West Virginia Department of Environmental Protection

Harold D. Ward
Cabinet Secretary

Title V Operating Permit Revision

For Minor Modification Permitting Action Under 45CSR30 and Title V of the Clean Air Act

Permit Action Number: MM06 **SIC:** 2869 (primary), 2843 (secondary), 2819 & 2899 (tertiary)
Name of Permittee: Cytec Industries, Inc.
Facility Name/Location: Willow Island Plant – Polymer Additives (Part 2 of 3)
County: Pleasants
Permittee Mailing Address: 1 Heilman Avenue, Willow Island, WV 26134-9801

Description of Permit Revision: This modification is to incorporate changes made in R13-2156AN which include the addition of a catch tank (22FX/22AE) in the Distillation unit, rerouting three vents (21QE, 227E, 23BE) to emission point 22AE, removal of water flow requirements for scrubber (05KC) when processing UV3638, removal of vapor balance line requirements for 08VC, and production of two new items, Cyquest 4000 and Cyfloc 9000, in the Triazine Liquids unit.

Title V Permit Information:
Permit Number: R30-07300003-2021
Issued Date: March 23, 2021
Effective Date: April 6, 2021
Expiration Date: March 23, 2026

Directions To Facility: From Interstate 77, Exit 179, take State Route 2 north for approximately 10 miles. The plant site is on the left (river side) of State Route 2, two miles south of Belmont, WV.

THIS PERMIT REVISION IS ISSUED IN ACCORDANCE WITH THE WEST VIRGINIA AIR POLLUTION CONTROL ACT (W.VA. CODE §§ 22-5-1 ET SEQ.) AND 45CSR30 - "REQUIREMENTS FOR OPERATING PERMITS." THE PERMITTEE IDENTIFIED AT THE FACILITY ABOVE IS AUTHORIZED TO OPERATE THE STATIONARY SOURCES OF AIR POLLUTANTS IDENTIFIED HEREIN IN ACCORDANCE WITH ALL TERMS AND CONDITIONS OF THIS PERMIT.

Laura M. Crowder Laura M. Crowder Digitally signed by: Laura M. Crowder DN: CN = Laura M. Crowder email = Laura.M.Crowder@wv.gov C = US O = WV DEP OU = DAQ Date: 2024.12.03 11:26:08 -05'00'

Laura M. Crowder
Director, Division of Air Quality

December 3, 2024
Date Issued

Permit Number: **R30-07300003-2021**
Permittee: **Cytec Industries, Inc.**
Facility Name: **Willow Island Plant**
Manufacturing Unit: **Polymer Additives (Part 2 of 3)**
Permittee Mailing Address: **1 Heilman Avenue, Willow Island, WV 26134-9801**

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45CSR30 — Requirements for Operating Permits. The permittee identified at the above-referenced facility is authorized to operate the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Facility Location:	Willow Island, Pleasants County, West Virginia
Telephone Number:	(304) 665-3485
Type of Business Entity:	Corporation
Facility Description:	Polymer Additives Manufacturing
SIC Codes:	2869 (primary), 2843 (secondary), 2819 and 2899 (tertiary)
UTM Coordinates:	474.00 km Easting • 4,356.00 km Northing • Zone 17

Permit Writer: Jonathan Carney

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

Issuance of this Title V Operating Permit does not supersede or invalidate any existing permits under 45CSR13, 14 or 19, although all applicable requirements from such permits governing the facility's operation and compliance have been incorporated into the Title V Operating Permit.

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1.0. Emission Units and Active R13, R14, and R19 Permits

1.1. Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
Product/Process Area - Distillation Unit (RM17, Cytop 380HP, and Cyanex 936P/936XP)					
23BX	~~23BE~~ 22AE	Tank	--	--	N/A
215X	21RE	Column with Condensers (N-21CD3, N- 21CD4, & 3-21EX1)	--	--	N/A
21FX	21F	Tank	--	--	N/A
21GX	21FE	Tank	--	--	N/A
21QX	~~21QE~~ 22AE	Tank	--	--	N/A
227X	~~227E~~ 22AE	Tank	--	--	N/A
22FX	22AE	Catch Tank (N-22T2)	2024	7,053	N/A
228X	21RE	Column with Condensers (N-22CD6, N-22CD8, & 3-21EX1)	--	--	N/A
24TX	24FE	Drumming Station (1-24D1)	--	--	N/A
21DX	20BE	Reactor with Condensers 3-22CD1 and 3-22CD1A	--	--	N/A
	21DE	Industrial hygiene hood over reactor	--	--	N/A
24UX	24FE	Drumming station (1-24D2)	2021	--	N/A
TT1X	TT1E	RM 17 Tank Trailer Loading	2021	--	N/A
TT2X	TT2E	RM 17 Waste Tank Trailer Loading	2021	--	N/A
Product/Process Area – HALS (UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460)					
076X	076E	Formic Acid Storage Tank (S-7T4)	9/2014	10,000 gal	NA
06CX	06EE	Step II Reactor (2-6K3); Condenser (3-6CD3); Condenser 06EC (3-6CD3A)	--	--	NA
	06FE	Industrial hygiene vent for Step II Reactor	--	--	NA
06EY	06EE	Splitter Bowl	--	--	NA
07AX	07AE	Step I Reactor (3-7K4); Condenser (3-7CD4); Condenser (3-7CD4A)	--	--	NA
	07CE	Industrial hygiene vent for Step I Reactor	--	--	07CC
07BX	07BE	Waste Hold Tank (1-7T5)	2023	3,954 gal	NA
07DX	09CE	Toluene Receiver (1-7T4)	--	--	075C

