

West Virginia Department of Environmental Protection

Harold D. Ward

Cabinet Secretary

Permit to Operate



Pursuant to

Title V

of the Clean Air Act

Issued to:

Antero Midstream LLC

Middlebourne III Compressor Station

R30-09500074-2025

Laura M. Crowder

Director, Division of Air Quality

Expiration: *Issued:* [Date of issuance] • *Effective:* [Equals issue date plus two weeks]
[5 years after issuance date] • *Renewal Application Due:* [6 months prior to expiration]

Permit Number: **R30-09500074-2025**
Permittee: **Antero Midstream LLC**
Facility Name: **Middlebourne III Compressor Station**
Permittee Mailing Address: **1615 Wynkoop Street**
Denver, CO 80202

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45CSR30 — Requirements for Operating Permits. The permittee identified at the above-referenced facility is authorized to operate the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Facility Location:	Wick, Tyler County, West Virginia
Telephone Number:	(303) 357-7310
Type of Business Entity:	LLC
Facility Description:	Natural Gas Compressor Station
SIC Codes:	1311
UTM Coordinates:	505.135 km Easting • 4363.006 km Northing • Zone 17

Permit Writer: Nikki B. Moats

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

Issuance of this Title V Operating Permit does not supersede or invalidate any existing permits under 45CSR13, 14 or 19, although all applicable requirements from such permits governing the facility's operation and compliance have been incorporated into the Title V Operating Permit.

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1.0 Emission Units and Active R13, R14, and R19 Permits

1.1 Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
C-100	1E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(1C)
C-200	2E	Caterpillar G3608 A4 upgrade SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,749 bhp	OxCat(2C)
C-300	3E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(3C)
C-400	4E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(4C)
C-500	5E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(5C)
C-600	6E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(6C)
C-700	7E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(7C)
C-800	8E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(8C)
C-900	9E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(9C)
C-1000	10E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(10C)
C-1100	11E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(11C)
C-1200	12E	Caterpillar G3608 SIIC Lean Burn 4 Stroke Compressor Engine	2017	2,675 bhp	OxCat(12C)

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
GEN1	13E	Capstone C800 800kW Microturbine Generator	2017	800 kWe (1,073 hp)	None
DEHY1	31E	Dehydrator Still Vent #1	2017	150 MMscfd	FLARE1
DFLSH1	16E	Dehydrator Flash Tank #1	2017	150 MMscfd	DREB1
DREB1	16E	Dehydrator Reboiler #1	2017	1.5 MMBtu/hr	None
DEHY2	31E	Dehydrator Still Vent #2	2017	150 MMscfd	FLARE1
DFLSH2	19E	Dehydrator Flash Tank #2	2017	150 MMscfd	DREB2
DREB2	19E	Dehydrator Reboiler #2	2017	1.5 MMBtu/hr	None
DEHY3	31E	Dehydrator Still Vent #3	2017	150 MMscfd	FLARE1
DFLSH3	22E	Dehydrator Flash Tank #3	2017	150 MMscfd	DREB3
DREB3	22E	Dehydrator Reboiler #3	2017	1.5 MMBtu/hr	None
T01	14C & 15C	Condensate Tank #1	2017	400 barrel (16,800 gal)	VRU-100 & VRU-200 (14C&15C)
T02	14C & 15C	Condensate Tank #2	2017	400 barrel (16,800 gal)	VRU-100 & VRU-200 (14C&15C)
T03	14C & 15C	Condensate Tank #3	2017	400 barrel (16,800 gal)	VRU-100 & VRU-200 (14C&15C)

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
T04	14C & 15C	Settling Tank	2017	500 barrel (21,000 gal)	VRU-100 & VRU-200 (14C&15C)
T05	14C & 15C	Produced Water Tank #1	2017	400 barrel (16,800 gal)	VRU-100 & VRU-200 (14C&15C)
T06	14C & 15C	Produced Water Tank #2	2017	400 barrel (16,800 gal)	VRU-100 & VRU-200 (14C&15C)
T07	14C & 15C	Produced Water Tank #3	2017	400 barrel (16,800 gal)	VRU-100 & VRU-200 (14C&15C)
FUEL1	30E	Fuel Conditioning Heater	2017	0.5 MMBtu/hr	None
FLARE1	31E	Flare Combustion Device	2017	4.8 MMBtu/hr	N/A
LDOUT1	32E	Production Liquids Truck Loadout	2017	390 bbl/day	None
VENT1	33E	Compressor Blowdowns/Startups/Plant Shutdowns/Pigging/Vessel Cleaning and Maintenance Operations	2017	NA	None

Control Devices

Emission Unit	Pollutant	Control Device	Control Efficiency
2,675 bhp Caterpillar G3608 4SLB RICE (C-100, C-300 – C-1200)	Carbon Monoxide	Oxidation Catalyst (1C, 3C-12C)	94%
	Volatile Organic Compounds (includes formaldehyde)		53%
	Formaldehyde		88%
2,749 bhp Caterpillar G3608 A4 upgrade 4SLB RICE (C-200)	Carbon Monoxide	Oxidation Catalyst (2C)	94%
	Volatile Organic Compounds (includes formaldehyde)		53%
	Formaldehyde		88%

Emission Unit	Pollutant	Control Device	Control Efficiency
150 MMscfd TEG Dehydrator Still Vent (DEHY1 – DEHY3)	Volatile Organic Compounds	Flare (FLARE1)	98%
	Hazardous Air Pollutants		98%
Condensate Tanks (T01-T03), Settling Tank (T04), Produced Water Tanks (T05-T07)	Volatile Organic Compounds	Vapor Recovery Unit w Backup VRU (VRU-100, VRU-200)	98%
	Hazardous Air Pollutants		98%

1.2. Active R13, R14, and R19 Permits

The underlying authority for any conditions from R13, R14, and/or R19 permits contained in this operating permit is cited using the original permit number (e.g. R13-1234). The current applicable version of such permit(s) is listed below.

Permit Number	Date of Issuance
R13-3347E	December 18, 2023

2.0 General Conditions

2.1. Definitions

- 2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.39.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.
- 2.1.4. Unless otherwise specified in a permit condition or underlying rule or regulation, all references to a "rolling yearly total" shall mean the sum of the monthly data, values or parameters being measured, monitored, or recorded, at any given time for the previous twelve (12) consecutive calendar months.

2.2. Acronyms

CAAA	Clean Air Act Amendments	NSPS	New Source Performance
CBI	Confidential Business Information		Standards
CEM	Continuous Emission Monitor	PM	Particulate Matter
CES	Certified Emission Statement	PM₁₀	Particulate Matter less than 10µm in diameter
C.F.R. or CFR	Code of Federal Regulations		
CO	Carbon Monoxide	pph	Pounds per Hour
C.S.R. or CSR	Codes of State Rules	ppm	Parts per Million
DAQ	Division of Air Quality	PSD	Prevention of Significant Deterioration
DEP	Department of Environmental Protection	psi	Pounds per Square Inch
FOIA	Freedom of Information Act	SIC	Standard Industrial Classification
HAP	Hazardous Air Pollutant		
HON	Hazardous Organic NESHAP	SIP	State Implementation Plan
HP	Horsepower	SO₂	Sulfur Dioxide
lbs/hr or lb/hr	Pounds per Hour	TAP	Toxic Air Pollutant
LDAR	Leak Detection and Repair	TPY	Tons per Year
m	Thousand	TRS	Total Reduced Sulfur
MACT	Maximum Achievable Control Technology	TSP	Total Suspended Particulate
mm	Million	USEPA	United States Environmental Protection Agency
mmBtu/hr	Million British Thermal Units per Hour	UTM	Universal Transverse Mercator
mmft³/hr or mmcf/hr	Million Cubic Feet Burned per Hour	VEE	Visual Emissions Evaluation
NA or N/A	Not Applicable		
NAAQS	National Ambient Air Quality Standards	VOC	Volatile Organic Compounds
NESHAPS	National Emissions Standards for Hazardous Air Pollutants		
NO_x	Nitrogen Oxides		

2.3. Permit Expiration and Renewal

- 2.3.1. Permit duration. This permit is issued for a fixed term of five (5) years and shall expire on the date specified on the cover of this permit, except as provided in 45CSR§30-6.3.b. and 45CSR§30-6.3.c.
[45CSR§30-5.1.b.]
- 2.3.2. A permit renewal application is timely if it is submitted at least six (6) months prior to the date of permit expiration.
[45CSR§30-4.1.a.3.]
- 2.3.3. Permit expiration terminates the source's right to operate unless a timely and complete renewal application has been submitted consistent with 45CSR§30-6.2. and 45CSR§30-4.1.a.3.
[45CSR§30-6.3.b.]
- 2.3.4. If the Secretary fails to take final action to deny or approve a timely and complete permit application before the end of the term of the previous permit, the permit shall not expire until the renewal permit has been issued or denied, and any permit shield granted for the permit shall continue in effect during that time.
[45CSR§30-6.3.c.]

2.4. Permit Actions

- 2.4.1. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
[45CSR§30-5.1.f.3.]

2.5. Reopening for Cause

- 2.5.1. This permit shall be reopened and revised under any of the following circumstances:
 - a. Additional applicable requirements under the Clean Air Act or the Secretary's legislative rules become applicable to a major source with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 45CSR§§30-6.6.a.1.A. or B.
 - b. Additional requirements (including excess emissions requirements) become applicable to an affected source under Title IV of the Clean Air Act (Acid Deposition Control) or other legislative rules of the Secretary. Upon approval by U.S. EPA, excess emissions offset plans shall be incorporated into the permit.
 - c. The Secretary or U.S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
 - d. The Secretary or U.S. EPA determines that the permit must be revised or revoked and reissued to assure compliance with the applicable requirements.

[45CSR§30-6.6.a.]

2.6. Administrative Permit Amendments

- 2.6.1. The permittee may request an administrative permit amendment as defined in and according to the procedures specified in 45CSR§30-6.4.
[45CSR§30-6.4.]

2.7. Minor Permit Modifications

- 2.7.1. The permittee may request a minor permit modification as defined in and according to the procedures specified in 45CSR§30-6.5.a.
[45CSR§30-6.5.a.]

2.8. Significant Permit Modification

- 2.8.1. The permittee may request a significant permit modification, in accordance with 45CSR§30-6.5.b., for permit modifications that do not qualify for minor permit modifications or as administrative amendments.
[45CSR§30-6.5.b.]

2.9. Emissions Trading

- 2.9.1. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit and that are in accordance with all applicable requirements.
[45CSR§30-5.1.h.]

2.10. Off-Permit Changes

- 2.10.1. Except as provided below, a facility may make any change in its operations or emissions that is not addressed nor prohibited in its permit and which is not considered to be construction nor modification under any rule promulgated by the Secretary without obtaining an amendment or modification of its permit. Such changes shall be subject to the following requirements and restrictions:
- a. The change must meet all applicable requirements and may not violate any existing permit term or condition.
 - b. The permittee must provide a written notice of the change to the Secretary and to U.S. EPA within two (2) business days following the date of the change. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.
 - c. The change shall not qualify for the permit shield.
 - d. The permittee shall keep records describing all changes made at the source that result in emissions of regulated air pollutants, but not otherwise regulated under the permit, and the emissions resulting from those changes.
 - e. No permittee may make any change subject to any requirement under Title IV of the Clean Air Act (Acid Deposition Control) pursuant to the provisions of 45CSR§30-5.9.

- f. No permittee may make any changes which would require preconstruction review under any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) pursuant to the provisions of 45CSR§30-5.9.

[45CSR§30-5.9.]

2.11. Operational Flexibility

- 2.11.1. The permittee may make changes within the facility as provided by § 502(b)(10) of the Clean Air Act. Such operational flexibility shall be provided in the permit in conformance with the permit application and applicable requirements. No such changes shall be a modification under any rule or any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) promulgated by the Secretary in accordance with Title I of the Clean Air Act and the change shall not result in a level of emissions exceeding the emissions allowable under the permit.

[45CSR§30-5.8]

- 2.11.2. Before making a change under 45CSR§30-5.8., the permittee shall provide advance written notice to the Secretary and to U.S. EPA, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected. The permittee shall thereafter maintain a copy of the notice with the permit, and the Secretary shall place a copy with the permit in the public file. The written notice shall be provided to the Secretary and U.S. EPA at least seven (7) days prior to the date that the change is to be made, except that this period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. If less than seven (7) days notice is provided because of a need to respond more quickly to such unanticipated conditions, the permittee shall provide notice to the Secretary and U.S. EPA as soon as possible after learning of the need to make the change.

[45CSR§30-5.8.a.]

- 2.11.3. The permit shield shall not apply to changes made under 45CSR§30-5.8., except those provided for in 45CSR§30-5.8.d. However, the protection of the permit shield will continue to apply to operations and emissions that are not affected by the change, provided that the permittee complies with the terms and conditions of the permit applicable to such operations and emissions. The permit shield may be reinstated for emissions and operations affected by the change:

- a. If subsequent changes cause the facility's operations and emissions to revert to those authorized in the permit and the permittee resumes compliance with the terms and conditions of the permit, or
- b. If the permittee obtains final approval of a significant modification to the permit to incorporate the change in the permit.

[45CSR§30-5.8.c.]

- 2.11.4. "Section 502(b)(10) changes" are changes that contravene an express permit term. Such changes do not include changes that would violate applicable requirements or contravene enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

[45CSR§30-2.40]

2.12. Reasonably Anticipated Operating Scenarios

- 2.12.1. The following are terms and conditions for reasonably anticipated operating scenarios identified in this permit.
- a. Contemporaneously with making a change from one operating scenario to another, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating and to document the change in reports submitted pursuant to the terms of this permit and 45CSR30.
 - b. The permit shield shall extend to all terms and conditions under each such operating scenario; and
 - c. The terms and conditions of each such alternative scenario shall meet all applicable requirements and the requirements of 45CSR30.

[45CSR§30-5.1.i.]

2.13. Duty to Comply

- 2.13.1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

[45CSR§30-5.1.f.1.]

2.14. Inspection and Entry

- 2.14.1. The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:
- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
 - b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
 - c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;
 - d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

[45CSR§30-5.3.b.]

2.15. Schedule of Compliance

- 2.15.1. For sources subject to a compliance schedule, certified progress reports shall be submitted consistent with the applicable schedule of compliance set forth in this permit and 45CSR§30-4.3.h., but at least every six (6) months, and no greater than once a month, and shall include the following:
- a. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
 - b. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measure adopted.

