and time of each bypass alarm or each instance the key is checked out if you are subject to the bypass requirements of 40 CFR §60.5416a(a)(4).

[45CSR13, R13-3394, §11.4.2.; 45CSR16; 40 CFR §§60.5420a(b)(1) and (b)(4)]

10.6. Compliance Plan

10.6.1. Reserved.

11.0 40 CFR 60 Subpart OOOOa Requirements – Fugitive Emission Components

11.1. Limitations and Standards

11.1.1. For each affected facility under 40 CFR §60.5365a(j), you must reduce VOC emissions by complying with the following requirements. The requirements in this condition are independent of the closed vent system and cover requirements in 40 CFR §60.5411a.

a. You must comply with the following:

You must monitor all fugitive emission components, as defined in 40 CFR §60.5430a, in accordance with paragraphs b. through g. of this condition. You must repair all sources of fugitive emissions in accordance with paragraph h. of this condition. You must keep records in accordance with paragraph i. of this condition and report in accordance with paragraph j. of this condition. For purposes of this condition, fugitive emissions are defined as any visible emission from a fugitive emissions component observed using optical gas imaging or an instrument reading of 500 parts per million (ppm) or greater using Method 21 of appendix A-7 to 40 CFR Part 60.

b. You must develop an emissions monitoring plan that covers the collection of fugitive emissions components at compressor stations within each company-defined area in accordance with paragraphs c. and d. of this condition.

c. Fugitive emissions monitoring plans must include the elements specified below, at a minimum:

1. Frequency for conducting surveys. Surveys must be conducted at least as frequently as required by paragraphs f. and g. of this condition.
2. Technique for determining fugitive emissions (*i.e.*, Method 21 of appendix A-7 to 40 CFR Part 60 or optical gas imaging meeting the requirements in paragraphs c.7.i. through vii. of this condition).
3. Manufacturer and model number of fugitive emissions detection equipment to be used.
4. Procedures and timeframes for identifying and repairing fugitive emissions components from which fugitive emissions are detected, including timeframes for fugitive emission components that are unsafe to repair. Your repair schedule must meet the requirements of paragraph h. of this condition at a minimum.
5. Procedures and timeframes for verifying fugitive emission component repairs.
6. Records that will be kept and the length of time records will be kept.
7. If you are using optical gas imaging, your plan must also include the elements specified in paragraphs c.7.i. through vii. of this condition.
 - i. Verification that your optical gas imaging equipment meets the specifications of paragraphs c.7.i.A. and B. of this condition. This verification is an initial verification, and may either be performed by the facility, by the manufacturer, or by a third party. For the purposes of complying with the fugitive emissions monitoring program with optical gas imaging, a fugitive emission is defined as any visible emissions observed using optical gas imaging.

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- A. Your optical gas imaging equipment must be capable of imaging gases in the spectral range for the compound of highest concentration in the potential fugitive emissions.
 - B. Your optical gas imaging equipment must be capable of imaging a gas that is half methane, half propane at a concentration of 10,000 ppm at a flow rate of ≤ 60 g/hr from a quarter inch diameter orifice.
 - ii. Procedure for a daily verification check.
 - iii. Procedure for determining the operator's maximum viewing distance from the equipment and how the operator will ensure that this distance is maintained.
 - iv. Procedure for determining maximum wind speed during which monitoring can be performed and how the operator will ensure monitoring occurs only at wind speeds below this threshold.
 - v. Procedures for conducting surveys, including the items specified in paragraphs c.7.v.A. through C. of this condition.
 - A. How the operator will ensure an adequate thermal background is present in order to view potential fugitive emissions.
 - B. How the operator will deal with adverse monitoring conditions, such as wind.
 - C. How the operator will deal with interferences (e.g., steam).
 - vi. Training and experience needed prior to performing surveys.
 - vii. Procedures for calibration and maintenance. At a minimum, procedures must comply with those recommended by the manufacturer.
8. If you are using Method 21 of appendix A-7 of 40 CFR Part 60, your plan must also include the elements specified in paragraphs c.8.i. through iii. of this condition. For the purposes of complying with the fugitive emissions monitoring program using Method 21 of appendix A-7 of 40 CFR Part 60 a fugitive emission is defined as an instrument reading of 500 ppm or greater.
- i. *Verification that your monitoring equipment meets the requirements specified in Section 6.0 of Method 21 at 40 CFR part 60, appendix A-7.* For purposes of instrument capability, the fugitive emissions definition shall be 500 ppm or greater methane using a FID-based instrument. If you wish to use an analyzer other than a FID-based instrument, you must develop a site-specific fugitive emission definition that would be equivalent to 500 ppm methane using a FID-based instrument (e.g., 10.6 eV PID with a specified isobutylene concentration as the fugitive emission definition would provide equivalent response to your compound of interest).
 - ii. *Procedures for conducting surveys.* At a minimum, the procedures shall ensure that the surveys comply with the relevant sections of Method 21 at 40 CFR part 60, appendix A-7, including Section 8.3.1.
 - iii. *Procedures for calibration.* The instrument must be calibrated before use each day of its use by the procedures specified in Method 21 of appendix A-7 of 40 CFR Part 60. At a minimum,