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
07GX	07GE	Toluene Receiver Tank (3-7K2)	--	--	075C
11DX	11HE	Separation Tank (3-11T3); Condenser (3-11CD2); Condenser (3-11CD3)	--	--	NA
11GX	11HE	Knock Out Pot (3-11KO1)	--	--	NA
11CX	11HE	Splitter Bowl (2-11SB1)	--	--	NA
11TX	09CE	Recovered Toluene Tank (1-11T2)	--	--	075C
07KX	08NE	Filter Feed Kettle (2-7K8); Condenser (3-7CD8); Condenser (3-7CD8A)	--	--	NA
07KX	07FE	Industrial hygiene vent for PTS Station	--	--	NA
07NY	08NE	Splitter Bowl	--	--	NA
08NX	08NE	Knockout Pot (3-8T1)	2023	1,454 gal	NA
08AX	08BE	~~Filter (2-8F2);~~ Condenser (3-8CD8); Condenser (3-8CD8A)	--	--	~~08VC~~ N/A
	05KE	Filter (Industrial hygiene vent to atmosphere)	--	--	NA
08BX	08BE	Filter Aid Tank (2-8K8); Condenser (3-8CD8); Condenser (3-8CD8A)	--	--	~~08VC~~ N/A
	05KE	Industrial hygiene vent for Filter Aid Tank	--	--	NA
08FX	08BE	Filter (N-8F1); Condenser (3-8CD8); Condenser (3-8CD8A)	--	--	~~08VC~~ N/A
	05KE	Filter (N-8F1) (Industrial hygiene vent to atmosphere)	--	--	NA
08RX	08RE	Pastillator (2-10RTF1)	--	--	08RC
09AX	09AE	Strip Receiver (3-9K3) Condenser (RF-10D3)	--	--	NA
10VX	09AE	Vacuum Jet 1 (RF-10VJ1) with Condenser (RF-10CD1)	2018	--	NA
10VX	09AE	Vacuum Jet 2 (RF-10VJ2) with Condenser (RF-10CD2)	2018	--	NA
10HX	09AE	Hot Well (1-10HW1) for Vacuum Jets (RF-10VJ1 & RF-10VJ2)	2018	--	NA
09CX	09CE	Filtrate Receiver (2-9K4); Condenser (RF-8CD1); Condenser (RF-8CD2)	--	--	NA
	09FE	Industrial hygiene vent for Filtrate Receiver	--	--	NA
09TX	09CE	Knock Out Pot (3-9T4)	--	--	NA
09DX	09CE	Splitter Bowl (2-9SB4)	--	--	075C
09FX	NA	Mott Filter (3-9F3)	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
09KX	09NE	Strip Kettle (3-9K2); Condenser (3-9CD2); Condenser (3-9CD2A)	--	--	NA
09PY	09PE	Condensate Receiver (3-9T7); Vacuum Pump (09PX); Vacuum Blower (09BX); Condenser (3-9CD5); Condenser (3-9CD5A)	--	--	NA
09RX	NA	Electric Oil Heater with Hot Oil Surge Tank (3-9T1)	--	--	NA
10CX	10CE	Step II Reactor (2-10K3); Condenser (3-10CD1); Condenser 10CC (3-10CD2)	--	--	NA
	10IE	Industrial hygiene vent for Step II Reactor	--	--	NA
10IX	10CE	Splitter Bowl	--	--	NA
10PX	10PE	Melt Tank (3-10K2)	--	--	NA
10RX	NA	Electric Oil Heater with Hot Oil Surge Tank (3-10T8)	--	--	NA
10SX	NA	Product Bin (1-10BN1)	--	--	NA
10TX	08RE	Screener (1-10SCR1)	--	--	08RC
11AX	12DE	2-11K1 industrial hygiene vent	--	--	NA
	11AE	Step II Reactor (2-11K1); Condenser (3-12CD1); Condenser 12CC (3-12CD2)	--	--	NA
11RX	11HE	Toluene Strip Kettle (2-11K3)	--	--	NA
12CX	11AE	Splitter Bowl (3-12SB1)	--	--	NA
181X	181E	Waste Hold Tank (S-18T1)	--	--	NA
DRUM08	08RE	Drumming Station	--	--	08RC
60AX	61SE	Bulk Bag Discharge Hopper (3-60HOP1)	2018	--	4-61COL1
60BX	58DE	Bulk Bag Discharge Hopper (3-60HOP2)	2018	--	3-58DC1
60CX	58DE	Bulk Bag Discharge Hopper (3-60HOP3)	2018	--	3-58DC1
60DX	07FE	Solids Charging System (2-60PTS1)	2018	--	NA
60EX	60EE	Step 1 Reactor (2-60K1); Condenser (4-60CD1)	2018	--	NA
	61SE	Industrial hygiene vent for Step 1 Reactor	2018	--	4-61COL1
58AX	08NE, 08BE, or 09AE	Rotating Plate Filter (2-58F1)	2018	--	NA
	58AE	Industrial hygiene vent for Rotating Plate Filter (2-58F1)	2018	--	NA
60FX	60FE	Filtrate Receiver (2-60K2); Condenser (4-60CD2); Condenser (4-60CD3)	2018	--	NA
	58DE	Industrial hygiene vent for Filtrate Receiver	2018	--	3-58DC1
60GX	No Vent	Knock Out Pot (3-60T1)	2018	--	NA
60HX	11HE	Mott Filter (3-60F1)	2018	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
59AX	59AE or 59CE	Strip Kettle (3-59K1); Condenser (4-60CD4); Condenser (4-60CD5)	2018	--	NA
59BX	59CE	Condensate Receiver (3-59T1)	2018	--	NA
59CX	59CE	Vacuum Pump System (3-59P2); Condenser (3-59CD1); Condenser (3-59CD2)	2018	--	NA
59DX	59DE	Melt Tank (2-59K1)	2018	--	NA
58BX	No Vent	Electric Preheater (2-58HT1)	2018	--	NA
58CX	58DE	Pastillator (2-58MP1)	2018	--	3-58DC1
56AX	58DE	Product Bin (2-56BN1)	2018	--	3-58DC1
56BX	58DE	Screener (1-56SCR1)	2018	--	3-58DC1
57AX	58DE	Drumming Station (1-57PACK1)	2018	--	3-58DC1
59EX, 59FX	No Vent	Electric Oil Heaters (1-59HO1, 1-59HO2)	2018	--	NA
60IX, 60JX	No Vent	Electric Oil Heaters (1-60HO1, 1-60HO2)	2018	--	NA
59GX	59FE	Hot Oil Surge Tank (3-59T2)	2018	--	NA
60KX	60KE	Hot Oil Tank (1-60T1)	2018	--	NA
60LX	60LE	Steam Condensate Recovery Tank (1-60T2)	2018	--	NA

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
07CC	07AX	07CE	Scrubber	NA
075C	07DX, 09DX, 075X, 07GX, 11TX	09CE	Vapor Return	NA
~~08VC~~	~~08AX, 08BX, 08FX~~	~~08BE~~	~~Vapor Return~~	~~NA~~
08RC	08RX, 10TX	08RE	Dust Collector	NA
4-61COL1	60AX, 60EX	61SE	Scrubber	NA
3-58DC1	56AX, 56BX, 57AX, 58CX, 60BX, 60CX, 60FX	58DE	Dust Collector	NA

Product/Process Area – Triazines Solids (UV1164)					
20BX	22BE	Condensate Receiver	--	--	NA
20KX	20KE	2-19K1 Reactor with condenser 3-19CD1	--	--	NA
20LX	20AE	Splitter Bowl	--	--	NA
20PX	20PE	Split Receiver	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
20RX	20KE	Knock-out pot	2014	--	NA
21WX	22QE	Industrial hygiene hood over 1164 packaging station	--	--	22QC
21AX	21AE	Centrifuge	--	--	NA
21AY	22QE	Industrial hygiene hood over Wet Bin	--	--	22QC
	NA	Wet Bin	--	--	NA
20NX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle	--	--	NA
	20AE	Reactor with Condenser 3-20CD1 and 3-20CD1A	--	--	NA
22BX	22QE	Industrial hygiene hood over Vacuum Tumble Dryer (1-21D1)	--	--	22QC
	22BE	Vacuum Tumble Dryer with condenser 2-21CD1	--	--	NA
22DX	22QE	Industrial hygiene hood over Vacuum Tumble Dryer (1-22D1)	--	--	22QC
	22BE	Vacuum Tumble Dryer with condenser 2-22CD1	--	--	NA
22CX	22BE	Condensate Receiver	--	--	NA
22MX	22ME	Solvent Storage	9/1979	2,000 gal	NA
22PX	22BE	Vacuum Pump	--	--	NA
23AX	22QE	Industrial hygiene hood over UV-1164 Packer & Drumming Station	--	--	22QC
23SX	25JE	Tank with condenser 3-23CD1	--	--	NA
24BX	24BE	Wash Tank	--	--	NA
24MX 24QX 24YX	24FE	Industrial hygiene hood over UV-1164 Reactor (2-24K2), Strip Kettle (2-24K1), Sparkler Filter (3-25SF1)	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
24NX	24ME	Condensate Receiver	--	--	NA
24MX	24ME	Strip Kettle with Condenser 3-25CD2	--	--	NA
24PX	24PE	Vacuum Jet (LR-24VJ1)	--	--	NA
24QX	24GE	UV-1164 Reactor with Condenser 3-25CD1	--	--	NA
24RX	24RE	Condensate Receiver	--	--	NA
25EX	22QE	Industrial hygiene hood over Wet Bin	--	--	22QC
	NA	Wet Bin	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
22QC	21AY, 22BX, 22DX, 23AX, 25EX	22QE	Dust Collector (RF-22DC1)	NA
26GX	26HX	26GE	Dust Collector	NA