[45CSR§30-5.3.d.]

2.16. Need to Halt or Reduce Activity not a Defense

- 2.16.1. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.
- [45CSR§30-5.1.f.2.]

2.17. Reserved

2.18. Federally-Enforceable Requirements

- 2.18.1. All terms and conditions in this permit, including any provisions designed to limit a source's potential to emit and excepting those provisions that are specifically designated in the permit as "State-enforceable only", are enforceable by the Secretary, USEPA, and citizens under the Clean Air Act.
- [45CSR§30-5.2.a.]
- 2.18.2. Those provisions specifically designated in the permit as "State-enforceable only" shall become "Federally-enforceable" requirements upon SIP approval by the USEPA.

2.19. Duty to Provide Information

- 2.19.1. The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records required to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.
- [45CSR§30-5.1.f.5.]

2.20. Duty to Supplement and Correct Information

- 2.20.1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

[45CSR§30-4.2.]

2.21. Permit Shield

- 2.21.1. Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance provided that such applicable requirements are included and are specifically identified in this permit or the Secretary has determined that other requirements specifically identified are not applicable to the source and this permit includes such a determination or a concise summary thereof.

[45CSR§30-5.6.a.]

- 2.21.2. Nothing in this permit shall alter or affect the following:

- a. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; or
- b. The applicable requirements of the Code of West Virginia and Title IV of the Clean Air Act (Acid Deposition Control), consistent with § 408 (a) of the Clean Air Act.
- c. The authority of the Administrator of U.S. EPA to require information under § 114 of the Clean Air Act or to issue emergency orders under § 303 of the Clean Air Act.

[45CSR§30-5.6.c.]

2.22. Credible Evidence

- 2.22.1. Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee including but not limited to any challenge to the credible evidence rule in the context of any future proceeding.

[45CSR§30-5.3.e.3.B.]

2.23. Severability

- 2.23.1. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstance is held invalid by a court of competent jurisdiction, the remaining permit terms and conditions or their application to other circumstances shall remain in full force and effect.

[45CSR§30-5.1.e.]

2.24. Property Rights

- 2.24.1. This permit does not convey any property rights of any sort or any exclusive privilege.

[45CSR§30-5.1.f.4]

2.25. Acid Deposition Control

- 2.25.1. Emissions shall not exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act (Acid Deposition Control) or rules of the Secretary promulgated thereunder.
- a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid deposition control program, provided that such increases do not require a permit revision under any other applicable requirement.
 - b. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.
 - c. Any such allowance shall be accounted for according to the procedures established in rules promulgated under Title IV of the Clean Air Act.

[45CSR§30-5.1.d.]

- 2.25.2. Where applicable requirements of the Clean Air Act are more stringent than any applicable requirement of regulations promulgated under Title IV of the Clean Air Act (Acid Deposition Control), both provisions shall be incorporated into the permit and shall be enforceable by the Secretary and U. S. EPA.

[45CSR§30-5.1.a.2.]

3.0 Facility-Wide Requirements

3.1 Limitations and Standards

- 3.1.1. **Open burning.** The open burning of refuse by any person is prohibited except as noted in 45CSR§6-3.1. [45CSR§6-3.1.]
- 3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause or allow any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible. [45CSR§6-3.2.]
- 3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them. [40 C.F.R. §61.145(b) and 45CSR34]
- 3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public. [45CSR§4-3.1 State-Enforceable only.]
- 3.1.5. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11. [45CSR§11-5.2]
- 3.1.6. **Emission inventory.** The permittee is responsible for submitting, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality. [W.Va. Code § 22-5-4(a)(15)]
- 3.1.7. **Ozone-depleting substances.** For those facilities performing maintenance, service, repair or disposal of appliances, the permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 C.F.R. Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 C.F.R. §§ 82.154 and 82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 C.F.R. § 82.158.

- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 C.F.R. § 82.161.

[40 C.F.R. 82, Subpart F]

- 3.1.8. **Risk Management Plan.** This stationary source, as defined in 40 C.F.R. § 68.3, is subject to Part 68. This stationary source shall submit a risk management plan (RMP) by the date specified in 40 C.F.R. Part 68.10. This stationary source shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 C.F.R. Part 70 or 71.

[40 C.F.R. 68]

- 3.1.9. **Minor Source of Hazardous Air Pollutants (HAP).** HAP emissions from the facility shall be less than 10 tons/year of any single HAP or 25 tons/year of any combination of HAPs. Compliance with this Section shall ensure that the facility is a minor HAP source.

[45CSR13, R13-3347, Condition 4.1.2]

- 3.1.10. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.

[45CSR§13-5.10.; 45CSR13, R13-3347, Condition 4.1.3]

- 3.1.11. Only those emission units/sources as identified in Table 1.0, with the exception of any de minimis sources as identified under Table 45-13B of 45CSR13, are authorized at the permitted facility.

[45CSR13, R13-3347, Condition 4.1.5]

- 3.1.12. No person shall cause, suffer, allow or permit fugitive particulate matter to be discharged beyond the boundary lines of the property on which the discharge originates or at any public or residential location, which causes or contributes to statutory air pollution.

[45CSR§17-3.1 State-Enforceable only.]

3.2. Monitoring Requirements

- 3.2.1. None.

3.3. Testing Requirements

- 3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:

- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63, if applicable, in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable.
- b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit shall be revised in accordance with 45CSR§30-6.4. or 45CSR§30-6.5 as applicable.
- c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
- d. The permittee shall submit a report of the results of the stack test within 60 days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:
 1. The permit or rule evaluated, with the citation number and language.
 2. The result of the test for each permit or rule condition.
 3. A statement of compliance or non-compliance with each permit or rule condition.

[WV Code §§ 22-5-4(a)(15-16) and 45CSR13]

3.4. Recordkeeping Requirements

- 3.4.1. **Monitoring information.** The permittee shall keep records of monitoring information that include the following:
 - a. The date, place as defined in this permit and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;

- e. The results of the analyses; and
- f. The operating conditions existing at the time of sampling or measurement.

[45CSR§30-5.1.c.2.A.; 45CSR13, R13-3347, Condition 4.1.1]

- 3.4.2. **Retention of records.** The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records.

[45CSR§30-5.1.c.2.B.]

- 3.4.3. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.

[45CSR§30-5.1.c. State-Enforceable only.]

- 3.4.4. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

- a. The equipment involved.
- b. Steps taken to minimize emissions during the event.
- c. The duration of the event.
- d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

[45CSR13, R13-3347, Condition 4.1.4]

3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

[45CSR§§30-4.4. and 5.1.c.3.D.]

- 3.5.2. A permittee may request confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
[45CSR§30-5.1.c.3.E.]
- 3.5.3. Except for the electronic submittal of the annual compliance certification and semi-annual monitoring reports to the DAQ and USEPA as required in 3.5.5 and 3.5.6 below, all notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class or by private carrier with postage prepaid to the address(es), or submitted in electronic format by e-mail as set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

DAQ:

Director
WVDEP
Division of Air Quality
601 57th Street SE
Charleston, WV 25304

US EPA:

Section Chief
U. S. Environmental Protection Agency, Region III
Enforcement and Compliance Assurance Division
Air, RCRA and Toxics Branch (3ED21)
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, PA 19103-2852

DAQ Compliance and Enforcement¹:
DEPAirQualityReports@wv.gov

¹For all self-monitoring reports (MACT, GACT, NSPS, etc.), stack tests and protocols, Notice of Compliance Status reports, Initial Notifications, etc.

- 3.5.4. **Fees.** The permittee shall pay fees on an annual basis in accordance with 45CSR§30-8.
[45CSR§30-8.]
- 3.5.5. **Compliance certification.** The permittee shall certify compliance with the conditions of this permit on the forms provided by the DAQ. In addition to the annual compliance certification, the permittee may be required to submit certifications more frequently under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification. The annual certification shall be submitted in electronic format by e-mail to the following addresses:
- DAQ:**
DEPAirQualityReports@wv.gov
- US EPA:**
R3_APD_Permits@epa.gov
- [45CSR§30-5.3.e.]
- 3.5.6. **Semi-annual monitoring reports.** The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and on or before March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-

4.4. The semi-annual monitoring reports shall be submitted in electronic format by e-mail to the following address:

DAQ:

DEPAirQualityReports@wv.gov

[45CSR§30-5.1.c.3.A.]

3.5.7. **Reserved.**

3.5.8. **Deviations.**

a. In addition to monitoring reports required by this permit, the permittee shall promptly submit supplemental reports and notices in accordance with the following:

1. Reserved.

2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or email. A written report of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation.

3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis.

4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken.

[45CSR§30-5.1.c.3.C.]

b. The permittee shall, in the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary.

[45CSR§30-5.1.c.3.B.]

3.5.9. **New applicable requirements.** If any applicable requirement is promulgated during the term of this permit, the permittee will meet such requirements on a timely basis, or in accordance with a more detailed schedule if required by the applicable requirement.

[45CSR§30-4.3.h.1.B.]

3.6. Compliance Plan

3.6.1. None.

3.7. Permit Shield

3.7.1. The permittee is hereby granted a permit shield in accordance with 45CSR§30-5.6. The permit shield applies provided the permittee operates in accordance with the information contained within this permit.

- 3.7.2. The following requirements specifically identified are not applicable to the source based on the determinations set forth below. The permit shield shall apply to the following requirements provided the conditions of the determinations are met.

a. **40CFR60 Subpart Kb (Standards of Performance for VOC Liquid Storage Vessels)**

40CFR60 Subpart Kb does apply to storage vessels with a capacity greater than or equal to 75 cubic meters (19,812.9 gal). The Settling Tank (T04) is a 21,000 gallon tank. However, 40 C.F.R. 60 Subpart Kb does not apply to storage vessels that are used for petroleum or condensate storage prior to custody transfer per 40 C.F.R. §60.110b(d)(4).

b. **40CFR60 Subpart KKK (Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants)**

40CFR60 Subpart KKK applies to onshore natural gas processing plants that commenced construction after January 20, 1984, and on or before August 23, 2011. The Middlebourne III Compressor Station is not a natural gas processing facility, therefore, the facility is not subject to this rule.

4.0. Compressor Engines [emission unit ID(s): C-100 through C-1200]

4.1. Limitations and Standards

- 4.1.1. Maximum emissions from each of the 2,675 hp natural gas fired reciprocating engines equipped with oxidation catalysts, Caterpillar G3608 (C-100, C-300 – C-1200) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Nitrogen Oxides	2.95	12.92
Carbon Monoxide	0.94	4.13
Volatile Organic Compounds (excludes formaldehyde)	1.59	6.97
Formaldehyde	0.12	0.52

[45CSR13, R13-3347, Condition 5.1.1]

- 4.1.2. Maximum emissions from the 2,749 hp natural gas fired reciprocating engine equipped with oxidation catalyst, Caterpillar G3608 A4 upgrade (C-200) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Nitrogen Oxides	3.03	13.27
Carbon Monoxide	1.02	4.47
Volatile Organic Compounds (includes formaldehyde)	1.75	7.67
Formaldehyde	0.12	0.53

[45CSR13, R13-3347, Condition 5.1.2]

- 4.1.3. Requirements for Use of Catalytic Reduction Devices (OxCat (1C-12C))

- Lean-burn natural gas engine(s) equipped with oxidation catalyst air pollution control devices shall be fitted with a closed-loop automatic air/fuel ratio feedback controller to ensure emissions of regulated pollutants do not exceed permit requirements in 4.1.1 and 4.1.2 for any engine/oxidation catalyst combination under varying load. The closed-loop, automatic air/fuel ratio controller shall control a fuel metering valve to ensure a lean-rich mixture;
- The automatic air/fuel ratio controller or closed-loop automatic feedback controller shall provide a warning or indication to the operator and/or be interlocked with the engine ignition system to cease engine operation in case of a masking, poisoning or overrich air/fuel ratio situation which results in performance degradation or failure of the catalyst element; and
- No person shall knowingly:

1. Remove or render inoperative any air pollution or auxiliary air pollution control device installed subject to the requirements of this permit;
 2. Install any part or component when the principal effect of the part or component is to bypass, defeat or render inoperative any air pollution control device or auxiliary air pollution control device installed subject to the requirements of this permit; or
 3. Cause or allow engine exhaust gases to bypass any catalytic reduction device.
- d. The permittee shall follow a written operation and maintenance plan that provides the periodic and annual maintenance requirements.

[45CSR13, R13-3347, Condition 5.1.3]

4.2. Monitoring Requirements

4.2.1. Catalytic Oxidizer Control Devices (OxCat 1C-12C)

- a. The permittee shall regularly inspect, properly maintain and/or replace catalytic reduction devices and auxiliary air pollution control devices to ensure functional and effective operation of the engine's physical and operational design. The permittee shall ensure proper operation, maintenance and performance of catalytic reduction devices and auxiliary air pollution control devices by:
 1. Maintaining proper operation of the automatic air/fuel ratio controller or automatic feedback controller.
 2. Following operating and maintenance recommendations of the catalyst element manufacturer.

[45CSR13, R13-3347, Condition 5.2.1]

4.3. Testing Requirements

- 4.3.1. See Facility-Wide Testing Requirements Section 3.3 and Testing Requirements of Section 10.3.

[45CSR13, R13-3347, Condition 5.3.1]

4.4. Recordkeeping Requirements

- 4.4.1. The permittee shall maintain records of the hours of operation of each engine. Said records shall be kept in accordance with permit condition 3.4.2.

[45CSR13, R13-3347, Condition 5.4.1]

- 4.4.2. To demonstrate compliance with permit condition 4.1.3, the permittee shall maintain records of all catalytic reduction device maintenance. Said records shall be kept in accordance with permit condition 3.4.2.

[45CSR13, R13-3347, Condition 5.4.2]

4.5. Reporting Requirements

- 4.5.1. See Facility-Wide Reporting Requirements Section 3.5 and Reporting Requirements of Sections 10.5 and 11.5.

[45CSR13, R13-3347, Condition 5.5.1]

- 4.5.2. Should the A4 upgrade unit be utilized on a different unit than currently specified in this permit, notification shall be submitted to the Secretary through a 45CSR13 Class I Administrative Update in accordance with the requirements in Section 2.8 of permit R13-3347E.
[45CSR13, R13-3347, Condition 5.5.2]

4.6. Compliance Plan

- 4.6.1. None.