you must also conduct precision tests at the interval specified in Method 21 of appendix A-7 of 40 CFR Part 60, Section 8.1.2, and a calibration drift assessment at the end of each monitoring day. The calibration drift assessment must be conducted as specified in paragraph c.8.iii.A. of this condition. Corrective action for drift assessments is specified in paragraphs c.8.iii.B. and C. of this condition.

- A. Check the instrument using the same calibration gas that was used to calibrate the instrument before use. Follow the procedures specified in Method 21 of appendix A-7 of 40 CFR Part 70, Section 10.1, except do not adjust the meter readout to correspond to the calibration gas value. If multiple scales are used, record the instrument reading for each scale used. Divide the arithmetic difference of the initial and post-test calibration response by the corresponding calibration gas value for each scale and multiply by 100 to express the calibration drift as a percentage.
 - B. If a calibration drift assessment shows a negative drift of more than 10 percent, then all equipment with instrument readings between the fugitive emission definition multiplied by (100 minus the percent of negative drift/divided by 100) and the fugitive emission definition that was monitored since the last calibration must be re-monitored.
 - C. If any calibration drift assessment shows a positive drift of more than 10 percent from the initial calibration value, then, at the owner/operator's discretion, all equipment with instrument readings above the fugitive emission definition and below the fugitive emission definition multiplied by (100 plus the percent of positive drift/divided by 100) monitored since the last calibration may be re-monitored.
- d. Each fugitive emissions monitoring plan must include the elements specified in paragraphs d.1. through 3. of this condition, at a minimum, as applicable.
1. If you are using optical gas imaging, your plan must include procedures to ensure that all fugitive emissions components are monitored during each survey. Example procedures include, but are not limited to, a sitemap with an observation path, a written narrative of where the fugitive emissions components are located and how they will be monitored, or an inventory of fugitive emissions components.
 2. If you are using Method 21 of appendix A-7 of 40 CFR Part 60, your plan must include a list of fugitive emissions components to be monitored and method for determining the location of fugitive emissions components to be monitored in the field (*e.g.*, tagging, identification on a process and instrumentation diagram, etc.).
 3. Your fugitive emissions monitoring plan must include the written plan developed for all of the fugitive emissions components designated as difficult-to-monitor in accordance with paragraph g.3. of this condition, and the written plan for fugitive emissions components designated as unsafe-to-monitor in accordance with paragraph g.4. of this condition.
- e. Each monitoring survey shall observe each fugitive emissions component, as defined in 40 CFR §60.5430a, for fugitive emissions.
- f. You must conduct an initial monitoring survey within 90 days of the startup of a new compressor station for each collection of fugitive emissions components at the new compressor station. For a modified

collection of fugitive emissions components at a compressor station, the initial monitoring survey must be conducted within 90 days of the modification.