Product/Process Area – Triazine Liquids (UV1164A, UV1164D, UV1164G, UV1164L, Cyquest 4000, Cyfloc 9000)					
21DX	20BE	Reactor with condensers 3-22CD1 and 3-22CD1A	--	--	NA
	21DE	Industrial hygiene hood over reactor	--	--	NA
20CX	NA	Sparkler Filter	--	--	NA
20EX	20EE	Condensate Receiver	--	--	NA
20FX	20DE	Vacuum Jet (3-19VJ1)	--	--	NA
22KX	20BE	Splitter Bowl	--	--	NA
20PX	20PE	Split Receiver	--	--	NA
24TX	24FE	Industrial hygiene hood over Triazine Liquids Drumming Station (1-24D1)	--	--	NA
Product/Process Area – Depressants (ACCO-PHOS 950, Aero 7260HFP, Aero 8860GL)					
20EX	20EE	Condenser Receiver	--	--	NA
20FX	20DE	Vacuum Jets (3-19VJ1)	--	--	NA
19AX	NA	Catalyst A Tank	2012	130 gal	NA
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle	--	--	NA
	20BE	Strip Kettle with Condenser 3-22CD1 and 3-22CD1A	--	--	NA
22KX	20BE	Splitter Bowl	--	--	NA
23LX	23LE	Feed Tank	--	--	NA
	23ME	Industrial hygiene hood over Feed Tank	--	--	NA
24TX	24FE	Drumming Station	--	--	NA
261X	261E	Acrylamide/Water Mixture Storage Tank (N-26T1)	2013	18,000 gal	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
Product/Process Area – S-10333 (Magnetite in Water)					
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle	--	--	NA
	20BE	Strip Kettle with Condenser 3-22CD1	--	--	NA
22KX	20BE	Splitter Bowl	--	--	NA
23LX	23LE	Feed Tank	--	--	NA
	23ME	Industrial hygiene hood over Feed Tank	--	--	NA
24TX	24FE	Drumming Station	--	--	NA
Product/Process Area – AY-55 DMAC					
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle	--	--	NA
	20BE	Strip Kettle with Condenser 3-22CD1 and 3-22CD1A	--	--	NA
22KX	20BE	Splitter Bowl	--	--	NA
20EX	20EE	Condensate Receiver	--	--	NA
20FX	20DE	Vacuum Jet (3-19VJ1)	--	--	NA
24TX	24FE	Drumming Station	--	--	NA
Product/Process Area – A425					
20BX	22BE	Condensate Receiver	--	--	NA
20KX	20KE	Reactor with condenser 3-19CD1	--	--	NA
20RX	20KE	Knock-out Pot	--	--	NA
21AX	21AE	Centrifuge	--	--	NA
21AY	22QE	Industrial hygiene hood over Wet Bin	--	--	22QC
	NA	Wet Bin	--	--	NA
21WX	22QE	Industrial hygiene vent on Packer	--	--	22QC
22BX	22QE	Industrial hygiene vent on Dryer	--	--	22QC
22BX	22BE	Dryer with Condenser (2-21CD1)	--	--	NA
22CX	22BE	Condensate Receiver	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22DX	22QE	Industrial hygiene vent on Dryer	--	--	22QC
	22BE	Dryer with Condenser (2-22CD1)	--	--	NA
22PX	22BE	Vacuum Pump	--	--	NA
23AX	22QE	Industrial hygiene vent on Packer	--	--	22QC
24BX	24BE	Wash Tank	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
24MX	24FE	Industrial hygiene hood over Centrifuge Feed Kettle	--	--	NA
	24ME	Centrifuge Feed Kettle	--	--	NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)	--	--	NA
24QX	24FE	Industrial hygiene hood over A425 Reactor	--	--	NA
	24RE	Reactor with condenser 3-25CD1	--	--	NA
24RX	24RE	Condensate Receiver	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX
25EX	22QE	Industrial hygiene hood over Wet Bin	--	--	22QC
	NA	Wet Bin	--	--	NA

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
22QC	21AY, 21WX, 22BX, 22DX, 23AX, 25EX	22QE	Dust Collector (RF-22DC1)	NA
26GX	26HX	26GE	Dust Collector	NA

Product/Process Area – A1846					
05LX	05LE	A-1846 Reactor (2-5K8) with Condensers (3-5CD8 & 3-5CD8A)	--	--	05KC
05LX	05ME	Industrial hygiene vent on A-1846 Reactor	--	--	NA
05NX	05NE	Condensate Receiver (05NX); Vacuum Jet (3-6VJ7)	--	--	NA
06BX	05NE	Hot Well for Vacuum Jets (3-6VJ7)	--	--	NA
06NX	05LE	Split Tank with Condenser (3-6CD8)	--	--	05KC
06QX	06QE	Salt Wash Tank (3-6K2)	--	--	NA
06SX	06SE	A-1846 Wash/Dehydration Reactor (N-6K1) with Condensers (N-6CD1 & N-6CD1A)	--	--	NA
15NX	15NE	A-1846 Storage Tank (3-15T3)	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
05KC	05LX	05LE	Scrubber	NA
06VC	06NX	05LE	Vapor Return	05KC