5.0. Microturbine Generator [emission unit ID(s): GEN1]

5.1. Limitations and Standards

- 5.1.1. The GEN1 unit shall be a Capstone C800 Standard 800 kWe (output) Microturbine and shall only be fired by natural gas.

[45CSR13, R13-3347, Condition 6.1.1]

- 5.1.2. The maximum emissions from the Microturbine shall not exceed the limits given in the following table:

Pollutant	lb/hr	TPY
CO	0.88	3.85
NO _x	0.32	1.40
VOC	0.08	0.35
PM ₁₀	0.06	0.24
Formaldehyde	0.01	0.03

[45CSR13, R13-3347, Condition 6.1.2]

- 5.1.3. As the annual emissions are based on 8,760 hours of operation, there are no annual limits on hours of operation or natural gas combusted on an annual basis.

[45CSR13, R13-3347, Condition 6.1.3]

- 5.1.4. Maintenance of the microturbine shall be performed in accordance with manufacturer recommendations or in accordance with a site specific maintenance plan.

[45CSR13, R13-3347, Condition 6.1.4]

5.2. Monitoring Requirements

- 5.2.1. None.

5.3. Testing Requirements

- 5.3.1. See Facility-Wide Testing Requirements Section 3.3.

[45CSR13, R13-3347, Condition 6.2.1]

5.4. Recordkeeping Requirements

- 5.4.1. In order to demonstrate compliance with permit condition 5.1.4, the permittee shall maintain records of all maintenance performed on the microturbine. Said records shall be kept in accordance with permit condition 3.4.2.

[45CSR13, R13-3347, Condition 6.3.1]

5.5. Reporting Requirements

- 5.5.1. See Facility-Wide Reporting Requirements Section 3.5.
[45CSR13, R13-3347, Condition 6.4.1]

5.6. Compliance Plan

- 5.6.1. None.

6.0. Natural Gas Dehydration Unit Not Subject to MACT Standards and being controlled by a Flare Control Device [emission unit ID(s): DEHY1, DEHY2, DEHY3, DFLSH1, DFLSH2, and DFLSH3]

6.1. Limitations and Standards

6.1.1. **Maximum Throughput Limitation.** The maximum dry natural gas throughput to each TEG dehydration unit/still columns (DEHY1-DEHY3) shall not exceed 150 million standard cubic feet per day.
[45CSR13, R13-3347, Condition 7.1.1]

6.1.2. The TEG dehydration unit/still column (DEHY1-DEHY3) shall be controlled by the flare control device (FLARE1) at all times. Maximum emissions from the flare (FLARE1) shall not exceed the following limits:

Pollutant	Maximum Hourly Emissions (lb/hr)	Maximum Annual Emissions (ton/year)
Volatile Organic Compounds (includes formaldehyde)	4.38	19.23
Benzene	0.05	0.22

[45CSR13, R13-3347, Condition 7.1.2]

6.1.3. The flare subject to this section shall be designed and operated in accordance with the following:

- a. Flare shall be non-assisted.
- b. Flare shall be designed for and operated with no visible emissions, except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.
- c. Flare shall be operated, with a flame present at all times whenever emissions may be vented to them, except during SSM (Startup, Shutdown, Malfunctions) events.
- d. A flare shall be used only where the net heating value of the gas being combusted is 11.2 MJ/scm (300 Btu/scf) or greater if the flare is steam-assisted or air-assisted; or where the net heating value of the gas being combusted is 7.45 MJ/scm (200 Btu/scf) or greater if the flare is non-assisted. The net heating value of the gas being combusted in a flare shall be calculated using the following equation:

$$H_T = K \sum_{i=1}^n C_i H_i$$

Where:

H_T =Net heating value of the sample, MJ/scm; where the net enthalpy per mole of off gas is based on combustion at 25 °C and 760 mm Hg, but the standard temperature for determining the volume corresponding to one mole is 20 °C.

K =Constant=

$$1.740 \times 10^{-7} \left(\frac{1}{ppmv} \right) \left(\frac{g\text{-mole}}{scm} \right) \left(\frac{MJ}{kcal} \right)$$

where the standard temperature for (g-mole/scm) is 20 °C.

C_i =Concentration of sample component i in ppmv on a wet basis, which may be measured for organics by Test Method 18, but is not required to be measured using Method 18 (unless designated by the Director).

H_i =Net heat of combustion of sample component i, kcal/g-mole at 25 °C and 760 mm Hg. The heats of combustion may be determined using ASTM D2382–76 or 88 or D4809–95 if published values are not available or cannot be calculated.

n =Number of sample components.

- e. Non-assisted flares shall be designed for and operated with an exit velocity less than 18.3 m/sec (60 ft/sec), except as provided by 6.1.3.f and 6.1.3.g of this section. The actual exit velocity of a flare shall be determined by dividing by the volumetric flow rate of gas being combusted (in units of emission standard temperature and pressure), by the unobstructed (free) cross-sectional area of the flare tip, which may be determined by Test Method 2, 2A, 2C, or 2D in appendix A to 40 CFR part 60, as appropriate, but is not required to be determined using these Methods (unless designated by the Director).
- f. Non-assisted flares designed for and operated with an exit velocity, as determined by the method specified in 6.1.3.e. of this section, equal to or greater than 18.3 m/sec (60 ft/sec) but less than 122 m/sec (400 ft/sec), are allowed if the net heating value of the gas being combusted is greater than 37.3 MJ/scm (1,000 Btu/scf).
- g. Non-assisted flares designed for and operated with an exit velocity, as determined by the method specified in 6.1.3.e. of this section, less than the velocity V_{\max} , as determined by the calculation specified in this paragraph, but less than 122 m/sec (400 ft/sec) are allowed. The maximum permitted velocity, V_{\max} , for flares complying with this paragraph shall be determined by the following equation:

$$\text{Log}_{10}(V_{\max})=(H_T+28.8)/31.7$$

Where:

V_{\max} =Maximum permitted velocity, m/sec.

28.8=Constant.

31.7=Constant.

H_T =The net heating value as determined in 6.1.3.d of this section

[45CSR13, R13-3347, Condition 7.1.3]

- 6.1.4. The permittee is not required to conduct a flare compliance assessment for concentration of sample (i.e. Method 18) and tip velocity (i.e. Method 2) until such time as the Director requests a flare compliance assessment to be conducted in accordance with section 6.3.2, but the permittee is required to conduct a flare design evaluation in accordance with section 6.4.2. Alternatively, the permittee may elect to demonstrate compliance with the flare design criteria requirements of section 6.1.3 by complying with the compliance assessment testing requirements of section 6.3.2.

[45CSR13, R13-3347, Condition 7.1.4]

- 6.1.5. No person shall cause or allow particulate matter to be discharged from any incinerator into the open air in excess of the quantity determined by use of the following formula:

$$\text{Emissions (lb/hr)} = F \times \text{Incinerator Capacity (tons/hr)}$$

Where, the factor, F, is as indicated in Table I below:

Table I: Factor, F, for Determining Maximum Allowable Particulate Emissions.

Incinerator Capacity	Factor F
A. Less than 15,000 lbs/hr	5.43
B. 15,000 lbs/hr or greater	2.72

[45CSR§6-4.1]

- 6.1.6. **Emission of Visible Particulate Matter.** No person shall cause or allow emission of smoke into the atmosphere from any incinerator which is twenty percent (20%) opacity or greater.
[45CSR§6-4.3]

6.2. Monitoring Requirements

- 6.2.1. In order to demonstrate compliance with the requirements of permit condition 6.1.3.c, the permittee shall monitor the presence or absence of a flare pilot flame using a thermocouple or any other equivalent device, except during SSM events.
[45CSR13, R13-3347, Condition 7.2.1]
- 6.2.2. The permittee shall monitor the throughput of dry natural gas fed to the dehydration system on a monthly basis for each glycol dehydration unit.
[45CSR13, R13-3347, Condition 7.2.2]

6.3. Testing Requirements

- 6.3.1. In order to demonstrate compliance with the flare opacity requirements of permit condition 6.1.3.b the permittee shall conduct a Method 22 opacity test for at least two hours. This test shall demonstrate no visible emissions are observed for more than a total of 5 minutes during any 2 consecutive hour period using 40 C.F.R. 60 Appendix A Method 22. The permittee shall conduct this test within one (1) year of permit issuance or initial startup whichever is later. The visible emission checks shall determine the presence or absence of visible emissions. At a minimum, the observer must be trained and knowledgeable regarding the effects of background contrast, ambient lighting, observer position relative to lighting, wind, and the presence of uncombined water (condensing water vapor) on the visibility of emissions. This training may be obtained from written materials found in the References 1 and 2 from 40 CFR part 60, appendix A, Method 22 or from the lecture portion of 40 CFR part 60, appendix A, Method 9 certification course.
[45CSR13, R13-3347, Condition 7.3.1]
- 6.3.2. The Director may require the permittee to conduct a flare compliance assessment to demonstrate compliance with permit condition 6.1.3. This compliance assessment testing shall be conducted in accordance with Test Method 18 for organics and Test Method 2, 2A, 2C, or 2D in appendix A to 40 CFR part 60, as appropriate, or other equivalent testing approved in writing by the Director. Also, Test Method 18 may require the permittee to conduct Test Method 4 in conjunction with Test Method 18.
[45CSR13, R13-3347, Condition 7.3.2]
- 6.3.3. In order to demonstrate compliance with the minor source status of hazardous air pollutants required by permit condition 3.1.9, upon request of the Director, the permittee shall demonstrate compliance with the HAP emissions thresholds using GLYCalc Version 3.0 or higher. The permittee shall sample in accordance with GPA Method 2166 and analyze the samples utilizing the extended GPA Method 2286 as specified in the GRI-GLYCalc V4 Technical Reference User Manual and Handbook.
[45CSR13, R13-3347, Condition 7.3.3]
- 6.3.4. Determination of glycol dehydration benzene emissions. In order to demonstrate that the benzene emissions are less than 1 tpy, the permittee shall determine the actual average benzene emissions using the procedure in the paragraph below. Emissions shall be determined either uncontrolled, or with federally enforceable controls in place.

The owner or operator shall determine actual average benzene or BTEX emissions using the model GRI-GLYCalc™, Version 3.0 or higher, and the procedures presented in the associated GRI-GLYCalc™ Technical Reference Manual. Inputs to the model shall be representative of actual operating conditions of the glycol dehydration unit and may be determined using the procedures documented in the Gas Research

Institute (GRI) report entitled “Atmospheric Rich/Lean Method for Determining Glycol Dehydrator Emissions” (GRI-95/0368.1).

[40CFR §63.772(b)(2), 45CSR34 and 45CSR13, R13-3347, Condition 7.3.4]

- 6.3.5. Use of the ProMax model, Version 5.0 or higher, as an alternative to the GLYCalc model is subject to the following caveats.

Inputs to the ProMax, Version 5.0 or above, software shall include the parameters listed below, which must be representative of the actual operating conditions of the glycol dehydration unit:

- Wet gas flowrate
- Wet gas composition (dry basis)
- Wet gas water content (if unknown, can assume a worst-case of 100% saturation)
- Wet gas (absorber) temperature
- Wet gas (absorber) pressure
- Glycol circulation rate (or dry gas water content or glycol circulation ratio)
- Dry gas water content
- Lean glycol water content
- Gas pump volume ratio (when gas injection pump is used)
- Reboiler temperature
- Flash tank parameters (when installed)
 - Temperature
 - Pressure
- Control device parameters (when installed)
 - Combustion device destruction efficiency
 - Condenser temperature and pressure
- Stripping gas (if used)
 - Type (dry gas, flash gas, nitrogen)
 - Flowrate

[45CSR13, R13-3347, Condition 7.3.5]

- 6.3.6. Affected facilities using this alternative (ProMax as an alternative to GLYCalc under Subpart HH) for their affected glycol dehydration units must notify the responsible agency before use of the alternative and notification should include a copy of this letter. Facilities must include a copy of this letter with each report presenting results using the ProMax software.

[45CSR13, R13-3347, Condition 7.3.6]

- 6.3.7. Once a facility chooses to use ProMax as an alternative to GLYCalc under one or more of the Subpart HH provisions listed above, the facility must continue to use ProMax in meeting the provision(s) until the owner/operator receives approval from this office for use of a new alternative method or the responsible agency for use of any other options in Subpart HH, including returning to the use of GLYCalc (see §63.7(f)(5)).

[45CSR13, R13-3347, Condition 7.3.7]

6.4. Recordkeeping Requirements

- 6.4.1. For the purpose of demonstrating compliance with permit conditions 6.1.3.c and 6.2.1, the permittee shall maintain records of the times and duration of all periods which the pilot flame was absent.

[45CSR13, R13-3347, Condition 7.4.1]

- 6.4.2. For the purpose of demonstrating compliance with permit conditions 6.1.4 and 6.3.2, the permittee shall maintain a record of the flare design evaluation. The flare design evaluation shall include, net heat value

calculations, exit (tip) velocity calculations, and all supporting concentration calculations and other related information requested by the Director.

[45CSR13, R13-3347, Condition 7.4.2]

- 6.4.3. For the purpose of demonstrating compliance with the requirements set forth in permit conditions 6.1.3 and 6.3.3, the permittee shall maintain records of testing conducted in accordance with permit condition 6.3.3.

[45CSR13, R13-3347, Condition 7.4.3]

- 6.4.4. The permittee shall document and maintain the corresponding records specified by the on-going monitoring requirements of section 6.2 and testing requirements of section 6.3.

[45CSR13, R13-3347, Condition 7.4.4]

- 6.4.5. For the purpose of demonstrating compliance with permit condition 6.1.3.b, the permittee shall maintain records of the visible emission opacity tests conducted per Section 6.3.1.

[45CSR13, R13-3347, Condition 7.4.5]

- 6.4.6. For the purpose of demonstrating compliance with the minor source status of hazardous air pollutants required by permit condition 3.1.9, the permittee shall maintain a record of all potential to emit (PTE) HAP calculations for the entire affected facility. These records shall include the natural gas compressor engines and ancillary equipment.

[45CSR13, R13-3347, Condition 7.4.6]

- 6.4.7. The permittee shall maintain a record of the dry natural gas throughput through the dehydration system to demonstrate compliance with permit condition 6.1.1.

[45CSR13, R13-3347, Condition 7.4.7]

- 6.4.8. To demonstrate that the permittee is exempt from the requirements of 40 C.F.R. §63.764 (d) if the actual average emissions of benzene from the glycol dehydration unit process vent to the atmosphere is less than 0.90 megagram per year (1 tpy), as determined by the procedures specified in 40 C.F.R. §63.772(b)(2) and section 6.3.4 or 6.3.5 of this permit, records of the actual average benzene emissions (in terms of benzene emissions per year) shall be maintained.