- g. A monitoring survey of each collection of fugitive emissions components at a compressor station must be performed at the frequencies specified in paragraph g.1. of this condition, with the exceptions noted in paragraphs g.2. and 3. of this condition.
1. Except as provided in this paragraph g.1., a monitoring survey of the collection of fugitive emissions components at a compressor station must be conducted at least semiannually after the initial survey. Consecutive semiannual monitoring surveys must be conducted at least 4 months apart and no more than 7 months apart.
 2. Fugitive emissions components that cannot be monitored without elevating the monitoring personnel more than 2 meters above the surface may be designated as difficult-to-monitor. Fugitive emissions components that are designated difficult-to-monitor must meet the specifications of paragraphs g.2.i. through iv. of this condition.
 - i. A written plan must be developed for all of the fugitive emissions components designated difficult-to-monitor. This written plan must be incorporated into the fugitive emissions monitoring plan required by paragraphs b., c., and d. of this condition.
 - ii. The plan must include the identification and location of each fugitive emissions component designated as difficult-to-monitor.
 - iii. The plan must include an explanation of why each fugitive emissions component designated as difficult-to-monitor is difficult-to-monitor.
 - iv. The plan must include a schedule for monitoring the difficult-to-monitor fugitive emissions components at least once per calendar year.
 3. Fugitive emissions components that cannot be monitored because monitoring personnel would be exposed to immediate danger while conducting a monitoring survey may be designated as unsafe-to-monitor. Fugitive emissions components that are designated unsafe-to-monitor must meet the specifications of paragraphs g.3.i. through iv. of this condition.
 - i. A written plan must be developed for all of the fugitive emissions components designated unsafe-to-monitor. This written plan must be incorporated into the fugitive emissions monitoring plan required by paragraphs b., c., and d. of this condition.
 - ii. The plan must include the identification and location of each fugitive emissions component designated as unsafe-to-monitor.
 - iii. The plan must include an explanation of why each fugitive emissions component designated as unsafe-to-monitor is unsafe-to-monitor.
 - iv. The plan must include a schedule for monitoring the fugitive emissions components designated as unsafe-to-monitor.

- h. Each identified source of fugitive emissions shall be repaired, as defined in 40 CFR §60.5430a, in accordance with paragraphs h.1. and 2. of this condition.
 1. A first attempt at repair shall be made no later than 30 calendar days after detection of the fugitive emissions.
 2. Repair shall be completed as soon as practicable, but no later than 30 calendar days after the first attempt at repair as required in paragraph h.1. of this condition.
 3. If the repair is technically infeasible, would require a vent blowdown, a compressor station shutdown, a well shutdown or well shut-in, or would be unsafe to repair during operation of the unit, the repair must be completed during the next scheduled compressor station shutdown for maintenance, scheduled well shutdown, scheduled well shut-in, after a scheduled vent blowdown, or within 2 years, whichever is earliest. For purposes of this paragraph h.3., a vent blowdown is the opening of one or more blowdown valves to depressurize major production and processing equipment, other than a storage vessel.
 4. Each identified source of fugitive emissions must be resurveyed to complete repair according to the requirements in paragraphs h.4.i. through iv. of this condition, to ensure that there are no fugitive emissions.
 - i. The operator may resurvey the fugitive emissions components to verify repair using either Method 21 of appendix A-7 of 40 CFR Part 60 or optical gas imaging.
 - ii. For each repair that cannot be made during the monitoring survey when the fugitive emissions are initially found, a digital photograph must be taken of that component or the component must be tagged during the monitoring survey when the fugitives were initially found for identification purposes and subsequent repair. The digital photograph must include the date that the photograph was taken and must clearly identify the component by location within the site (*e.g.*, the latitude and longitude of the component or by other descriptive landmarks visible in the picture).
 - iii. Operators that use Method 21 of appendix A-7 of 40 CFR Part 60 to resurvey the repaired fugitive emissions components are subject to the resurvey provisions specified in paragraphs h.4.iii.A. and B. of this condition.
 - A. A fugitive emissions component is repaired when the Method 21 instrument indicates a concentration of less than 500 ppm above background or when no soap bubbles are observed when the alternative screening procedures specified in section 8.3.3 of Method 21 of appendix A-7 of 40 CFR Part 60 are used.
 - B. Operators must use the Method 21 monitoring requirements specified in paragraph c.8.ii. of this condition or the alternative screening procedures specified in section 8.3.3 of Method 21 of appendix A-7 of 40 CFR Part 60 .
 - iv. Operators that use optical gas imaging to resurvey the repaired fugitive emissions components, are subject to the resurvey provisions specified in paragraphs h.4.iv.A. and B. of this condition.

- A. A fugitive emissions component is repaired when the optical gas imaging instrument shows no indication of visible emissions.
B. Operators must use the optical gas imaging monitoring requirements specified in paragraph c.7. of this condition.
i. Records for each monitoring survey shall be maintained as specified 40 CFR §60.5420a(c)(15).
j. Annual reports shall be submitted for each collection of fugitive emissions components at a compressor station that include the information specified in §60.5420a(b)(7). Multiple collection of fugitive emissions components at a compressor station may be included in a single annual report.