Product/Process Area – S10104, XD-5002					
06NX	05LE	Split Tank (2-6K8) with Condenser (3-6CD8)	--	--	05KC
05LX	05LE	A-1846 Reactor (2-5K8)	--	--	05KC
05LX	05ME	Industrial hygiene vent on A-1846 Reactor	--	--	NA
Product/Process Area – A1790					
102X	11ME	Mother Liquor Tank (S-10T2)	--	--	10VC, 15VC
111X	11ME	Mother Liquor Tank (S-11T1)	--	--	10VC, 15VC
112X	11ME	Mother Liquor Tank (S-11T2)	--	--	10VC, 15VC
1-21CV1	NA	Conveyor	--	--	NA
12LX	12CE	Centrifuge Feed Tank (2-12K2) with Condenser (3-13CD1)	--	--	18VC, 11VC
12LX	12DE	Industrial hygiene vent on Centrifuge Feed Tank	--	--	NA
13BY	13GE	Condensate Receiver (1-13T2)	--	--	NA
13HX	13HE	Centrifuge (3-13W1)	--	--	NA
13CX	13HE	Mother Liquor Catch Tank (3-13T1)	2018	--	NA
13DX	13HE	Mother Liquor Catch Tank (3-15T2)	2022	--	NA
13JX	13JE	Industrial hygiene vent on Dryer (1-13D1)	--	--	13JC
13JX	13GE	Dryer (1-13D1) and Condenser (1-13CD1)	--	--	NA
13KX	NA	Dry Bin (1-13BN1)	--	--	NA
13LX	NA	Screener (1-13SCR1)	--	--	NA
13MX	NA	Conveyor (1-13SCV1)	--	--	NA
13NX	13JE	Industrial hygiene vent on Bagger (1-13BAG1)	--	--	13JC
13HY	NA	Wet Bin (2-13BN1)	--	--	NA
14CX	14CE	Wash Tank (3-14T1)	--	--	NA
14FX	14BE	Reactor (2-14K2) and Condensers (3-14CD2 & 3-14CD4)	--	--	NA
14FX	14EE	Industrial hygiene vent on Reactor (14FX)	--	--	NA
14GY	14GE	Condensate Receiver (1-14T2) and Condenser (1-14CD1) and Vacuum Pump (15CX)	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
14HX	14DE	Reactor (2-14K1) and Condensers (3-14CD1 & 3-14CD3)	--	--	NA
14HX	14EE	Industrial hygiene vent on Reactor (14HX)	--	--	NA
15BX	13JE	Industrial hygiene vent on Dryer (1-15D1)	--	--	13JC
15BX	14GE	Vacuum Dryer (1-15D1)	--	--	NA
15EX	15EE	Centrifuge (3-15W1)	--	--	NA
15EY	NA	Wet Bin (2-15BN1)	--	--	NA
	13JE	Industrial hygiene hood over Wet Bin	--	--	13JC
15FX	15FE	Wash Tank (3-15T1)	--	--	NA
15PX	NA	Dry Bin (1-15BN1)	--	--	NA
15QX	NA	Screener (1-15SCR1)	--	--	NA
16JX	16JE	Reactor (3-16K1)	--	--	NA
16JX	18JE	Industrial hygiene vent on Split Recycle (16JX)	--	--	NA
16UX	16CE	Reactor (2-16K1) with Condenser (3-16CD1 &3-16CD5)	--	--	NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)			NA
16WX	16BE	Vacuum Strip Crystallizer (2-16K2) with Condenser (3-16CD2)	--	--	NA
16WX	18JE	Industrial hygiene vent on Reactor (16WX)	--	--	NA
16YX	NA	Conveyor (1-16SCV1)	--	--	NA
16ZX	13JE	Industrial hygiene vent on Bagger (1-16BAG1)	--	--	13JC
17AX	17AE	Methanol Drown Tank (3-17T1)	2022	2,000 gal	18VC & 11VC
17GX	17QE	Split Tank (2-17K1)	--	--	17VC
17JX	17QE	Mix Tank (2-17K2)	--	--	17VC
17PX	17QE	Condensate Receiver (3-17T2) and Condensers (3-16CD3 & 3-16CD4) and Vacuum Pump (17QX)	--	--	17VC
17PX	18JE	Industrial hygiene vent on Condensate Receiver (17PX)	--	--	NA
18SX	18ME	Hold Tank (2-18K1) with Condenser (3-18CD1)	--	--	18VC, 11VC
20BX	22BE	Condensate Receiver (2-21T3) and Condenser (2-21CD1) and Vacuum Pump (22 PX)	--	--	NA
20KX	20KE	Reactor (2-19K1) with condenser 3-19CD1	--	--	NA
20KX	21DE	Industrial hygiene vent on Reactor (2-19K1)	--	--	NA
20RX	20KE	Knock-out Pot	--	--	NA
21AX	21AE	Centrifuge (3-21W1)	--	--	NA
21AW	21AE	Mother Liquor Catch Tank (3-21T2)	--	--	NA
21AY	NA	Wet Bin	--	--	NA
	22QE	Industrial hygiene hood over Wet Bin	--	--	22QC

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22BX	22QE	Industrial hygiene vent on Dryer	--	--	22QC
22BX	22BE	Dryer with Condensate Receiver (20BX) and Condenser (2-21CD1)	--	--	NA
22CX	22BE	Condensate receiver from 2-22CD1 and 22PX	--	--	NA
24BX	24BE	Wash Tank	--	--	NA
21WX	22QE	Industrial hygiene vent on Bagger	--	--	22QC
24JX	24GE	Splitter Bowl	--	--	NA
24MX	24ME	Strip Kettle (2-24K1) with condenser 3-25CD2	--	--	NA
24QX	24RE	Reactor (2-24K2) with condenser 3-25CD1	--	--	NA
24MX 24QX	24FE	Industrial hygiene hoods over Strip Kettle (2-24K1), Reactor (2-24K2)	--	--	NA
24NX	24ME	Condensate Receiver	--	--	NA
24RX	24RE	Condensate Receiver	--	--	NA
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
10VC, 15VC	102X, 103X, 111X, 112X	11ME	Vapor Return	11MV
13JC	13NX, 13HY, 15BX. 15EY, 16ZX	13JE	Dust Collector	NA
18VC, 11VC	12LX, 18SX, 17AX	12CE, 18ME, 17AE	Vapor Return	NA
17VC	17GX, 17JX, 17PX	17QE	Vapor Return	NA
22QC	15EY, 21AY, 21WX, 22BX	22QE	Dust Collector	NA
26GX	26HX	26GE	Dust Collector	NA

Product/Process Area – A2777					
13JX	13JE	Industrial hygiene vent on Dryer	--	--	13JC
13JX	13GE	Dryer and Vacuum Pump (13GX)	--	--	NA
13KX	NA	Dry Bin	--	--	NA
13LX	NA	Screener	--	--	NA
13MX	NA	Conveyor	--	--	NA
13NX	13JE	Industrial hygiene vent on Bagger	--	--	13JC
15BX	13JE	Industrial hygiene vent on Dryer	--	--	13JC
15BX	14GE	Vacuum Dryer and Vacuum Pump (15CX)	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
15PX	NA	Dry Bin	--	--	NA
15QX	NA	Screener	--	--	NA
16YX	NA	Conveyor	--	--	NA
16ZX	13JE	Industrial hygiene vent on Bagger	--	--	13JC
21WX	22QE	Industrial hygiene vent on Packer	--	--	22QC
22BX	22QE	Industrial hygiene vent on Blender	--	--	22QC
22DX	22QE	Industrial hygiene vent on Blender	--	--	22QC
23AX	22QE	Industrial hygiene vent on Packer	--	--	22QC

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
13JC	13JX, 13NX, 15BX, 16ZX	13JE	Dust Collector	NA
22QC	21WX, 22BX, 22DX, 23AX	22QE	Dust Collector	NA