[40CFR§63.764(e), 40CFR§63.774(d)(1)(ii) and 45CSR34; 45CSR13, R13-3347, Condition 7.4.8]

- 6.4.9. All records required under Section 6.4 shall be kept in accordance with permit condition 3.4.2.

[45CSR13, R13-3347, Condition 7.4.9]

6.5. Reporting Requirements

- 6.5.1. If permittee is required by the Director to demonstrate compliance with permit condition 6.3.2, then the permittee shall submit a testing protocol at least thirty (30) days prior to testing and shall submit a notification of the testing date at least fifteen (15) days prior to testing. The permittee shall submit the testing results within sixty (60) days of testing and provide all supporting calculations and testing data.

[45CSR13, R13-3347, Condition 7.5.1]

- 6.5.2. Any deviation(s) from the allowable visible emission requirement for any emission source discovered during observations using 40CFR Part 60, Appendix A, Method 9 or 22 shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of the occurrence and shall include at least the following information: the results of the visible determination of opacity of emissions, the cause or suspected cause of the violation(s), and any corrective measures taken or planned.

[45CSR13, R13-3347, Condition 7.5.2]

- 6.5.3. Any deviation(s) from the flare design and operation criteria in permit condition 6.1.3 shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of discovery of such deviation.
[45CSR13, R13-3347, Condition 7.5.3]

6.6. Compliance Plan

- 6.6.1. None.

7.0. Reboilers and Heater [emission unit ID(s): DREB1, DREB2, DREB3 and FUEL1]

7.1. Limitations and Standards

- 7.1.1. Maximum Design Heat Input. The maximum design heat input for each of the TEG Dehydration Unit Reboilers (DREB1 – DREB3) shall not exceed 1.5 MMBtu/hr.
[45CSR13, R13-3347, Condition 8.1.1]
- 7.1.2. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any fuel burning unit which is greater than ten (10) percent opacity based on a six minute block average.
[45CSR§2-3.1 and 45CSR13, R13-3347, Condition 8.1.2]

7.2. Monitoring Requirements

- 7.2.1. At such reasonable times as the Secretary may designate, the permittee shall conduct Method 9 emission observations for the purpose of demonstrating compliance with permit condition 7.1.2. Method 9 shall be conducted in accordance with 40 CFR 60 Appendix A.
[45CSR13, R13-3347, Condition 8.2.1; 45CSR§30-5.1.c]

7.3. Testing Requirements

- 7.3.1. Compliance with the visible emission requirements of permit condition 7.1.2 shall be determined in accordance with 40 CFR Part 60, Appendix A, Method 9 or by using measurements from continuous opacity monitoring systems approved by the Director. The Director may require the installation, calibration, maintenance and operation of continuous opacity monitoring systems and may establish policies for the evaluation of continuous opacity monitoring results and the determination of compliance with the visible emission requirements of permit condition 7.1.2. Continuous opacity monitors shall not be required on fuel burning units which employ wet scrubbing systems for emission control.
[45CSR§2-3.2 and 45CSR13, R13-3347, Condition 8.3.1]

7.4. Recordkeeping Requirements

- 7.4.1. All records required under Section 7.4 shall be kept in accordance with permit condition 3.4.2.
[45CSR13, R13-3347, Condition 8.4.1]
- 7.4.2. The permittee shall maintain records of all monitoring data required by permit condition 7.2.1 documenting the date and time of each visible emission check, the emission point or equipment/source identification number, the name or means of identification of the observer, the results of the check(s), whether the visible emissions are normal for the process, and, if applicable, all corrective measures taken or planned. The permittee shall also record the general weather conditions (i.e. sunny, approximately 80°F, 6 - 10 mph NE wind) during the visual emission check(s). Should a visible emission observation be required to be performed per the requirements specified in Method 9, the data records of each observation shall be maintained per the requirements of Method 9.
[45CSR13, R13-3347, Condition 8.4.2; 45CSR§30-5.1.c]

7.5. Reporting Requirements

- 7.5.1. Any deviation(s) from the allowable visible emission requirement for any emission source discovered during observations using 40CFR Part 60, Appendix A, Method 9 or 22 shall be reported in writing to the Director of the Division of Air Quality as soon as practicable, but in any case within ten (10) calendar days of the occurrence and shall include at least the following information: the results of the visible determination of

opacity of emissions, the cause or suspected cause of the violation(s), and any corrective measures taken or planned.

[45CSR13, R13-3347, Condition 8.5.1; 45CSR§30-5.1.c]

7.6. Compliance Plan

7.6.1. None.

8.0. Condensate Storage Tanks (T01-T03), Settling Tank (T04), Produced Water Storage Tanks (T05-T07) [emission unit ID(s): T01 through T07]

8.1. Limitations and Standards

8.1.1. The permittee shall route all VOC and HAP emissions from the Condensate Storage Tanks (T01-T03), Settling Tank (T04), Produced Water Storage Tanks (T05-T07) to the VRU-100 prior to release to the atmosphere. The vapor recovery system shall be designed to achieve a minimum guaranteed control efficiency of 98% for volatile organic compound (VOC) and hazardous air pollutants (HAP) emissions. Emissions from the condensate storage tanks, settling tank, and produced water storage tanks will be collected and compressed by the vapor recovery unit whereby the vapors are sufficiently compressed to be introduced into the gas system right before the initial filter scrubber.

[45CSR13, R13-3347, Condition 9.1.1]

8.1.2. *Operation and Maintenance of Air Pollution Control Equipment.* The permittee shall, to the extent practicable, install, maintain, and operate the vapor recovery unit with vapor recovery backup unit (VRU-200) and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.

[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.1.2]

8.1.3. The maximum annual throughput of product to the storage tanks shall not exceed the following:

Storage Tank ID	Product Stored	Maximum Annual Throughput (gal/yr)
T01	Condensate	1,533,000
T02	Condensate	1,533,000
T03	Condensate	1,533,000
T04	Settling	5,978,700
T05	Produced Water	459,900
T06	Produced Water	459,900
T07	Produced Water	459,900

[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.1.3]

8.1.4. In addition to the vapor recovery units (VRU-100 and VRU-200), the permittee shall utilize three (3) of the following requirements:

- Install additional sensing equipment to monitor the run status of the vapor recovery units (VRU-100 and VRU-200).
- Install a by-pass system which operates automatically whereby discharge is re-routed back to the inlet of the vapor recovery units (VRU-100 and VRU-200) until the appropriate pressure is built up for the compressor to turn on.
- Install a blanket gas and have automatic throttling valves to ensure oxygen does not enter the tanks.
- Install a compressor that has the ability to vary the drive.

[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.1.4]

- 8.1.5. Emissions from the Storage Tanks (T01-T07) that are recovered and routed to the vapor recovery units (VRU-100 and VRU-200) shall be designed and operated as specified in the paragraphs (a) through (c).
- a. The cover and all openings on the cover (e.g., access hatches, sampling ports, pressure relief valves and gauge wells) shall form a continuous impermeable barrier over the entire surface area of the liquid in the storage vessel.
 - b. Each cover opening shall be secured in a closed, sealed position (e.g., covered by a gasketed lid or cap) whenever material is in the unit on which the cover is installed except during those times when it is necessary to use an opening as follows:
 - i. To add material to, or remove material from the unit (this includes openings necessary to equalize or balance the internal pressure of the unit following changes in the level of the material in the unit);
 - ii. To inspect or sample the material in the unit;
 - iii. To inspect, maintain, repair, or replace equipment located inside the unit; or
 - iv. To vent liquids, gases, or fumes from the unit through a closed-vent system designed and operated in accordance with the requirements 8.1.6 of this section to a control device.
 - c. Each Storage Tank (T01-T07) thief hatch shall be weighted and properly seated. You must select gasket material for the hatch based on composition of the fluid in the storage vessel and weather conditions.

[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.1.5]

- 8.1.6. The facility shall comply with the closed vent system requirements for the Storage Tanks (T01-T07) as noted below.
- a. You must design the closed vent system to route all gases, vapors, and fumes emitted from the material in the Storage Tanks (T01-T07) to the vapor recovery units (VRU-100 and VRU-200).
 - b. You must design and operate a closed vent system with no detectable emissions, as determined using olfactory, visual and auditory inspections.
 - c. You must meet the requirements specified in paragraphs (i) and (ii) of this section if the closed vent system contains one or more bypass devices that could be used to divert all or a portion of the gases, vapors, or fumes from entering the control device or to a process.
 - i. Except as provided in paragraph (ii) of this section, you must comply with either paragraph (A) or (B) of this section for each bypass device.
 - A. You must properly install, calibrate, maintain, and operate a flow indicator at the inlet to the bypass device that could divert the stream away from the control device or process to the atmosphere that sounds an alarm, or initiates notification via remote alarm to the nearest field office, when the bypass device is open such that the stream is being, or could be diverted away from the control device or process to the atmosphere.

- B. You must secure the bypass device valve installed at the inlet to the bypass device in the non-diverting position using a car-seal or a lock-and-key type configuration.
- ii. Low leg drains, high point bleeds, analyzer vents, open-ended valves or lines, and safety devices are not subject to the requirements of paragraph (i) of this section.

[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.1.6]

8.2. Monitoring Requirements

- 8.2.1. The permittee shall monitor the throughput to the storage tanks (T01-T07) on a monthly basis.
[45CSR13, R13-3347, Condition 9.2.1]
- 8.2.2. To demonstrate compliance with permit condition 8.1.1, the permittee shall monitor the vapor recovery unit in accordance with the plans and specifications and manufacturer's recommendations.
[45CSR13, R13-3347, Condition 9.2.2]
- 8.2.3. To demonstrate compliance with the closed vent system requirements of Sections 8.1.5 and 8.1.6, the permittee shall:
 - a. Initial requirements. Conduct an initial visual, olfactory, and auditory inspection for defects that could result in air emissions within 180 days of permit issuance. Defects include, but are not limited to, visible cracks, holes, or gaps in piping; loose connections; liquid leaks; or broken or missing caps or other closure devices.
 - i. The annual inspection shall include the bypass inspection, conducted according to paragraph (c) of this section.
 - ii. *Repairs.* In the event that a leak or defect is detected, you must repair the leak or defect as soon as practicable according to the requirement in paragraph A:
 - A. Grease or another applicable substance must be applied to deteriorating or cracked gaskets to improve the seal while awaiting repair.
 - iii. *Delay of repair.* Delay of repair of a closed vent system for which leaks or defects have been detected is allowed if the repair is technically infeasible without a shutdown, or if you determine that emissions resulting from immediate repair would be greater than the fugitive emission likely to result from delay of repair. You must complete repair of such equipment by the end of the next shutdown.
 - b. Continuous requirements. Conduct an annual visual, olfactory, and auditory inspection for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps in piping, loose connections; liquid leaks; or broken or missing caps or other closure devices.
 - i. The annual inspection shall be conducted within 365 calendar days from the date of the previous inspection or earlier.
 - ii. The annual inspection shall include the bypass inspection, conducted according to paragraph (c) of this section.

- c. Bypass inspection. Visually inspect the bypass valve during the initial and annual inspection for the presence of the car seal or lock-and-key type configuration to verify that the valve is maintained in the non-diverting position to ensure that the vent stream is not diverted through the bypass device. If an alternative method is used, conduct the inspection of the bypass as described in the operating procedures.
- d. Unsafe to inspect requirements. You may designate any parts of the closed vent system as unsafe to inspect if the requirements in paragraphs (i) and (ii) of this section are met. Unsafe to inspect parts are exempt from the inspection requirements of paragraphs (a) and (b) of this section.
 - i. You determine that the equipment is unsafe to inspect because inspecting personnel would be exposed to an imminent or potential danger as a consequence of complying with the requirements.
 - ii. You have a written plan that requires inspection of the equipment as frequently as practicable during safe-to-inspect times.
- e. Difficult to inspect requirements. You may designate any parts of the closed vent system as difficult to inspect, if the requirements in paragraphs (i) and (ii) of this section are met. Difficult to inspect parts are exempt from the inspection requirements of paragraphs (a) and (b) of this section.
 - i. You determine that the equipment cannot be inspected without elevating the inspecting personnel more than 2 meters above a support surface.
 - ii. You have a written plan that requires inspection of the equipment at least once every 5 years.

[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.2.3]

8.3. Testing Requirements

- 8.3.1. None.

8.4. Recordkeeping Requirements

- 8.4.1. All records required under Section 8.4 shall be kept in accordance with permit condition 3.4.2.
[45CSR13, R13-3347, Condition 9.3.1]
- 8.4.2. Record of Maintenance of VRUs. The permittee shall maintain accurate records of the vapor recovery unit equipment inspection and/or preventative maintenance procedures.
[45CSR13, R13-3347, Condition 9.3.2]
- 8.4.3. *Record of Malfunctions of VRU.* The permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the vapor recovery unit during which excess emissions occur. For each malfunction, the permittee shall record the information as required in condition 3.4.4.
[45CSR13, R13-3347, Condition 9.3.3]
- 8.4.4. To demonstrate compliance with permit condition 8.1.3, the permittee shall maintain a record of the aggregate throughput for the storage tanks on a monthly and rolling twelve month total.
[45CSR13, R13-3347, Condition 9.3.4]

- 8.4.5. The permittee shall maintain a copy of all design records of the process, maintenance records of equipment and any downtime hours associated with the vapor recovery units.
- i. The initial compliance requirements;
 - ii. Each annual visual inspection conducted to demonstrate continuous compliance, including records of any repairs that were made as results of the inspection;
 - iii. Bypass requirements.
 - a. Each occurrence that the control device was bypassed. If the device was bypassed, the records shall include the date, time, and duration of the event and shall provide the reason the event occurred. The record shall also include the estimate of emissions that were released to the environment as a result of the bypass.
 - iv. Any part of the system that has been designated as “unsafe to inspect” in accordance with 8.2.3.d or “difficult to inspect” in accordance with 8.2.3.e.