[45CSR13, R13-3394, §12.1.1.; 45CSR16; 40 CFR §§60.5397a, (a)(1), (b) – (e), (f)(2), (g), (g)(2) - (g)(4), (h) - (j)]

11.2. Monitoring Requirements

11.2.1. You must determine initial compliance with the standards for each affected facility using the following requirements. Except as otherwise provided in 40 CFR §60.5410a, the initial compliance period begins upon initial startup, and ends no later than 1 year after the initial startup date for your affected facility. The initial compliance period may be less than 1 full year.

[45CSR13, R13-3394, §12.2.1.; 45CSR16; 40 CFR §60.5410a]

- a. To achieve initial compliance with the fugitive emission standards for each collection of fugitive emissions components at a compressor station you must comply with paragraphs (j)(1) through (5) of 40 CFR §60.5410a.
1. You must develop a fugitive emissions monitoring plan as required in 40 CFR §60.5397a(b), (c), and (d).
2. You must conduct an initial monitoring survey as required in 40 CFR §60.5397a(f).
3. You must maintain the records specified in 40 CFR §60.5420a(c)(15).
4. You must repair each identified source of fugitive emissions for each affected facility as required in 40 CFR §60.5397a(h).
5. You must submit the initial annual report for each collection of fugitive emissions components at a compressor station as required in 40 CFR §60.5420a(b)(1) and (7).

[45CSR13, R13-3394, §12.2.2.; 45CSR16; 40 CFR §60.5410a(j)]

11.2.2. For each collection of fugitive emissions components at a compressor station, you must demonstrate continuous compliance with the fugitive emission standards specified in 40 CFR §60.5397a(a)(1) according to paragraphs (h)(1) through (4) of 40 CFR §60.5415a.

- 1. You must conduct periodic monitoring surveys as required in 40 CFR §60.5397a(g).
2. You must repair each identified source of fugitive emissions as required in 40 CFR §60.5397a(h).

- 3. You must maintain records as specified in 40 CFR §60.5420a(c)(15).
4. You must submit annual reports for each collection of fugitive emissions components at a compressor station as required in 40 CFR §60.5420a(b)(1) and (7).

[45CSR13, R13-3394, §12.2.3.; 45CSR16; 40 CFR §60.5415a(h)]

11.3. Testing Requirements

11.3.1. Reserved.

11.4. Recordkeeping Requirements

- 11.4.1. You must maintain the records identified as specified in 40 CFR §60.7(f) and in paragraphs (c)(1) through (18) of 40 CFR §60.5420a. All records required by this 40 CFR 60 Subpart OOOOa must be maintained either onsite or at the nearest local field office for at least 5 years. Any records required to be maintained by Subpart OOOOa that are submitted electronically via the EPA's CDX may be maintained in electronic format.
a. For each collection of fugitive emissions components at a compressor station, maintain the records identified below.
1. The date of startup or the date of modification for each collection of fugitive emissions components at a compressor station.
2. The fugitive emissions monitoring plan as required in 40 CFR §§60.5397a(b), (c), and (d).
3. The records of each monitoring survey as specified in paragraphs a.3.i. through ix. of this condition.
i. Date of the survey.
ii. Beginning and end time of the survey.
iii. Name of operator(s), training, and experience of the operator(s) performing the survey.
iv. Monitoring instrument used.
v. Fugitive emissions component identification when Method 21 of appendix A-7 of this part is used to perform the monitoring survey.
vi. Ambient temperature, sky conditions, and maximum wind speed at the time of the survey. For compressor stations, operating mode of each compressor (i.e., operating, standby pressurized, and not operating-depressurized modes) at the station at the time of the survey.
vii. Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.
viii. Records of calibrations for the instrument used during the monitoring survey.