Product/Process Area – CA150					
20KX	20KE	Reactor 2-19K1 with condenser 3-19CD1	--	--	NA
20RX	20KE	Knock-out Pot	--	--	NA
21AX	21AE	Centrifuge	--	--	NA
21AY	22QE	Wet Bin	--	--	22QC
22CX	22BE	Condensate receiver with 2-22CD1 and 22PX	--	--	NA
24BX	24BE	Centrifuge Wash Tank	--	--	NA
24HX	24HE	TDI Head Tank	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
24MX	24FE	Industrial hygiene hood over Centrifuge Feed Kettle/Reactor	--	--	NA
	24ME	Centrifuge Feed Kettle/Reactor	--	--	NA
24NX	24ME	Condensate Receiver from Condenser (3-25T4)	--	--	NA
24PX	24PE	Vacuum Jets & Hot Well	--	--	NA
24QX	24FE	Industrial hygiene hood over CA150 Reactor	--	--	NA
	24GE	Reactor/Wash Tank	--	--	NA
25BX	25BE	Fluid Bed Dryer	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
24CX	23AE	Vac-U-Max	--	--	23AC
25EX	22QE	Wet Bin	--	--	22QC

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
25TX	NA	Dry Bin	--	--	NA
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX
DRUM23	23AE	Industrial hygiene hood over drums	--	--	23AC

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
22QC	25EX	22QE	Dust Collector	NA
23AC	DRUM23	23AE	Dust Collector	NA
26GX	26HX	26GE	Dust Collector	NA

Product/Process Area – CIP200

21AX	21AE	Centrifuge	--	--	NA
21AY	22QE	Wet Bin	--	--	22QC
22GX	22QE	Industrial hygiene vent on Tray Dryer	--	--	22QC
	22GE	Tray Dryer	--	--	NA
24BX	24BE	Methanol Tank	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
24MX	24FE	Industrial hygiene hood over Crystallizer Strip Kettle	--	--	NA
	24ME	Crystallizer Strip Kettle	--	--	NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)	--	--	NA
24PX	24PE	Vacuum Jets & Hot Well	--	--	NA
24QX	24FE	Industrial Hygiene Hood over CIP-200 Reactor	--	--	NA
	24GE	Reactor	--	--	NA
24RX	24RE	Condensate Receiver from Condenser (3-25CD1)	--	--	NA
24YX	24FE	Industrial hygiene hood over Sparkler Filter	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
25EX	22QE	Wet Bin	--	--	22QC
DRUM22	22QE	Industrial hygiene vent on drumming station	--	--	22QC

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
10VC, 15VC	102X, 103X, 111X, 112X	11ME	Vapor Return	11MV
22QC	22GX, DRUM22	22QE	Dust Collector	NA

Product/Process Area – UV416

21AX	21AE	Centrifuge	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
21AY	22QE	Industrial hygiene vent on Wet Bin	--	--	22QC
21WX	22QE	Industrial hygiene vent on Packer & Drumming Station	--	--	22QC
22GX	22QE	Industrial hygiene vent on Tray Dryer	--	--	22QC
	22GE	Tray Dryer	--	--	NA
24BX	24BE	Wash Tank	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
24MX	24FE	Industrial hygiene hood over Crystallizer Kettle	--	--	NA
	24ME	Crystallizer Kettle	--	--	NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)	--	--	NA
24QX	24FE	Industrial hygiene hood over UV416 Reactor	--	--	NA
	24GE	Reactor	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
25EX	22QE	Industrial hygiene vent on Wet Bin	--	--	22QC
DRUM24	24FE	Industrial hygiene hood over drumming station	--	--	NA

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
22QC	21AY, 21WX, 22GX, 23AX, 25EX	22QE	Dust Collector	NA

Product/Process Area – UV2126					
20EX	20EE	Condensate Receiver	--	--	NA
20FX	20DE	Vacuum Jet (3-19VJ1)	--	--	NA
20KX	20KE	Solvent Recycle Tank	--	--	NA
20NX	20AE	UV-1164 Reactor with Condenser 3-20CD1	--	--	NA
21AX	21AE	Centrifuge	--	--	NA
21AY	22QE	Industrial hygiene vent on Wet Bin	--	--	22QC
21DX	21DE	Industrial hygiene hood over UV-1164 Reactor & Strip Kettle	--	--	NA
	20BE	Strip Kettle with Condenser 3-22CD1	--	--	NA
21WX	22QE	Industrial hygiene vent on Packer & Drumming Station	--	--	22QC
22GX	22GE	Tray Dryer	--	--	NA
	22QE	Industrial hygiene vent on Tray Dryer	--	--	22QC
22KX	20BE	Splitter Bowl	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22MX	22ME	Solvent Storage	9/1979	2,000 gal	NA
23SX	25JE	Tank with condenser 3-23CD1	--	--	NA
24BX	24BE	Wash Tank	--	--	NA
24MX	24FE	Industrial hygiene hood over Crystallizer Strip Kettle	--	--	NA
	24ME	Crystallizer Strip Kettle	--	--	NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)	--	--	NA
24PX	24PE	Vacuum Jets & Hot Well	--	--	NA
24QX	24RE	UV2126 Reactor	--	--	NA
	24FE	Industrial hygiene hood over UV2126 Reactor	--	--	NA
24RX	24RE	Condensate Receiver from Condenser (3-25CD1)	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
25EX	22QE	Industrial hygiene vent on Wet Bin	--	--	22QC
DRUM22	22QE	Industrial hygiene vent on drumming station	--	--	22QC

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
22QC	21AY, 21WX, 22GX, 23AX, 25CX, DRUM22	22QE	Dust Collector	NA

Product/Process Area – UV2908					
05 LX	05LE	Reactor (2-5K8) with Condenser (3-5CD8 & 3-5CD8A)	--	--	05KC
05LX	05ME	Industrial hygiene vent on Reactor	--	--	NA
05NX	05NE	Condensate Receiver (05NX); Vacuum Jet (3-6VJ7)	--	--	NA
06BX	05NE	Hot Well for Vacuum Jets (3-6VJ7)	--	--	NA
06NX	05LE	Split Tank with Condenser (3-6CD8)	--	--	05KC
06QX	06QE	Salt Wash Tank	--	--	NA
06SX	06SE	Wash/Dehydration Reactor with Condensers (N-6CD1&N-6CD1A)	--	--	NA
102X	11ME	Mother Liquor Tank (S-10T2)	--	--	10VC, 15VC
103X	11ME	Mother Liquor Tank (S-10T3)	--	--	10VC, 15VC
111X	11ME	Mother Liquor Tank (S-11T1)	--	--	10VC, 15VC
112X	11ME	Mother Liquor Tank (S-11T2)	--	--	10VC, 15VC
144X	11ME	Mother Liquor Tank (S-14T4)	--	--	14VC, 15VC
153X	11ME	Mother Liquor Tank (S-15T2)	--	--	14VC, 15VC
1-21CV1	NA	Conveyor	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
12LX	12CE	Centrifuge Feed Tank (2-12K2) with Condenser (3-13CD1)	--	--	18VC, 11VC
12LX	12DE	Industrial hygiene vent on Centrifuge Feed Tank	--	--	NA
13BY	13GE	Condensate Receiver (1-13T2)	--	--	NA
13GX	13GE	Vacuum Pump (1-13P1)	--	--	NA
13HX	13HE	Centrifuge (3-13W1)	--	--	NA
13CX	13HE	Condensate Receiver (3-13T1)	2018	--	NA
13JX	13GE	Dryer (1-13D1) and Condenser (1-13CD1)	--	--	NA
13JX	13JE	Industrial hygiene vent on Dryer	--	--	13JC
13KX	NA	Dry Bin (1-13BN1)	--	--	NA
13LX	NA	Screener (1-13SCR1)	--	--	NA
13MX	NA	Conveyor (1-13SCV1)	--	--	NA
13NX	13JE	Industrial hygiene vent on Bagger (1-13BAG1)	--	--	13JC
13HY	NA	Wet Bin (2-13BN1)	--	--	NA
14CX	14CE	Wash Tank (3-14T1)	--	--	NA
14FX	14BE	Reactor (2-14K2) and Condensers (3-14CD2 & 3-14CD4)	--	--	NA
14FX	14EE	Industrial hygiene vent on Reactor (2-14K2)	--	--	NA
14GY	14GE	Condensate Receiver and Condenser (1-14CD1)	--	--	NA
14HX	14DE	Tank and Condensers (3-14CD1 & 3-14CD3)	--	--	NA
14JX	15EE	Industrial hygiene vent on Sparkler Filter	--	--	NA
15BX	13JE	Industrial hygiene vent on Dryer	--	--	13JC
15BX	14GE	Vacuum Dryer	--	--	NA
15CX	14GE	Vacuum Pump	--	--	NA
15EX	15EE	Centrifuge	--	--	NA
15EY	NA	Wet Bin	--	--	NA
15FX	15FE	Wash Tank	--	--	NA
15PX	NA	Dry Bin	--	--	NA
15QX	NA	Screener	--	--	NA
16UX	16CE	Reactor with Condenser (3-16CD1 & 3-16CD5)	--	--	NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)	--	--	NA
16WX	16BE	Vacuum Strip Crystallizer with Condenser (3-16CD2)	--	--	NA
16WX	18JE	Industrial hygiene vent on Vacuum Strip Crystallizer	--	--	NA
16YX	NA	Conveyor	--	--	NA
16ZX	13JE	Industrial hygiene vent on Bagger	--	--	13JC