[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.3.5]

- 8.4.6. The permittee shall maintain records of the additional monitoring required in Section 8.1.4 to demonstrate compliance with the 98% control efficiency claimed in Section 8.1.1.
[45CSR§13-5.10 and 45CSR13, R13-3347, Condition 9.3.6]

8.5. Reporting Requirements

- 8.5.1. Upon request by the Director, the permittee shall report deviations within a requested time frame of any occurrences when the control device was operated outside of the parameters defined in the monitoring plan.
[45CSR13, R13-3347, Condition 9.4.1]
- 8.5.2. The permittee shall notify the Director of any downtime of the VRUs in excess of 2%, based on the 12 month rolling total, in writing to the Director of the Division of Air Quality as soon as practicable, but within ten (10) calendar days of the discovery and shall include, at a minimum, the following information: the dates and durations of each downtime event, the cause or suspected causes for each downtime event, any corrective measures taken or planned for each downtime event.
[45CSR13, R13-3347, Condition 9.4.2]

8.6. Compliance Plan

- 8.6.1. None.

9.0. Truck Loading [emission unit ID(s): LDOUT1]

9.1. Limitations and Standards

- 9.1.1. The permittee shall install, maintain, and operate all above-ground piping, valves, pumps, etc. that service lines in the transport of potential sources of regulated air pollutants to prevent any substantive fugitive escape of regulated air pollutants. Any above-ground piping, valves, pumps, etc. that shows signs of excess wear and that have a reasonable potential for substantive fugitive emissions of regulated air pollutants shall be replaced.
[45CSR13, R13-3347, Condition 10.1.1]
- 9.1.2. The maximum quantity of produced water from truck loading (LDOUT1) that shall be loaded shall not exceed 1,380,000 gallons per year. Compliance with the Maximum Yearly Operation Limitation shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the throughput at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3347, Condition 10.1.2]
- 9.1.3. The maximum quantity of condensate from pressurized truck loading (LDOUT1) that shall be loaded shall not exceed 4,599,000 gallons per year. Compliance with the Maximum Yearly Operation Limitation shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the throughput at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3347, Condition 10.1.3]
- 9.1.4. The Produced Water and Condensate Truck Loading (LDOUT1) shall be operated using submerged filling into uncleaned dedicated service cargo vessels.
[45CSR13, R13-3347, Condition 10.1.4]

9.2. Monitoring Requirements

- 9.2.1. See Facility-Wide Monitoring Requirements Section 3.2.
[45CSR13, R13-3347, Condition 10.2.1]

9.3. Testing Requirements

- 9.3.1. None.

9.4. Recordkeeping Requirements

- 9.4.1. All records required under Section 9.4 shall be kept in accordance with permit condition 3.4.2.
[45CSR13, R13-3347, Condition 10.3.1]
- 9.4.2. To demonstrate compliance with permit conditions 9.1.2 and 9.1.3, the permittee shall maintain a record of the aggregate throughput for the truck loading (LDOUT1) on a monthly and rolling twelve month total.
[45CSR13, R13-3347, Condition 10.3.2]

9.5. Reporting Requirements

- 9.5.1. See Facility-Wide Reporting Requirements Section 3.5.
[45CSR13, R13-3347, Condition 10.4.1]

9.6. Compliance Plan

9.6.1. None.

10.0. 40CFR60 Subpart JJJJ Requirements [emission unit ID(s): C-100 through C-1200]

10.1. Limitations and Standards

- 10.1.1. Owners and operators of stationary SI ICE with a maximum engine power greater than or equal to 75 KW (100 HP) (except gasoline and rich burn engines that use LPG) must comply with the emission standards in Table 1 to this subpart for their stationary SI ICE. For owners and operators of stationary SI ICE with a maximum engine power greater than or equal to 100 HP (except gasoline and rich burn engines that use LPG) manufactured prior to January 1, 2011 that were certified to the certification emission standards in 40 CFR part 1048 applicable to engines that are not severe duty engines, if such stationary SI ICE was certified to a carbon monoxide (CO) standard above the standard in Table 1 to this subpart, then the owners and operators may meet the CO certification (not field testing) standard for which the engine was certified. [45CSR16; 40CFR §60.4233(e) and 45CSR13, R13-3347, Condition 11.2.1]

**TABLE 1 TO SUBPART JJJJ OF PART 60—NO_x, CO, AND VOC EMISSION STANDARDS
FOR STATIONARY NON-EMERGENCY SI ENGINES ≥100 HP (EXCEPT GASOLINE AND RICH BURN LPG),
STATIONARY SI LANDFILL/DIGESTER GAS ENGINES, AND STATIONARY EMERGENCY ENGINES >25 HP**

Engine type and fuel	Maximum engine power	Manufacture date	Emission standards ^a					
			g/HP-hr			ppmvd at 15% O ₂		
			NO _x	CO	VOC ^d	NO _x	CO	VOC ^d
Non-Emergency SI Natural Gas and Non-Emergency SI Lean Burn LPG (except lean burn 500≤HP<1,350) [C-100 through C-1200]	HP≥500	On or after 7/1/2010	1.0	2.0	0.7	82	270	60

^aOwners and operators of stationary non-certified SI engines may choose to comply with the emission standards in units of either g/HP-hr or ppmvd at 15 percent O₂

^dFor purposes of this subpart, when calculating emissions of volatile organic compounds, emissions of formaldehyde should not be included.

[45CSR16; 40CFR60 Subpart JJJJ, Table 1]

- 10.1.2. Owners and operators of stationary SI ICE must operate and maintain stationary SI ICE that achieve the emission standards as required in 40 C.F.R. §60.4233 over the entire life of the engine. [45CSR16; 40CFR §60.4234 and 45CSR13, R13-3347, Condition 11.2.3]
- 10.1.3. After July 1, 2009, owners and operators may not install stationary SI ICE with a maximum engine power of greater than or equal to 500 HP that do not meet the applicable requirements in 40 C.F.R. §60.4233, except that lean burn engines with a maximum engine power greater than or equal to 500 HP and less than 1,350 HP that do not meet the applicable requirements in 40 C.F.R. §60.4233 may not be installed after January 1, 2010. [45CSR16; 40CFR §60.4236(b) and 45CSR13, R13-3347, Condition 11.3.1]

10.2. Monitoring Requirements

- 10.2.1. If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in 40 C.F.R. §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(1) and (2) of 40 C.F.R. §60.4243.

- a. Purchasing a non-certified engine and demonstrating compliance with the emission standards specified in 40 C.F.R. §60.4233(d) or (e) and according to the requirements specified in 40 C.F.R. §60.4244, as applicable, and according to the paragraph 1 below:
 1. If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

[45CSR16; 40CFR §60.4243(b)(2), (b)(2)(ii) and 45CSR13, R13-3347, Condition 11.4.1.b]

- 10.2.2. Owners and operators of stationary SI natural gas fired engines may operate their engines using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use. If propane is used for more than 100 hours per year in an engine that is not certified to the emission standards when using propane, the owners and operators are required to conduct a performance test to demonstrate compliance with the emission standards of 40 C.F.R. §60.4233. **[45CSR16; 40CFR §60.4243(e) and 45CSR13, R13-3347 Condition 11.4.2]**
- 10.2.3. It is expected that air-to-fuel ratio controllers will be used with the operation of three-way catalysts/non-selective catalytic reduction. The AFR controller must be maintained and operated appropriately in order to ensure proper operation of the engine and control device to minimize emissions at all times. **[45CSR16; 40CFR§60.4243(g) and 45CSR13, R13-3347, Condition 11.4.3]**

10.3. Testing Requirements

- 10.3.1. Owners and operators of stationary SI ICE who conduct performance tests must follow the procedures in paragraphs (a) through (f) of 40 C.F.R. §60.4244.
 - a. Each performance test must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and according to the requirements in §60.8 and under the specific conditions that are specified by Table 2 to this subpart. **[45CSR16; 40CFR§60.4244(a)]**
 - b. You may not conduct performance tests during periods of startup, shutdown, or malfunction, as specified in §60.8(c). If your stationary SI internal combustion engine is non-operational, you do not need to startup the engine solely to conduct a performance test; however, you must conduct the performance test immediately upon startup of the engine. **[45CSR16; 40CFR §60.4244(b)]**
 - c. You must conduct three separate test runs for each performance test required in 40 C.F.R. §60.4244, as specified in §60.8(f). Each test run must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and last at least 1 hour. **[45CSR16; 40CFR§60.4244(c)]**
 - d. To determine compliance with the NO_x mass per unit output emission limitation, convert the concentration of NO_x in the engine exhaust using Equation 1 of 40 C.F.R. §60.4244:

$$ER = \frac{C_a \times 1.912 \times 10^{-3} \times Q \times T}{HP - hr} \quad (Eq. 1)$$

Where:

ER = Emission rate of NO_x in g/HP-hr.

C_d = Measured NO_x concentration in parts per million by volume (ppmv).

1.912×10^{-3} = Conversion constant for ppm NO_x to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meter per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, horsepower-hour (HP-hr).

[45CSR16; 40CFR §60.4244(d)]

- e. To determine compliance with the CO mass per unit output emission limitation, convert the concentration of CO in the engine exhaust using Equation 2 of 40 C.F.R. §60.4244(e):

$$ER = \frac{C_d \times 1.164 \times 10^{-3} \times Q \times T}{HP - hr} \quad (\text{Eq. 2})$$

Where:

ER = Emission rate of CO in g/HP-hr.

C_d = Measured CO concentration in ppmv.

1.164×10^{-3} = Conversion constant for ppm CO to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, in HP-hr.

[45CSR16; 40CFR §60.4244(e)]

- f. For purposes of this subpart, when calculating emissions of VOC, emissions of formaldehyde should not be included. To determine compliance with the VOC mass per unit output emission limitation, convert the concentration of VOC in the engine exhaust using Equation 3 of 40 C.F.R. §60.4244(f):

$$ER = \frac{C_d \times 1.833 \times 10^{-3} \times Q \times T}{HP - hr} \quad (\text{Eq. 3})$$

Where:

ER = Emission rate of VOC in g/HP-hr.

C_d = VOC concentration measured as propane in ppmv.

1.833×10^{-3} = Conversion constant for ppm VOC measured as propane, to grams per standard cubic meter at 20 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.

T = Time of test run, in hours.

HP-hr = Brake work of the engine, in HP-hr.

[45CSR16; 40CFR §60.4244(f)]

- g. If the owner/operator chooses to measure VOC emissions using either Method 18 of 40 CFR part 60, appendix A, or Method 320 of 40 C.F.R. part 63, appendix A, then it has the option of correcting the measured VOC emissions to account for the potential differences in measured values between these methods and Method 25A. The results from Method 18 and Method 320 can be corrected for response factor differences using Equations 4 and 5 of 40 C.F.R. §60.4244(g). The corrected VOC concentration can then be placed on a propane basis using Equation 6 of this section.

$$RF_i = \frac{C_{Mi}}{C_{Ai}} \quad (\text{Eq. 4})$$

Where:

RF_i = Response factor of compound i when measured with EPA Method 25A.

C_{Mi} = Measured concentration of compound i in ppmv as carbon.

C_{Ai} = True concentration of compound i in ppmv as carbon.

$$C_{i\text{corr}} = RF_i \times C_{i\text{meas}} \quad (\text{Eq. 5})$$

Where:

C_{i_{corr}} = Concentration of compound i corrected to the value that would have been measured by EPA Method 25A, ppmv as carbon.

C_{i_{meas}} = Concentration of compound i measured by EPA Method 320, ppmv as carbon.

$$C_{P_{eq}} = 0.6098 \times C_{i\text{corr}} \quad (\text{Eq. 6})$$

Where:

C_{P_{eq}} = Concentration of compound i in mg of propane equivalent per DSCM.

[45CSR16; 40CFR §60.4244(g)]

[45CSR13, R13-3347, Condition 11.5.1]

10.4. Recordkeeping Requirements

10.4.1. Owners and operators of all stationary SI ICE must keep records of the information in paragraphs (a)(1) through (4) of 40 C.F.R. §60.4245.

1. All notifications submitted to comply with this subpart and all documentation supporting any notification.
 - a. Maintenance conducted on the engine.
 - b. If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 1048, 1054, and 1060, as applicable.
 - c. If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to 40 C.F.R. §60.4243(a)(2), documentation that the engine meets the emission standards.

[45CSR16; 40CFR §60.4245(a) and 45CSR13, R13-3347, Condition 11.6.1.a]

10.5. Reporting Requirements

10.5.1. Owners and operators of stationary SI ICE greater than or equal to 500 HP that have not been certified by an engine manufacturer to meet the emission standards in 40 C.F.R. §60.4231 must submit an initial notification as required in §60.7(a)(1). The notification must include the information in paragraphs (c)(1) through (5) of 40 C.F.R. §60.4245. Beginning on February 26, 2025 submit the notification electronically according to 40 C.F.R. §60.4245(g).

1. Name and address of the owner or operator;
2. The address of the affected source;
3. Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement;
4. Emission control equipment; and
5. Fuel used.

[45CSR16; 40CFR §60.4245(c) and 45CSR13, R13-3347, Condition 11.6.1.c]

10.5.2. Owners and operators of stationary SI ICE that are subject to performance testing must submit a copy of each performance test as conducted in 40 C.F.R. §60.4244 within 60 days after the test has been completed. Performance test reports using EPA Method 18, EPA Method 320, or ASTM D6348-03 (incorporated by reference—see 40 CFR §60.17) to measure VOC require reporting of all QA/QC data. For Method 18, report results from sections 8.4 and 11.1.1.4; for Method 320, report results from sections 8.6.2, 9.0, and 13.0; and for ASTM D6348-03 report results of all QA/QC procedures in Annexes 1-7. Beginning on February 26, 2025 performance tests must be reported electronically according to 40 C.F.R. §60.4245(f).

[45CSR16; 40CFR §60.4245(d) and 45CSR13, R13-3347, Condition 11.6.1.d]

10.5.3. Beginning on February 26, 2025, within 60 days after the date of completing each performance test, you must submit the results following the procedures specified in paragraph (g) of 40 C.F.R. §60.4245. Data collected using test methods that are supported by the EPA's Electronic Reporting Tool (ERT) as listed on the EPA's ERT website (<https://www.epa.gov/electronic-reporting-air-emissions/electronic-reporting-tool-ert>) at the

time of the test must be submitted in a file format generated using the EPA's ERT. Alternatively, you may submit an electronic file consistent with the extensible markup language (XML) schema listed on the EPA's ERT website. Data collected using test methods that are not supported by the EPA's ERT as listed on the EPA's ERT website at the time of the test must be included as an attachment in the ERT or an alternate electronic file.