- ix. Documentation of each fugitive emission detected during the monitoring survey, including the information specified in paragraphs a.3.ix.A. through H. of this condition.
 - A. Location of each fugitive emission identified.
 - B. Type of fugitive emissions component, including designation as difficult-to-monitor or unsafe-to-monitor, if applicable.
 - C. If Method 21 of appendix A-7 of this part is used for detection, record the component ID and instrument reading.
 - D. For each repair that cannot be made during the monitoring survey when the fugitive emissions are initially found, a digital photograph or video must be taken of that component or the component must be tagged for identification purposes. The digital photograph must include the date that the photograph was taken and must clearly identify the component by location within the site (*e.g.*, the latitude and longitude of the component or by other descriptive landmarks visible in the picture). The digital photograph or identification (*e.g.*, tag) may be removed after the repair is completed, including verification of repair with the resurvey.
 - E. The date of first attempt at repair of the fugitive emissions component(s).
 - F. The date of successful repair of the fugitive emissions component, including the resurvey to verify repair and instrument used for the resurvey.
 - G. Identification of each fugitive emission component placed on delay of repair and explanation for each delay of repair.
 - H. Date of planned shutdowns that occur while there are any components that have been placed on delay of repair.
4. For each collection of fugitive emissions components at a compressor station complying with an alternative means of emissions limitation under 40 CFR §60.5399a, you must maintain the records specified by the specific alternative fugitive emissions standard for a period of at least 5 years.

[45CSR13, R13-3394, §12.4.3.; 45CSR16; 40 CFR §§60.5420a(c)(15)(i), (vi), (vii), and (viii)]

- 11.4.2. To demonstrate compliance with permit condition 11.1.1.d, the permittee shall maintain the reporting as required by 40 CFR §60.5420a(b)(1) and (4) and the recordkeeping as required by 40 CFR §60.5420a(c)(3), (6) through (9), and (17), as applicable

[45CSR13, R13-3394, §12.4.4.]

11.5. Reporting Requirements

- 11.5.1. You must submit the notifications according to paragraphs (a)(1) and (2) of 40 CFR §60.5420a if you own or operate one or more of the affected facilities specified in 40 CFR §60.5365a that was constructed, modified or reconstructed during the reporting period.

If you own or operate an affected facility that is the group of all equipment within a process unit at an onshore natural gas processing plant, or a sweetening unit, you must submit the notifications required in 40 CFR §§60.7(a)(1), (3), and (4) and 60.15(d). If you own or operate a well, centrifugal compressor, reciprocating compressor, pneumatic controller, pneumatic pump, storage vessel, collection of fugitive emissions components at a well site, or collection of fugitive emissions components at a compressor station, you are not required to submit the notifications required in 40 CFR §§60.7(a)(1), (3), and (4) and 60.15(d).

[45CSR13, R13-3394, §12.4.1.; 45CSR16; 40 CFR §§60.5420a(a) and (a)(1)]

11.5.2. You must submit annual reports containing the information specified in paragraphs (b)(1) and (7) of 40 CFR §60.5420a and performance test reports as specified in paragraph (b)(9) of 40 CFR §60.5420a, if applicable. You must submit annual reports following the procedure specified in paragraph (b)(11) of 40 CFR §60.5420a. The initial annual report is due no later than 90 days after the end of the initial compliance period as determined according to 40 CFR §60.5410a. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) and (7) of 40 CFR §60.5420a. Annual reports may coincide with Title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by 40 CFR Part 70 may be submitted as long as the schedule does not extend the reporting period.

a. The general information specified in the following paragraphs is required for all 40 CFR 60 Subpart OOOOa reports.

1. The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
2. An identification of each affected facility being included in the annual report.
3. Beginning and ending dates of the reporting period.
4. A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

b. For the collection of fugitive emissions components at each compressor station, report the information specified in paragraphs b.1. through 3. of this condition.

1. Designation of the type of site (*i.e.*, well site or compressor station) at which the collection of fugitive emissions components is located. For each collection of fugitive emissions components at a compressor station that became an affected facility during the reporting period, you must include the date of startup or the date of modification.
2. For each fugitive emissions monitoring survey performed during the annual reporting period, the information specified below.

i. Date of the survey.