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
17AX	17AE	Methanol Drown Tank	2022	2,000	18VC & 11VC
17JX	17QE	Mix Tank	--	--	17VC
17PX	17QE	Condensate Receiver and Condensers (3-16CD3 & 3-16CD4)	--	--	17VC
17PX	18JE	Industrial hygiene vent on Condensate Receiver (17PX)	--	--	NA
17QX	17QE	Vacuum Pump	--	--	NA
18SX	18ME	Hold Tank with Condenser (3-18CD1)	--	--	18VC
20BX	22BE	Condensate Receiver	--	--	NA
20KX	20KE	Reactor (2-19K1)	--	--	NA
20KX	21DE	Industrial hygiene vent on Reactor (2-19K1)	--	--	NA
20PX	20PE	Split Receiver	--	--	NA
21AX	21AE	Centrifuge	--	--	NA
21AY	22QE	Industrial hygiene vent on Wet Bin	--	--	22QC
21WX	22QE	Industrial hygiene vent on Bagger	--	--	22QC
24MX	24ME	Strip Kettle (2-24K1)	--	--	NA
22BX	22BE	Dryer with Condensate Receiver (20BX) and Condenser (2-21CD1)	--	--	NA
22BX	22QE	Industrial hygiene vent on Dryer	--	--	22QC
22CX	22BE	Condensate Receiver	--	--	NA
22DX	22BE	Dryer with Condenser (2-22CD1)	--	--	NA
22DX	22QE	Industrial hygiene vent on Dryer	--	--	22QC
24BX	24BE	Wash Tank (3-24T1)	--	--	NA
24BX	24BE	Methanol Tank	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
24MX	24FE	Industrial hygiene hood over Crystallizer Strip Kettle	--	--	NA
24MX	24ME	Crystallizer Strip Kettle	--	--	NA
24NX	24ME	Condensate Receiver from Condenser (3-25CD2)	--	--	NA
24PX	24PE	Vacuum Jets & Hot Well	--	--	NA
24QX	24RE	UV2908 Reactor	--	--	NA
24QX	24FE	Industrial hygiene hood over UV2908 Reactor	--	--	NA
24RX	24RE	Condensate Receiver from Condenser (3-25CD1)	--	--	NA
24YX	24FE	Industrial hygiene hood over Sparkler Filter	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
25EX	22QE	Industrial hygiene vent on Wet Bin	--	--	22QC
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX
DRUM22	22QE	Industrial hygiene vent on Packer (21WX) drumming station	--	--	22QC
DRUM23	23AE	Industrial hygiene vent on Packer (23AX) drumming station	--	--	23AC

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
05KC	05LX	05LE	Scrubber	NA
10VC, 15VC	102X, 103X, 111X, 112X	11ME	Vapor Return	11MV
13JC	13NX, 15BX, 16ZX	13JE	Dust Collector	NA
14VC, 15VC	144X, 153X	11ME	Vapor Return	11MV
17VC	17GX, 17JX, 17PX	17QE	Vapor Return	NA
18VC, 11VC	12LX, 18SX, 17AX	12CE, 18ME, 17ME	Vapor Return	NA
22QC	21AY, 22BX, DRUM22, 21WX, 22DX, DRUM23, 23AX, 25EX	22QE	Dust Collector	NA
23AC	DRUM23	23AE	Dust Collector	NA
26GX	26HX	26GE	Dust Collector	NA