[45CSR16; 40CFR §60.4245(f)]

- 10.5.4. If you are required to submit notifications or reports following the procedure specified in 40 C.F.R. §60.4245 (g), you must submit notifications or reports to the EPA via the Compliance and Emissions Data Reporting Interface (CEDRI), which can be accessed through the EPA's Central Data Exchange (CDX) (<https://cdx.epa.gov/>). The EPA will make all the information submitted through CEDRI available to the public without further notice to you. Do not use CEDRI to submit information you claim as CBI. Although we do not expect persons to assert a claim of CBI, if you wish to assert a CBI claim for some of the information in the report or notification, you must submit a complete file in the format specified in this subpart, including information claimed to be CBI, to the EPA following the procedures in (1) and (2) of this section. Clearly mark the part or all of the information that you claim to be CBI. Information not marked as CBI may be authorized for public release without prior notice. Information marked as CBI will not be disclosed except in accordance with procedures set forth in 40 CFR part 2. All CBI claims must be asserted at the time of submission. Anything submitted using CEDRI cannot later be claimed CBI. Furthermore, under CAA section 114(c), emissions data is not entitled to confidential treatment, and the EPA is required to make emissions data available to the public. Thus, emissions data will not be protected as CBI and will be made publicly available. You must submit the same file submitted to the CBI office with the CBI omitted to the EPA via the EPA's CDX as described earlier in 40 C.F.R. §60.4245 (g).

1. The preferred method to receive CBI is for it to be transmitted electronically using email attachments, File Transfer Protocol, or other online file sharing services. Electronic submissions must be transmitted directly to the OAQPS CBI Office at the email address oaqpscbi@epa.gov, and as described in 40 C.F.R. §60.4245(g), should include clear CBI markings. ERT files should be flagged to the attention of the Group Leader, Measurement Policy Group; all other files should be flagged to the attention of the Stationary Spark Ignition Internal Combustion Engine Sector Lead. If assistance is needed with submitting large electronic files that exceed the file size limit for email attachments, and if you do not have your own file sharing service, please email oaqpscbi@epa.gov to request a file transfer link.
2. If you cannot transmit the file electronically, you may send CBI information through the postal service to the following address: OAQPS Document Control Officer (C404-02), OAQPS, U.S. Environmental Protection Agency, 109 T.W. Alexander Drive, P.O. Box 12055, Research Triangle Park, North Carolina 27711. ERT files should be sent to the attention of the Group Leader, Measurement Policy Group, and all other files should be sent to the attention of the Stationary Spark Ignition Internal Combustion Engine Sector Lead. The mailed CBI material should be double wrapped and clearly marked. Any CBI markings should not show through the outer envelope.

[45CSR16; 40CFR §60.4245(g)]

10.6. Compliance Plan

- 10.6.1. None.

11.0. 40 C.F.R. 60 Subpart OOOOa Requirements Reciprocating Compressor Engines [emission unit ID(s): C-100 through C-1200]

11.1. Limitations and Standards

11.1.1. You must comply with the standards in paragraphs (a) through (d) of 40 C.F.R. §60.5385a for each reciprocating compressor affected facility.

- a. You must replace the reciprocating compressor rod packing according to either paragraph (a)(1) or (2) of 40 C.F.R. §60.5385a, or you must comply with paragraph (a)(3) of 40 C.F.R. §60.5385a.
 1. On or before the compressor has operated for 26,000 hours. The number of hours of operation must be continuously monitored beginning upon initial startup of your reciprocating compressor affected facility, August 2, 2016, or the date of the most recent reciprocating compressor rod packing replacement, whichever is latest.
 2. Prior to 36 months from the date of the most recent rod packing replacement, or 36 months from the date of startup for a new reciprocating compressor for which the rod packing has not yet been replaced.
 3. Collect the methane and VOC emissions from the rod packing using a rod packing emissions collection system that operates under negative pressure and route the rod packing emissions to a process through a closed vent system that meets the requirements of 40 C.F.R. §60.5411a(a) and (d).
- b. You must demonstrate initial compliance with standards that apply to reciprocating compressor affected facilities as required by 40 C.F.R. §60.5410a(c).
- c. You must demonstrate continuous compliance with standards that apply to reciprocating compressor affected facilities as required by 40 C.F.R. §60.5415a(c).
- d. You must perform the reporting as required by 40 C.F.R. §60.5420a(b)(1) and (4) and the recordkeeping as required by 40 C.F.R. §60.5420a(c)(3), (6) through (9), and (17), as applicable.

[40CFR §60.5385a; 45CSR16 and 45CSR13, R13-3347, Condition 12.1.1]

11.2. Monitoring Requirements

11.2.1. You must determine initial compliance with the standards for each affected facility using the requirements in paragraph (c) of 40 C.F.R. §60.5410a. The initial compliance period begins on August 2, 2016 or upon initial startup, whichever is later, and ends no later than one year after the initial startup date for your affected facility or no later than one year after August 2, 2016. The initial compliance period may be less than one full year.

To achieve initial compliance with the standards for each reciprocating compressor affected facility you must comply with paragraphs (c)(1) through (4) of 40 C.F.R. §60.5410a.

1. If complying with 40 C.F.R. §60.5385a(a)(1) or (2), during the initial compliance period, you must continuously monitor the number of hours of operation or track the number of months since initial startup, since August 2, 2016, or since the last rod packing replacement, whichever is latest.
2. If complying with 40 C.F.R. §60.5385a(a)(3), you must operate the rod packing emissions collection system under negative pressure and route emissions to a process through a closed vent system that

meets the requirements of 40 C.F.R. §60.5411a(a) and (d).

3. You must submit the initial annual report for your reciprocating compressor as required in 40 C.F.R. §60.5420a(b)(1) and (4).
4. You must maintain the records as specified in 40 C.F.R. §60.5420a(c)(3) for each reciprocating compressor affected facility.

[40CFR §60.5410a(c); 45CSR16 and 45CSR13, R13-3347, Condition 12.2.1]

11.2.2. For each reciprocating compressor affected facility complying with 40 C.F.R. §60.5385a(a)(1) or (2), you must demonstrate continuous compliance according to paragraphs (1) through (3) of 40 C.F.R. §60.5415a. For each reciprocating compressor affected facility complying with 40 C.F.R. §60.5385a(a)(3), you must demonstrate continuous compliance according to paragraph (c)(4) of 40 C.F.R. §60.5415a.

1. You must continuously monitor the number of hours of operation for each reciprocating compressor affected facility or track the number of months since initial startup, since August 2, 2016, or since the date of the most recent reciprocating compressor rod packing replacement, whichever is latest.
2. You must submit the annual reports as required in 40 C.F.R. §60.5420a(b)(1) and (4) and maintain records as required in 40 C.F.R. §60.5420a(c)(3).
3. You must replace the reciprocating compressor rod packing on or before the total number of hours of operation reaches 26,000 hours or the number of months since the most recent rod packing replacement reaches 36 months.
4. You must operate the rod packing emissions collection system under negative pressure and continuously comply with the cover and closed vent requirements in 40 C.F.R. §60.5416a(a) and (b).

[40CFR §60.5415a(c); 45CSR16 and 45CSR13, R13-3347, Condition 12.3.1]

11.3. Testing Requirements

11.3.1. None.

11.4. Recordkeeping Requirements

11.4.1. The permittee must maintain the records identified as specified in §60.7(f) and in paragraphs (c)(1) through (18) of 40 C.F.R. §60.5420a. All records required by this subpart must be maintained either onsite or at the nearest local field office for at least 5 years. Any records required to be maintained by this subpart that are submitted electronically via the EPA's CDX may be maintained in electronic format.

1. For each reciprocating compressor affected facility, you must maintain the records in 40 C.F.R. §§60.5420a(c)(3)(i) through (iii).
 - i. Records of the cumulative number of hours of operation or number of months since initial startup, since August 2, 2016, or since the previous replacement of the reciprocating compressor rod packing, whichever is latest. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.
 - ii. Records of the date and time of each reciprocating compressor rod packing replacement, or date of installation of a rod packing emissions collection system and closed vent system as specified in §60.5385a(a)(3).

- iii. Records of deviations in cases where the reciprocating compressor was not operated in compliance with the requirements specified in §60.5385a, including the date and time the deviation began, duration of the deviation, and a description of the deviation.

[40CFR§60.5420a(c)(3); 45CSR16]

11.5. Reporting Requirements

- 11.5.1. You must submit the notifications according to paragraphs (a)(1) and (2) of 40 C.F.R. §60.5420a if you own or operate one or more of the affected facilities specified in 40 C.F.R. §60.5365a that was constructed, modified or reconstructed during the reporting period.

[40CFR §60.5420a(a); 45CSR16 and 45CSR13, R13-3347, Condition 12.4.1]

- 11.5.2. Reporting requirements. You must submit annual reports containing the information specified in paragraphs (b)(1) and (4) of 40 C.F.R. §60.5420a to the Administrator and performance test reports as specified in paragraph (b)(9) of 40 C.F.R. §60.5420a. You must submit annual reports following the procedure specified in paragraph (b)(11) of 40 C.F.R. §60.5420a. The initial annual report is due no later than 90 days after the end of the initial compliance period as determined according to 40 C.F.R. §60.5410a. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) and (4) of 40 C.F.R. §60.5420a. Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by this part may be submitted as long as the schedule does not extend the reporting period.

- 1. The general information specified in paragraphs (b)(1)(i) through (iv) of 40 C.F.R. §60.5420a.
 - i. The company name, facility site name associated with the affected facility, U.S. Well ID or U.S. Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
 - ii. An identification of each affected facility being included in the annual report.
 - iii. Beginning and ending dates of the reporting period.
 - iv. A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- 2. For each reciprocating compressor affected facility, the information specified in paragraphs (b)(4)(i) through (iii) of 40 C.F.R. §60.5420a.
 - i. The cumulative number of hours of operation or the number of months since initial startup, since August 2, 2016 or since the previous reciprocating compressor rod packing replacement, whichever is latest. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.
 - ii. If applicable, for each deviation that occurred during the reporting period and recorded as specified in paragraph (c)(3)(iii) of 40 C.F.R. §60.5420a, the date and time the deviation began, duration of the deviation, and a description of the deviation.

- iii. If required to comply with 40 C.F.R. §60.5385a(a)(3), the information in paragraphs (b)(4)(iii)(A) through (C) of 40 C.F.R. §60.5420a.
 - A. Dates of each inspection required under 40 C.F.R. § 60.5416a(a) and (b);
 - B. Each defect or leak identified during each inspection, and date of repair or date of anticipated repair if repair is delayed; and
 - C. Date and time of each bypass alarm or each instance the key is checked out if you are subject to the bypass requirements of 40 C.F.R. §60.5416a(a)(4).

[40CFR§§60.5420a(b)(1) and (b)(4); 45CSR16 and 45CSR13, R13-3347, Condition 12.4.2]

- 11.5.3. To demonstrate compliance with permit condition 11.1.1.d, the permittee shall maintain the reporting as required by 40 C.F.R. §60.5420a(b)(1) and (4) and the recordkeeping as required by 40 C.F.R. §60.5420a(c)(3), (6) through (9), and (17), as applicable. **[45CSR13, R13-3347, Condition 12.4.3]**

11.6. Compliance Plan

- 11.6.1. None.

12.0. 40CFR60 Subpart OOOOa Requirements for Fugitive Emission Components

12.1. Limitations and Standards

- 12.1.1. For each affected facility under 40 C.F.R. §60.5365a(j), you must reduce GHG (in the form of a limitation on emissions of methane) and VOC emissions by complying with the requirements of paragraphs (a) through (j) of 40 C.F.R. §60.5397a. These requirements are independent of the closed vent system and cover requirements in 40 C.F.R. §60.5411a. Alternatively, you may comply with the requirements of 40 C.F.R. §60.5398b, including the notification, recordkeeping, and reporting requirements outlined in 40 C.F.R. §60.5424b. For the purpose of 40 C.F.R. 60 subpart OOOOa, compliance with the requirements in 40 C.F.R. §60.5398b will be deemed compliance with this section. When complying with 40 C.F.R. §60.5398b, the definitions in 40 C.F.R. §60.5430b shall apply for those activities conducted under 40 C.F.R. §60.5398b.
- (a) You must monitor all fugitive emission components, as defined in §60.5430a, in accordance with paragraphs (b) through (g) of 40 C.F.R. §60.5397a. You must repair all sources of fugitive emissions in accordance with paragraph (h) of 40 C.F.R. §60.5397a. You must keep records in accordance with paragraph (i) of 40 C.F.R. §60.5397a and report in accordance with paragraph (j) of 40 C.F.R. §60.5397a. For purposes of 40 C.F.R. §60.5397a, fugitive emissions are defined as: Any visible emission from a fugitive emissions component observed using optical gas imaging or an instrument reading of 500 ppm or greater using Method 21 of appendix A-7 to this part.
 - (b) You must develop an emissions monitoring plan that covers the collection of fugitive emissions components at well sites and compressor stations within each company-defined area in accordance with paragraphs (c) and (d) of 40 C.F.R. §60.5397a.
 - (c) Fugitive emissions monitoring plans must include the elements specified in paragraphs (c)(1) through (8) of 40 C.F.R. §60.5397a, at a minimum.
 - (1) Frequency for conducting surveys. Surveys must be conducted at least as frequently as required by paragraphs (f) and (g) of 40 C.F.R. §60.5397a.
 - (2) Technique for determining fugitive emissions (i.e., Method 21 at 40 CFR part 60, appendix A-7, or optical gas imaging) meeting the requirements in paragraphs (c)(7)(i) through (vii) of 40 C.F.R. §60.5397a.
 - (3) Manufacturer and model number of fugitive emissions detection equipment to be used.
 - (4) Procedures and timeframes for identifying and repairing fugitive emissions components from which fugitive emissions are detected, including timeframes for fugitive emission components that are unsafe to repair. Your repair schedule must meet the requirements of paragraph (h) of 40 C.F.R. §60.5397a at a minimum.
 - (5) Procedures and timeframes for verifying fugitive emission component repairs.
 - (6) Records that will be kept and the length of time records will be kept.
 - (7) If you are using optical gas imaging, your plan must also include the elements specified in paragraphs (c)(7)(i) through (vii) of 40 C.F.R. §60.5397a.
 - (i) Verification that your optical gas imaging equipment meets the specifications of paragraphs (c)(7)(i)(A) and (B) of this section. This verification is an initial verification and may either be performed by the facility, by the manufacturer, or by a third party. For the purposes of complying with the fugitive emissions monitoring program with optical gas imaging, a fugitive

emission is defined as any visible emissions observed using optical gas imaging.