- ii. Monitoring instrument used.
iii. Any deviations from the monitoring plan elements under 40 CFR §60.5397a(c)(1), (2), and (7) and (c)(8)(i) or a statement that there were no deviations from these elements of the monitoring plan.
iv. Number and type of components for which fugitive emissions were detected.
v. Number and type of fugitive emissions components that were not repaired as required in 40 CFR §60.5397a(h).
vi. Number and type of fugitive emission components (including designation as difficult-to-monitor or unsafe-to-monitor, if applicable) on delay of repair and explanation for each delay of repair.
vii. Date of planned shutdown(s) that occurred during the reporting period if there are any components that have been placed on delay of repair.
3. For each collection of fugitive emissions components at a compressor station complying with an alternative fugitive emissions standard under 40 CFR §60.5399a, in lieu of the information specified in paragraphs b.1. and 2. of this condition, you must provide the information specified in paragraphs b.3.i. through iii. below:
i. The alternative standard with which you are complying.
ii. The site-specific reports specified by the specific alternative fugitive emissions standard, submitted in the format in which they were submitted to the state, local, or tribal authority. If the report is in hard copy, you must scan the document and submit it as an electronic attachment to the annual report required in 40 CFR §60.5420a(b).
iii. If the report specified by the specific alternative fugitive emissions standard is not site-specific, you must submit the information specified in paragraphs b.1. and 2. of this condition for each individual site complying with the alternative standard.

[45CSR13, R13-3394, §12.4.2.; 45CSR16; 40 CFR §§60.5420a(b), (b)(1), and (b)(7)]

11.6. Compliance Plan

11.6.1. Reserved.

12.0 40 CFR 63 Subpart ZZZZ Requirements [emission point ID(s): 1E -12E, 33E – 38E, 32E, 40E]

12.1. Limitations and Standards

12.1.1. Compressor engines C-100 through C-1800 and generator engines GEN2 and GEN 3 must meet the requirements of 40 CFR Part 63 by meeting the requirements of 40 CFR Part 60 Subpart JJJJ for Spark ignition engines. No further requirements apply for such engines under 40 CFR Part 63. [45CSR13, R13-3394, §13.1.2.; 45CSR34; 40 CFR §§63.6590(c) and (c)(1)]

12.2. Monitoring Requirements

12.2.1. Reserved.

12.3. Testing Requirements

12.3.1. Reserved.

12.4. Recordkeeping Requirements

12.4.1. Reserved.

12.5. Reporting Requirements

12.5.1. Reserved.

12.6. Compliance Plan

12.6.1. Reserved.

13.0 Blowdowns, Compressor Startups and Pigging Operations

13.1 Limitations and Standards

- 13.1.1. The maximum number of blowdown events per year shall not exceed 1,404, with an estimated 3,195,504 scf per year. Compliance shall be determined using a twelve-month rolling total. A twelve-month rolling total shall mean the sum of the blowdown events at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3394, §14.1.1.]
- 13.1.2. The maximum number of compressor startup events per year shall not exceed 1,404, with an estimated 1,474,200 scf per year. Compliance shall be determined using a twelve-month rolling total. A twelve-month rolling total shall mean the sum of the blowdown events at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3394, §14.1.2.]
- 13.1.3. The maximum number of low-pressure pigging events per year shall not exceed 593, with an estimated 269,222 scf per year. Compliance shall be determined using a twelve-month rolling total. A twelve-month rolling total shall mean the sum of the low-pressure pigging events at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3394, §14.1.3.]
- 13.1.4. The maximum number of high-pressure pigging events per year shall not exceed 780, with an estimated 2,506,140 scf per year. Compliance shall be determined using a twelve-month rolling total. A twelve-month rolling total shall mean the sum of the high-pressure pigging events at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3394, §14.1.4.]

13.2 Monitoring Requirements

- 13.2.1. Reserved.

13.3 Testing Requirements

- 13.3.1. Reserved.

13.4 Recordkeeping Requirements

- 13.4.1. All records required under section 13.4 of this permit shall be kept in accordance with permit condition 3.4.2.
[45CSR13, R13-3394, §14.2.1.]
- 13.4.2. To demonstrate compliance with permit conditions 13.1.1 – 13.1.4, the permittee shall maintain a record of the blowdown, startup, and pigging events and estimated volume per event (scf) on a monthly and rolling twelve-month total.
[45CSR13, R13-3394, §14.2.2.]

13.5. Reporting Requirements

- 13.5.1. Any exceedance of permit conditions 13.1.1 – 13.1.4 must be reported in writing to the Director of the DAQ as soon as practicable, but within ten (10) calendar days, of the occurrence and shall include, at a minimum, the following information: the date of the exceedance, the estimate of VOC emissions released to the atmosphere as a result of the exceedance and any corrective measures taken or planned.
[45CSR13, R13-3394, §14.3.1.]

13.6. Compliance Plan

- 13.6.1. Reserved.