Product/Process Area – UV3638					
05LX	05LE	Reactor with Condenser (3-5CD8, 3-5CD8A)	--	--	~~05KC~~ NA
05LX	05ME	Industrial hygiene vent on Reactor	--	--	NA
06SX	06SE	Wash/Dehydration Reactor with Condensers (N-6CD1 & N-6CD1A)	--	--	NA
102X	11ME	Mother Liquor Tank	--	--	10VC, 15VC
103X	11ME	Mother Liquor Tank	--	--	10VC, 15VC
111X	11ME	Mother Liquor Tank	--	--	10VC, 15VC
112X	11ME	Mother Liquor Tank	--	--	10VC, 15VC
1-21CV1	NA	Conveyor	--	--	NA
12LX	12CE	Centrifuge Feed Tank with Condenser (3-13CD1)	--	--	18VC, 11VC
12LX	12DE	Industrial hygiene vent on Centrifuge Feed Tank	--	--	NA
13HX	13HE	Centrifuge	--	--	NA
13HY	NA	Wet Bin	--	--	NA
144X	11ME	Mother Liquor Storage Tank	--	--	14VC, 15VC
14CX	14CE	Wash Tank	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
14FX	14BE	Reactor (2-14K2) and Condensers (3-14CD2 & 3-14CD4)	--	--	NA
14FX	14EE	Industrial hygiene vent on Reactor (14FX)	--	--	NA
14HX	14DE	Reactor and Condensers (3-14CD1 & 3-14CD3)	--	--	NA
14HX	14EE	Industrial hygiene vent on Reactor (14HX)	--	--	NA
153X	11ME	Mother Liquor Storage Tank	--	--	14VC, 15VC
15EX	15EE	Centrifuge	--	--	NA
15EY	NA	Wet Bin	--	--	NA
15FX	15FE	Wash Tank	--	--	NA
16JX	17QE	TLC Mix Tank	--	--	NA
16JX	18JE	Industrial hygiene vent on Split Recycle (16JX)	--	--	NA
16UX	16CE	Reactor with Condenser (3-16CD1 & 3-16CD5)	--	--	NA
16UX	18JE	Industrial hygiene vent on Reactor (16UX)	--	--	NA
16WX	16BE	Vacuum Strip Crystallizer with Condenser (3-16CD2)	--	--	NA
16WX	18JE	Industrial hygiene vent on Reactor (16WX)	--	--	NA
17AX	17AE	Methanol recycle tank	--	--	18VC, 11VC
17GX	17QE	Split Tank	--	--	17VC
17JX	17QE	Split Tank	--	--	17VC
17PX	17QE	Condensate Receiver and Condensers (3-16CD3 & 3-16CD4)	--	--	NA
17PX	18JE	Industrial hygiene vent on Condensate Receiver	--	--	NA
18SX	18ME	Centrifuge Tank with Condenser (3-18CD1)	--	--	18VC, 11VC
18SX	18SE	Industrial hygiene vent on Centrifuge Tank	--	--	NA
20BX	22BE	Condensate Receiver	--	--	NA
20KX	21DE	Industrial hygiene hood over Centrifuge Tank/Recycle Tank (2-19K1)	--	--	NA
	20KE	Centrifuge Tank/Recycle Tank/Drumming Tank with condenser 3-19CD1	--	--	NA
20RX	20KE	Knock-out Pot	--	--	NA
21AX	21AE	Centrifuge #4	--	--	NA
21AY	22QE	Wet Bin #4	--	--	22QC
21WX	22QE	Industrial hygiene hood over UV-1164 Packer & Drumming Station	--	--	22QC
22BX	22BE	Dryer with Condensate Receiver (20BX) and Condenser (2-21CD1)	--	--	NA
	22QE	Industrial hygiene vent on Dryer	--	--	22QC
22CX	22BE	Condensate Receiver	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
22DX	22BE	Vacuum Tumble Blender (1-22D1)	--	--	NA
	22QE	Industrial hygiene hood over Vacuum Tumble Blender (1-22D1)	--	--	22QC
22PX	22BE	Vacuum Pump	--	--	NA
23AX	22QE	Industrial hygiene hood over UV-1164 Packer & Drumming Station	--	--	22QC
23PX	23DE	Mix Tank (3-23T8)	--	--	23HC
24BX	24BE	Wash Tank (3-24T1)	--	--	NA
24MX	24ME	Crystallizer Strip Kettle with Condenser (3-25CD2)	--	--	NA
24MX 24QX	24FE	Industrial hygiene hood over UV-1164 Reactor (2-24K2), Strip Kettle (2-24K1)	--	--	NA
24NX	24ME	Condensate Receiver	--	--	NA
24PX	24PE	Condensate Receiver	--	--	NA
24QX	24GE	UV-1164 Reactor	--	--	NA
24RX	24RE	Condensate Receiver	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
25CX	25AE	Centrifuge #5	--	--	NA
25EX	25AE	Wet Bin #5	--	--	NA
25HX	23NE	MIBK Storage	--	--	23HC
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX
DRUM13	13JE	Industrial hygiene vent on drumming station below Wet Bin (13HY)	--	--	13JC

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
05KC	05LX	05LE	Scrubber	NA
10VC, 15VC	102X, 103X, 111X, 112X	11ME	Vapor Return	11MV
14VC, 15VC	144X, 153X	11ME	Vapor Return	11MV
17VC	17GX, 17JX, 17PX	17QE	Vapor Return	NA
18VC, 11VC	12LX, 18SX, 17AX	12CE, 18ME, 17AX	Vapor Return	NA
13JC	DRUM13	13JE	Dust Collector	NA
22QC	DRUM22, 21WX, 22BX, 22DX, 23AX	22QE	Dust Collector	NA
23HC	23PX, 25HX	23DE	Vapor Return	NA
26GX	26HX	26GE	Dust Collector	NA

Product/Process Area – UV-3638 IA Purification					
20KX	20KE	Reactor 2-19K1 with condenser 3-19CD1	--	--	NA
20RX	20KE	Knock-out Pot	--	--	NA
22CX	22BE	Condensate Receiver	--	--	NA
24BX	24BE	Wash Tank	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA
24MX	24ME	Industrial Hygiene Hood Over Strip Kettle	--	--	NA
24NX	24ME	Condensate Receiver	--	--	NA
24PX	24PE	Vacuum Jet (LR-24VJ1)	--	--	NA
24QX	24GE	Charge & Heat Up Kettle with Condenser 3-25CD1	--	--	NA
	24FE	Industrial Hygiene Hood Over Reactor	--	--	NA
24RX	24RE	Condensate Receiver	--	--	NA
25CX	25AE	Centrifuge	--	--	NA
25EX	22QE	Industrial hygiene hood over Wet Bin	--	--	22QC
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
22QC	21AY, 22BX, 21WX, 22DX, 23AX, 25EX	22QE	Dust Collector (RF-22DC1)	NA
26GX	26HX	26GE	Dust Collector	NA

Product/Process Area – Aerosol GPG-N					
21DX	20BE	Reactor with condensers 3-22CD1 and 3-22CD1A	--	--	NA
	21DE	Industrial hygiene hood over reactor	--	--	NA
22KX	20BE	Splitter Bowl	--	--	NA
20PX	20PE	Split Receiver	--	--	NA
20EX	20EE	Condensate Receiver	--	--	NA
20FX	20DE	Vacuum Jet (3-19VJ1)	--	--	NA
24TX	24FE	Drumming Station	--	--	NA
Product/Process – UHX-2000 and UHX-3000					
20EX	20EE	Condensate Receiver (3-20T1)	--	--	NA
20FX	20DE	Vacuum Jet (3-19VJ1)	--	--	NA
20LX	20AE	Splitter Bowl (2-19SB1)	--	--	NA
20NX	20AE	Strip Kettle (2-19K2) with Condensers 3-20CD1 & 3-20CD1A	--	--	NA
20PX	20PE	Split Receiver (1-20T1)	--	--	NA
21DX	21DE	Industrial Hygiene Hood Over Reactor 21DX	--	--	NA
	20BE	Reactor (2-20K1) with Condensers 3-22CD1 & 3-22CD1A	--	--	NA
22KX	20BE	Splitter Bowl (2-20SB1)	--	--	NA
24TX	24FE	Drumming Station (1-24D1)	--	--	NA
Product/Process – Solid Shell Acid					
112X	11ME	Mother Liquor Storage Tank	--	--	10VC, 15VC
153X	11ME	Mother Liquor Storage Tank	--	--	14VC, 15VC
20KX	20KE	Reactor 2-19K1 with Condenser 3-19CD1	--	--	NA
20RX	20KE	Knock-out Pot	--	--	NA
22CX	22BE	Condensate Receiver	--	--	NA
22PX	22BE	Vacuum Pump	--	--	NA
24BX	24BE	Wash Tank	--	--	NA
24JX	24GE	Splitter Bowl	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
24MX	24ME	Strip Kettle (2-24K1) with Condenser 3-25CD2	--	--	NA
24QX	24RE	Reactor (2-24K2) with Condenser 3-25CD1	--	--	NA
24PX	24PE	Vacuum Jet (LR-24VJ1)	--	--	NA
24NX	24ME	Condenser Receiver	--	--	NA
24RX	24RE	Condenser Receiver	--	--	NA
26FX	22BE	Agitated Filter Dryer (2-26F1)	--	--	NA
26HX	26GE	Packaging Unit (1-26BAG1)	--	--	26GX