- (A) Your optical gas imaging equipment must be capable of imaging gases in the spectral range for the compound of highest concentration in the potential fugitive emissions.
 - (B) Your optical gas imaging equipment must be capable of imaging a gas that is half methane, half propane at a concentration of 10,000 ppm at a flow rate of ≤ 60 g/hr from a quarter inch diameter orifice.
- (ii) Procedure for a daily verification check.
 - (iii) Procedure for determining the operator's maximum viewing distance from the equipment and how the operator will ensure that this distance is maintained.
 - (iv) Procedure for determining maximum wind speed during which monitoring can be performed and how the operator will ensure monitoring occurs only at wind speeds below this threshold.
 - (v) Procedures for conducting surveys, including the items specified in paragraphs (c)(7)(v)(A) through (C) of 40 C.F.R. §60.5397a.
 - (A) How the operator will ensure an adequate thermal background is present in order to view potential fugitive emissions.
 - (B) How the operator will deal with adverse monitoring conditions, such as wind.
 - (C) How the operator will deal with interferences (e.g., steam).
 - (vi) Training and experience needed prior to performing surveys.
 - (vii) Procedures for calibration and maintenance. At a minimum, procedures must comply with those recommended by the manufacturer.
- (8) If you are using Method 21 of appendix A-7 of this part, your plan must also include the elements specified in paragraphs (c)(8)(i) and (iii) of this section. For the purposes of complying with the fugitive emissions monitoring program using Method 21 of Appendix A-7 of 40 CFR 60 a fugitive emission is defined as an instrument reading of 500 ppm or greater.
- (i) Verification that your monitoring equipment meets the requirements specified in Section 6.0 of Method 21 at 40 CFR part 60, appendix A-7. For purposes of instrument capability, the fugitive emissions definition shall be 500 ppm or greater methane using a FID-based instrument. If you wish to use an analyzer other than a FID-based instrument, you must develop a site-specific fugitive emission definition that would be equivalent to 500 ppm methane using a FID-based instrument (e.g., 10.6 eV PID with a specified isobutylene concentration as the fugitive emission definition would provide equivalent response to your compound of interest).
 - (ii) Procedures for conducting surveys. At a minimum, the procedures shall ensure that the surveys comply with the relevant sections of Method 21 at 40 CFR part 60, appendix A-7, including Section 8.3.1.
 - (iii) **Procedures for calibration.** The instrument must be calibrated before use each day of its use by the procedures specified in Method 21 of appendix A-7 of this part. At a minimum, you must also conduct precision tests at the interval specified in Method 21 of appendix A-7 of this part, Section 8.1.2, and a calibration drift assessment at the end of each monitoring day. The calibration drift assessment must be conducted as specified in (c)(8)(iii)(A) of this condition.

Corrective action for drift assessments is specified in (c)(8)(iii)(B) and (C) of this condition.

- (A) Check the instrument using the same calibration gas that was used to calibrate the instrument before use. Follow the procedures specified in Method 21 of appendix A-7 of 40 C.F.R. 60, section 10.1, except do not adjust the meter readout to correspond to the calibration gas value. If multiple scales are used, record the instrument reading for each scale used. Divide the arithmetic difference of the initial and post-test calibration response by the corresponding calibration gas value for each scale and multiply by 100 to express the calibration drift as a percentage.
 - (B) If a calibration drift assessment shows a negative drift of more than 10 percent, then all equipment with instrument readings between the fugitive emission definition multiplied by (100 minus the percent of negative drift/divided by 100) and the fugitive emission definition that was monitored since the last calibration must be re-monitored.
 - (C) If any calibration drift assessment shows a positive drift of more than 10 percent from the initial calibration value, then, at the owner/operator's discretion, all equipment with instrument readings above the fugitive emission definition and below the fugitive emission definition multiplied by (100 plus the percent of positive drift/divided by 100) monitored since the last calibration may be re-monitored.
- (d) Each fugitive emissions monitoring plan must include the elements specified in paragraphs (d)(1) through (3) of this section, at a minimum, as applicable.
- (1) If you are using optical gas imaging, your plan must include procedures to ensure that all fugitive emission components are monitored during each survey. Example procedures include, but are not limited to, a sitemap with an observation path, a written narrative of where the fugitive emission components are located and how they will be monitored, or an inventory of fugitive emissions components.
 - (2) If you are using Method 21 of appendix A-7 of 40 C.F.R. 60, your plan must also include a list of fugitive emissions components to be monitored and method for determining location of fugitive emissions components to be monitored in the field (e.g. tagging, identification on a process and instrumentation diagram, etc.).
 - (3) Your fugitive emissions monitoring plan must include the written plan developed for all of the fugitive emission components designated as difficult-to-monitor in accordance with paragraph (g)(3) of 40 C.F.R. §60.5397a, and the written plan for fugitive emission components designated as unsafe-to-monitor in accordance with paragraph (g)(4) of 40 C.F.R. §60.5397a.
- (e) Each monitoring survey shall observe each fugitive emissions component, as defined in 40 C.F.R. §60.5430a, for fugitive emissions.
- (f)(1) You must conduct an initial monitoring survey within 90 days of the startup of production, as defined in 40 C.F.R. §60.5430a, for each collection of fugitive emissions components at a new well site or by June 3, 2017, whichever is later. For a modified collection of fugitive emissions components at a well site, the initial monitoring survey must be conducted within 90 days of the startup of production for each collection of fugitive emissions components after the modification or by June 3, 2017, whichever is later.
- (2) You must conduct an initial monitoring survey within 90 days of the startup of a new compressor station for each collection of fugitive emissions components at the new compressor station or by June 3, 2017, whichever is later. For a modified collection of fugitive emissions components at a compressor station, the initial monitoring survey must be conducted within 90 days of the

modification or by June 3, 2017, whichever is later.

- (g) A monitoring survey of each collection of fugitive emissions components at a well site or at a compressor station must be performed at the frequencies specified in paragraphs (g)(1) and (2) of 40 C.F.R. §60.5397a, with the exceptions noted in paragraphs (g)(3) through (6) of 40 C.F.R. §60.5397a.
 - (1) A monitoring survey of each collection of fugitive emissions components at a well site must be conducted at least semiannually after the initial survey. Consecutive semiannual monitoring surveys must be conducted at least 4 months apart and no more than 7 months apart.
 - (2) Except as provided in this condition, a monitoring survey of the collection of fugitive emissions components at a compressor station must be conducted at least quarterly after the initial survey. Consecutive quarterly monitoring surveys must be conducted at least 60 days apart.
 - (3) Fugitive emissions components that cannot be monitored without elevating the monitoring personnel more than 2 meters above the surface may be designated as difficult-to-monitor. Fugitive emissions components that are designated difficult-to-monitor must meet the specifications of paragraphs (g)(3)(i) through (iv) of this section.
 - (i) A written plan must be developed for all of the fugitive emissions components designated difficult-to-monitor. This written plan must be incorporated into the fugitive emissions monitoring plan required by paragraphs (b), (c), and (d) of 40 C.F.R. §60.5397a.
 - (ii) The plan must include the identification and location of each fugitive emissions component designated as difficult-to-monitor.
 - (iii) The plan must include an explanation of why each fugitive emissions component designated as difficult-to-monitor is difficult-to-monitor.
 - (iv) The plan must include a schedule for monitoring the difficult-to-monitor fugitive emissions components at least once per calendar year.
 - (4) Fugitive emissions components that cannot be monitored because monitoring personnel would be exposed to immediate danger while conducting a monitoring survey may be designated as unsafe-to-monitor. Fugitive emissions components that are designated unsafe-to-monitor must meet the specifications of paragraphs (g)(4)(i) through (iv) of 40 C.F.R. §60.5397a.
 - (i) A written plan must be developed for all of the fugitive emissions components designated unsafe-to-monitor. This written plan must be incorporated into the fugitive emissions monitoring plan required by paragraphs (b), (c), and (d) of 40 C.F.R. §60.5397a.
 - (ii) The plan must include the identification and location of each fugitive emissions component designated as unsafe-to-monitor.
 - (iii) The plan must include an explanation of why each fugitive emissions component designated as unsafe-to-monitor is unsafe-to-monitor.
 - (iv) The plan must include a schedule for monitoring the fugitive emissions components designated as unsafe-to-monitor.
 - (5) You are no longer required to comply with the requirements of paragraph (g)(1) of 40 C.F.R. §60.5397a when the owner or operator removes all major production and processing equipment, as defined in 40 C.F.R. §60.5430a, such that the well site becomes a wellhead only well site. If any major production and processing equipment is subsequently added to the well site, then the owner or operator must comply with the requirements in paragraphs (f)(1) and (g)(1) of 40 C.F.R.

§60.5397a.

- (6) The requirements of paragraph (g)(2) of 40 C.F.R. §60.5397a are waived for any collection of fugitive emissions components at a compressor station located within an area that has an average calendar month temperature below 0°F for two of three consecutive calendar months of a quarterly monitoring period. The calendar month temperature average for each month within the quarterly monitoring period must be determined using historical monthly average temperatures over the previous three years as reported by a National Oceanic and Atmospheric Administration source or other source approved by the Administrator. The requirements of paragraph (g)(2) of 40 C.F.R. §60.5397a shall not be waived for two consecutive quarterly monitoring periods.
- (h) Each identified source of fugitive emissions shall be repaired or replaced in accordance with paragraphs (h)(1) and (2) of this section.
- (1) A first attempt at repair shall be made no later than 30 calendar days after detection of the fugitive emissions.
- (2) Repair shall be completed as soon as practicable, but no later than 30 calendar days after the first attempt at repair as required in condition (h)(1) of this section.
- (3) Delay of repair will be allowed if the conditions in paragraphs (h)(3)(i) or (ii) of this section are met.
- (i) If the repair is technically infeasible, would require a vent blowdown, a compressor station shutdown, a well shutdown or well shut-in, or would be unsafe to repair during operation of the unit, the repair must be completed during the next scheduled compressor station shutdown for maintenance, scheduled well shutdown, scheduled well shut-in, after a scheduled vent blowdown, or within 2 years of detecting the fugitive emissions, whichever is earliest. For purposes of this paragraph (h)(3), a vent blowdown is the opening of one or more blowdown valves to depressurize major production and processing equipment, other than a storage vessel.
- (ii) If the repair requires replacement of a fugitive emissions component or a part thereof, but the replacement cannot be acquired and installed within the repair timelines specified in paragraphs (h)(1) and (2) of this section due to either of the conditions specified in paragraphs (h)(3)(ii)(A) or (B) of this section, the repair must be completed in accordance with paragraph (h)(3)(ii)(C) of this section and documented in accordance with 40 C.F.R. §60.5420a(c)(15)(vii)(I).
- A. Valve assembly supplies had been sufficiently stocked but are depleted at the time of required repair.
- B. A replacement fugitive emissions component or part thereof requires custom fabrication.
- C. The required replacement must be ordered no later than 10 calendar days after the first attempt at repair. The repair must be completed as soon as practicable, but no later than 30 calendar days after the receipt of the replacement component, unless the repair requires a compressor station or well shutdown. If the repair requires a compressor station or well shutdown, the repair must be completed in accordance with the timeframe specified in paragraph (h)(3)(i) of this section.
- (4) Each identified source of fugitive emissions must be resurveyed to complete repair according to the requirements in paragraphs (h)(4)(i) through (iv) of this section, to ensure that there are no fugitive emissions.
- (i) The operator may resurvey the fugitive emissions components to verify repair using either Method

21 of Appendix A-7 of 40 C.F.R. 60 or optical gas imaging.

- (ii) For each repair that cannot be made during the monitoring survey when the fugitive emissions are initially found, a digital photograph must be taken of that component or the component must be tagged during the monitoring survey when the fugitives were initially found for identification purposes and subsequent repair. The digital photograph must include the date that the photograph was taken and must clearly identify the component by location within the site (e.g., the latitude and longitude of the component or by other descriptive landmarks visible in the picture).
- (iii) Operators that use Method 21 of Appendix A-7 of 40 C.F.R. 60 to resurvey the repaired fugitive emissions components are subject to the resurvey provisions specified in paragraphs (h)(4)(iii)(A) and (B) of 40 C.F.R. §60.5397a.
 - (A) A fugitive emissions component is repaired when the Method 21 of Appendix A-7 of 40 C.F.R. 60 instrument indicates a concentration of less than 500 ppm above background or when no soap bubbles are observed when the alternative screening procedures specified in section 8.3.3 of Method 21 are used.
 - (B) Operators must use the Method 21 of Appendix A-7 of 40 C.F.R. 60 monitoring requirements specified in paragraph (c)(8)(ii) of 40 C.F.R. §60.5397a or the alternative screening procedures specified in section 8.3.3 of Method 21.
- (iv) Operators that use optical gas imaging to resurvey the repaired fugitive emissions components, are subject to the resurvey provisions specified in paragraphs (h)(4)(iv)(A) and (B) of 40 C.F.R. §60.5397a.
 - (A) A fugitive emissions component is repaired when the optical gas imaging instrument shows no indication of visible emissions.
 - (B) Operators must use the optical gas imaging monitoring requirements specified in paragraph (c)(7) of 40 C.F.R. §60.5397a.
- (i) Records for each monitoring survey shall be maintained as specified §60.5420a(c)(15).
- (j) Annual reports shall be submitted for each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station that include the information specified in 40 C.F.R. §60.5420a(b)(7). Multiple collection of fugitive emissions components at a well site or at a compressor station may be included in a single annual report.

[40CFR §60.5397a; 45CSR16 and 45CSR13, R13-3347, Condition 13.1.1]

12.2. Monitoring Requirements

- 12.2.1. You must determine initial compliance with the standards for each affected facility using the requirements in paragraphs (a) through (k) of 40 C.F.R. §60.5410a. The initial compliance period begins on August 2, 2016, or upon initial startup, whichever is later, and ends no later than 1 year after the initial startup date for your affected facility or no later than 1 year after August 2, 2016. The initial compliance period may be less than one full year.
[40CFR §60.5410a; 45CSR16 and 45CSR13, R13-3347, Condition 13.2.1]
- 12.2.2. To achieve initial compliance with the fugitive emission standards for each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station, you must comply with paragraphs (j)(1) through (5) of 40 C.F.R. §60.5410a.

- (1) You must develop a fugitive emissions monitoring plan as required in 40 C.F.R. §60.5397a(b), (c), and (d).
- (2) You must conduct an initial monitoring survey as required in 40 C.F.R. §60.5397a(f).
- (3) You must maintain the records specified in 40 C.F.R. §60.5420a(c)(15).
- (4) You must repair each identified source of fugitive emissions for each affected facility as required in 40 C.F.R. §60.5397a(h).
- (5) You must submit the initial annual report for each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station as required in 40 C.F.R. §60.5420a(b)(1) and (7).

[40CFR §60.5410a(j); 45CSR16 and 45CSR13, R13-3347, Condition 13.2.2]

12.2.3. For each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station, you must demonstrate continuous compliance with the fugitive emission standards specified in §60.5397a(a)(1) according to paragraphs (h)(1) through (4) of 40 C.F.R. §60.5415a.

- (1) You must conduct periodic monitoring surveys as required in 40 C.F.R. §60.5397a(g).
- (2) You must repair each identified source of fugitive emissions as required in 40 C.F.R. §60.5397a(h).
- (3) You must maintain records as specified in 40 C.F.R. §60.5420a(c)(15).
- (4) You must submit annual reports for collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station as required in 40 C.F.R. §60.5420a(b)(1) and (7).

[40CFR §60.5415a(h); 45CSR16 and 45CSR13, R13-3347, Condition 13.3.1]

12.3. Testing Requirements

12.3.1. None.

12.4. Recordkeeping and Reporting Requirements

12.4.1. *Recordkeeping requirements.* You must maintain the records identified as specified in §60.7(f) and in paragraphs (c)(1) through (18) of 40 C.F.R. §60.5420a. All records required by this subpart must be maintained either onsite or at the nearest local field office for at least 5 years. Any records required to be maintained by this subpart that are submitted electronically via the EPA's CDX may be maintained in electronic format.

For each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station, maintain the records identified in paragraphs (c)(15)(i) through (viii) of 40 C.F.R. §60.5420a.

- (i) The date of the startup of production or the date of the first day of production after modification for each collection of fugitive emissions components at a well site and the date of startup or the date of modification for each collection of fugitive emissions components at a compressor station.

- (vi) The fugitive emissions monitoring plan as required in 40 C.F.R. §60.5397a(b), (c), and (d).
- (vii) The records of each monitoring survey as specified in paragraphs (c)(15)(vii)(A) through (I) of 40 C.F.R. §60.5420a.
 - (A) Date of the survey.
 - (B) Beginning and end time of the survey.
 - (C) Name of operator(s), training, and experience of the operator(s) performing survey.
 - (D) Monitoring instrument used.
 - (E) Fugitive emissions component identification when Method 21 of Appendix A-7 of 40 C.F.R. 60 is used to perform the monitoring survey.
 - (F) Ambient temperature, sky conditions, and maximum wind speed at the time of the survey. For compressor stations, operating mode of each compressor (i.e., operating, standby, pressurized, and not operating-depressurized modes) at the station at the time of the survey.
 - (G) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.
 - (H) Records of calibrations for the instrument used during the monitoring survey.
 - (I) Documentation of each fugitive emission detected during the monitoring survey, including the information specified in paragraphs (c)(15)(vii)(I)(1) through (9) of 40 C.F.R. §60.5420a.
 - 1. Location of each fugitive emission identified.
 - 2. Type of fugitive emissions component, including designation as difficult-to-monitor or unsafe-to-monitor
 - 3. If Method 21 of appendix A-7 of 40 C.F.R. 60 is used for detection, record the component ID and instrument reading.
 - 4. For each repair that cannot be made during the monitoring survey when the fugitive emissions are initially found, a digital photograph or video must be taken of that component or the component must be tagged for identification purposes. The digital photograph must include the date that the photograph was taken and must clearly identify the component by location within the site (e.g., the latitude and longitude of the component or by other descriptive landmarks visible in the picture). The digital photograph or identification (e.g., tag) may be removed after the repair is completed, including verification of repair with the resurvey.
 - 5. The date of first attempt at repair of the fugitive emissions component(s).
 - 6. The date of successful repair of the fugitive emissions component, including the resurvey to verify repair and the instrument used for the resurvey.
 - 7. Identification of each fugitive emission component placed on delay of repair and explanation for each delay of repair

8. For each fugitive emission component placed on delay of repair for reason of replacement component unavailability, the operator must document: the date the component was added to the delay of repair list, the date the replacement fugitive component or part thereof was ordered, the anticipated component delivery date (including any estimated shipment or delivery date provided by the vendor), and the actual arrival date of the component
 9. Date of planned shutdowns that occur while there are any components that have been placed on delay of repair.
- (viii) For each collection of fugitive emissions components at a well site or collection of fugitive emissions components at a compressor station complying with an alternative means of emissions limitation under § 60.5399a, you must maintain the records specified by the specific alternative fugitive emissions standard for a period of at least 5 years.
- (ix) If you comply with the alternative GHG and VOC standard under 40 C.F.R. §60.5398b, in lieu of the information specified in paragraphs (c)(15)(vi) through (vii) of 40 C.F.R. §60.5420a, you must maintain the records specified in 40 C.F.R. §60.5424b.

[40CFR §60.5420a(c); 45CSR16 and 45CSR13, R13-3347, Condition 13.4.3]

12.5. Reporting Requirements

- 12.5.1. You must submit the notifications according to paragraphs (a)(1) and (2) of 40 C.F.R. §60.5420a if you own or operate one or more of the affected facilities specified in 40 C.F.R. §60.5365a that was constructed, modified or reconstructed during the reporting period.
- (1) If you own or operate an affected facility that is the group of all equipment within a process unit at an onshore natural gas processing plant, or a sweetening unit, you must submit the notifications required in §§60.7(a)(1), (3), and (4) and 60.15(d). If you own or operate a well, centrifugal compressor, reciprocating compressor, pneumatic controller, pneumatic pump, storage vessel, collection of fugitive emissions components at a well site, or collection of fugitive emissions components at a compressor station, you are not required to submit the notifications required in §§60.7(a)(1), (3), and (4) and 60.15(d).

[40CFR §60.5420a(a); 45CSR16 and 45CSR13, R13-3347, Condition 13.4.1]

- 12.5.2. *Reporting requirements.* You must submit annual reports containing the information specified in paragraphs (b)(1) through (8) and (12) of 40 C.F.R. §60.5420a and performance test reports as specified in paragraph (b)(9) or (10) of 40 C.F.R. §60.5420a, if applicable. You must submit annual reports following the procedure specified in paragraph (b)(11) of 40 C.F.R. §60.5420a. The initial annual report is due no later than 90 days after the end of the initial compliance period as determined according to 40 C.F.R. §60.5410a. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) through (8) and (12) 40 C.F.R. §60.5420a. Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by this part may be submitted as long as the schedule does not extend the reporting period.
- (1) The general information specified in paragraphs (b)(1)(i) through (iv) of 40 C.F.R. §60.5420a is required for all reports.

- (i) The company name, facility site name associated with the affected facility, U.S. Well ID or U.S.

Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

- (ii) An identification of each affected facility being included in the annual report.
 - (iii) Beginning and ending dates of the reporting period.
 - (iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (2) For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station, report the information specified in paragraphs (2)(i) through (iii) of this section, as applicable.
- i.
 - A. Designation of the type of site (i.e., well site or compressor station) at which the collection of fugitive components is located.
 - B. For each collection of fugitive emissions components at a well site that became an affected facility during the reporting period, you must include the date of the startup of production or the date of the first day of production after modification. For each collection of fugitive emissions components at a compressor station that became an affected facility during the reporting period, you must include the date of startup or the date of modification.
 - C. [Reserved]
 - D. For each collection of fugitive emissions components at a well site where during the reporting period you complete the removal of all major production and processing equipment such that the well site contains only one or more wellheads, you must include the date of the change to status as a wellhead only well site.
 - E. For each collection of fugitive emissions components at a well site where you previously reported under (b)(7)(i)(C) of 40 C.F.R. §60.5420a the removal of all major production and processing equipment and during the reporting period major production and processing equipment is added back to the well site, the date that the first piece of major production and processing equipment is added back to the well site.
 - ii. For each fugitive emissions monitoring survey performed during the annual reporting period, the information specified in paragraphs (2)(ii)(A) through (G) of this section.
 - A. Date of the survey.
 - B. Monitoring instrument used.
 - C. Any deviations from the monitoring plan elements under 40 C.F.R. §60.5397a(c)(1), (2), and (7) and (c)(8)(i) or a statement that there were no deviations from these elements of the monitoring plan.
 - D. Number and type of components for which fugitive emissions were detected.

- E. Number and type of fugitive emissions components that were not repairs as required in 40 C.F.R. §60.5397a(h).
 - F. Number and type of fugitive emissions components (including designation as difficult-to-monitor or unsafe-to-monitor, if applicable) on delay of repair and explanation for each delay of repair.
 - G. Date of planned shutdown(s) that occurred during the reporting period if there are any components that have been placed on delay of repair.
- iii. For each collection of fugitive emissions components at a well site or collection of fugitive emissions components at a compressor station complying with an alternative fugitive emissions standard under 40 C.F.R. §60.5399a, in lieu of the information specified in paragraphs (i) and (ii) of this section, you must provide the information specified in paragraphs (iii)(A) through (C) of this section.
- A. The alternative standard with which you are complying
 - B. The site-specified reports specified by the specific alternative fugitive format in which they were submitted to the state, local, or tribal authority. If the report is in hard copy, you must scan the document and submit it as an electronic attachment to the annual report required in 40 C.F.R. §60.5420a(b).
 - C. If the report specified by the specific alternative fugitive emissions standard is not site-specific, you must submit the information specified in 40 §C.F.R. 60.5240a(b)(7)(i) and (ii) for each individual site complying with the alternative standard.
- iv. If you comply with the alternative GHG and VOC standard under 40 C.F.R. §60.5398b, in lieu of the information specified in paragraph (ii) of this section, you must provide the information specified in 40 C.F.R. §60.5424b.

[40CFR§§60.5420a(b)(1) and (b)(7); 45CSR16 and 45CSR13, R13-3347, Condition 13.4.2]

12.6. Compliance Plan

- 12.6.1. None.

13.0. 40CFR63 Subpart ZZZZ Requirements [emission unit ID(s): C-100 through C1200]

13.1. Limitations and Standards

- 13.1.1. *Stationary RICE subject to Regulation under 40 CFR Part 60.* An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of 40 C.F.R. §63.6590 must meet the requirements of this part by meeting the requirements of 40 C.F.R. part 60 subpart JJJJ, for spark ignition engines. No further requirements apply for such engines under this part.

The permittee meets the criteria of paragraph (c)(1), which is for a new or reconstructed stationary RICE located at an area source. The permittee must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart JJJJ.

[40CFR §63.6590(c); 45CSR34 and 45CSR13, R13-3347, Condition 14.1.2]

13.2. Monitoring Requirements

- 13.2.1. None.

13.3. Testing Requirements

- 13.3.1. None.

13.4. Recordkeeping Requirements

- 13.4.1. None.

13.5. Reporting Requirements

- 13.5.1. None.

13.6. Compliance Plan

- 13.6.1. None.

14.0. Compressor Blowdowns, Compressor Startups, Pigging Operations, Plant Shutdowns, and Vessel Cleaning/Maintenance

14.1. Limitations and Standards

- 14.1.1 The maximum number of compressor blowdown events per year shall not exceed 936 events, with an estimated 2,184 scf per event. Compliance shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the compressor blowdown events at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3347, Condition 15.1.1]
- 14.1.2 The maximum number of compressor startup events per year shall not exceed 936 events, with an estimated 1,050 scf per event. Compliance shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the compressor startup events at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3347, Condition 15.1.2]
- 14.1.3. The maximum number of pigging events per year shall not exceed 593 low pressure events, with an estimated 516 scf per event and 520 high pressure events, with an estimated 2,801 scf/event. Compliance shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the low pressure and high pressure pigging events at any given time during the previous twelve consecutive calendar months.
[45CSR13, R13-3347, Condition 15.1.3]
- 14.1.4 The maximum number of plant shutdown events per year shall not exceed 2 events, with an estimated 100,000 scf per event. Compliance shall be determined using a twelve month rolling total. A twelve month rolling total shall mean the sum of the plant shut downs at any given time during the previous twelve consecutive calendar months. Unscheduled emergency shutdowns shall not be counted as plant shutdown events.
[45CSR13, R13-3347, Condition 15.1.4]
- 14.1.5 The vessel cleaning/maintenance shall be performed according to the preventative maintenance schedules of each vessel. The maximum venting from all vessels from cleaning/maintenance shall not exceed 39,300 scf/year.
[45CSR13, R13-3347, Condition 15.1.5]

14.2. Monitoring Requirements

- 14.2.1. None.

14.3. Testing Requirements

- 14.3.1. None.

14.4. Recordkeeping Requirements

- 14.4.1. All records required under section 14.4 of this permit shall be kept in accordance with permit condition 3.4.2.
[45CSR13, R13-3347, Condition 15.2.1]
- 14.4.2. To demonstrate compliance with permit condition 14.1.1 of this permit, the permittee shall maintain a record of the compressor blowdown events and estimated volume per event (scf) on a monthly and rolling twelve month total.
[45CSR13, R13-3347, Condition 15.2.2]

- 14.4.3. To demonstrate compliance with permit condition 14.1.2 of this permit, the permittee shall maintain a record of the compressor startup events and estimated volume per event (scf) on a monthly and rolling twelve month total.

[45CSR13, R13-3347, Condition 15.2.3]

- 14.4.4. To demonstrate compliance with permit condition 14.1.3 of this permit, the permittee shall maintain a record of the low pressure and high pressure pigging events and estimated volume per event (scf) on a monthly and rolling twelve month total.

[45CSR13, R13-3347, Condition 15.2.4]

- 14.4.5. To demonstrate compliance with permit condition 14.1.4 of this permit, the permittee shall maintain a record of the shutdown events and estimated volume per event (scf) on a monthly and rolling twelve month total.

[45CSR13, R13-3347, Condition 15.2.5]

- 14.4.6. To demonstrate compliance with permit condition 14.1.5 of this permit, the permittee shall maintain a record of the vessel cleaning/maintenance events and estimated volume (scf) on a rolling twelve month total. A cleaning/maintenance schedule for each vessel shall be kept on site or in an electronically accessed remote location.

[45CSR13, R13-3347, Condition 15.2.6]

14.5. Reporting Requirements

- 14.5.1. None.

14.6. Compliance Plan

- 14.6.1. None.