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
26GX	26HX	26GE	Dust Collector	NA
10VC, 15VC	112X	11ME	Vapor Return	11MV
14VC, 15VC	153X	11ME	Vapor Return	11MV

Product/Process Area – Physical Forms

28BX	28BE	Bulk Bag Unloader (3-28BB1)	--	--	NA
28CX	NA	IBC Bin Discharge Station (3-28BC1)	--	--	NA
28DX	28BE	Small Bag Unloader #1 (3-28BU1)	--	--	NA
28EX	28BE	Small Bag Unloader #2 (3-28BU2)	--	--	NA
28FX	28BE	Small Bag Unloader #3 (3-28BU3)	--	--	NA
28GX	NA	K-TRON Feeder #1 (2-28FD1)	--	--	NA
28HX	NA	K-TRON Feeder #2 (2-28FD2)	--	--	NA
28JX	NA	K-TRON Feeder #3 (2-28FD3)	--	--	NA
28KX	NA	K-TRON Feeder #4 (2-28FD4)	--	--	NA
28MX	NA	K-TRON Feeder #5 (2-28FD5)	--	--	NA
28NX	NA	Transfer Conveyor (2-28CV1)	--	--	NA
29AX	NA	Small Bag Unloader #4 (3-29BU4)	--	--	NA
29BX	NA	K-TRON Feeder #6 (2-29FD6)	--	--	NA
29CX	28BE	K-TRON Feeder #7 (2-29FD7)	--	--	NA
29DX	28BE	K-TRON Feeder #8 (2-29FD8)	--	--	NA
25DX	NA	Drum Oven (82-S-25UH1)	--	--	NA
29TX	29TE	Feed Tank #1 (3-29T1)	--	--	NA
30TX	30TE	Feed Tank #2 (3-30T1)	--	--	NA
30UX	30UE	Feed Tank #3 (3-30T2)	--	--	NA
28PX	28BE	Extruder #1 (2-28EXT1)	--	--	NA
29QX	28BE	Extruder Die Head (2-29DH1)	--	--	NA
28RX	28BE	Extruder #2 (2-29EXT2)	--	--	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
27TX	NA	Extruder Water Tank (3-27T1)	--	--	NA
27EX	NA	Extruder Heat Exchanger (3-27EX1)	--	--	NA
29EX	NA	Cooling Bath (2-29CB1)	--	--	NA
30EX	NA	Cooling Bath Heat Exchanger (2-30EX1)	--	--	NA
31DX	NA	Air Knife Dryer (2-31D1)	--	--	NA
31PX	NA	Pelletizer (2-31PEL1)	--	--	NA
27BX	27BE	Product Bin (3-27BN1)	--	--	NA
27CX	NA	Product Screener (2-27SCR1)	--	--	NA
27DX	28BE	Product Packaging (1-27PAC1)	--	--	NA
27HX	NA	Product Surge Hopper (2-27HOP1)	--	--	NA
22DX	22QE	Industrial hygiene hood over Vacuum Tumble Dryer (1-22D1)	--	--	22QC
22AX	22QE	Small Bag Unloader #5 (2-22BU1)	--	--	22QC
22VX	NA	Blender Filling Conveyor (2-22CV1)	--	--	NA
22WX	NA	IBC Bin Filling Conveyor (1-22CV1)	--	--	NA
22YX	22QE	IBC Bin Filling Station (1-22IBCF1)	--	--	22QC

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
22QC	22AX, 22DX, 22YX	22QE	Dust Collector (RF-22DC1)	NA

Product/Process Area – Batch Column					
141X	NA	Still Pot	--	--	NA
142X	NA	Batch Column with Condenser (S-14CD1)	--	--	NA
154X	11ME	Reflux Drum with Condenser (S-14CD1)	--	--	11MV
162X	11ME	Recovered Solvent Receiver	--	--	16VC, 11VC
163X	11ME	Wet Solvent Receiver	--	--	16VC, 11VC
S-15EX1	NA	Reboiler	--	--	NA

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
11MV	154X, 162X, 163X	11ME	Water Scrubber	NA
16VC, 11VC	162X, 163X	11ME	Vapor Return	11MV

Product/Process Area – Methanol Column					
074X	11ME	Intermediate Methanol Storage Tank	3/1998	12,000 gal	11VC, 15VC
121A	11ME	Bulk Methanol Storage Tank	1/1988	39,780 gal	11VC, 15VC

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
112X	11ME	Mother Liquor Storage Tank	--	--	10VC, 15VC
144X	11ME	Mother Liquor Storage Tank	--	--	14VC, 15VC
153X	11ME	Mother Liquor Storage Tank	--	--	14VC, 15VC
193X	193E	Methanol Column with Condenser (S-20CD1)	--	--	NA
203X	193E	Reflux Drum	--	--	NA

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
10VC, 15VC	112X	11ME	Vapor Return	11MV
11VC, 15VC	074X, 121A, 163X	11ME	Vapor Return	11MV
14VC, 15VC	144X, 153X	11ME	Vapor Return	11MV

Product/Process Area – Hazardous Waste Storage Tank					
0T2X	0T2E	Waste Trailer	--	--	27VC
173X	173E	Hazardous Waste Tank (S-17T2) with Condenser (S-17EX1)	7/1991	17,208 gal	27VC

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
27VC	173X, OT2X	173E	Vapor Return	NA

Product/Process Area – Raw Material Storage Tanks					
021X	021E	Morpholine Storage Tank (S-2T1)	2/2007	15,000 gal	NA
25HX	23NE	MIBK Storage Tank (N-25T1)	11/1994	18,000 gal	23HC
063X	063E	TBX Bulk Storage Tank (S-4T3)	5/1987	14,400 gal	NA
075X	075E	Toluene Storage Tank (S-7T3)	5/1989	16,800 gal	075C
121A	11ME	Bulk Methanol Storage Tank (S-10T1)	1/1988	39,780 gal	11VC, 15VC
231X	231E	MIBK Storage Tank (S-23T1)	8/1967	14,400 gal	NA
225X	225E	Brine Storage Tank (S-22T6)	9/2000	21,000 gal	NA
241X	241E	DMF Storage Tank (S-24T1)	9/1967	9,000 gal	NA
243X	243E	ISONOX Storage Tank (S-24T2)	10/1966	12,000 gal	NA
233X	233E	Brine Storage Tank (S-22T6)	7/2001	20,000 gal	NA
271X	271E	Brine Storage Tank (S-27T1)	7/1969	10,000 gal	NA
041X 051X	041E	36% Hydrochloric Acid Bulk Storage Tanks (S-4T1/5T1)	--	--	05VC, 041C, 041S

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
05VC	041X, 051X	041E	Vapor Return	NA
041C	041X, 051X	041E	Water Scrubber	041S
041S	041X, 051X	041E	Venturi Scrubber	NA
075C	07DX, 09DX, 075X	075E	Vapor Return	NA
11VC, 15VC	121A	11ME	Vapor Return	11MV

Product/Process Area – Intermediates & Products Storage Tanks					
074X	11ME	Intermediate Methanol Storage Tank (S-4T4)	3/1998	12,000 gal	11VC, 15VC
076X	076E	Formic Acid Storage Tank (S-7T4)	9/2014	10,000 gal	NA
184X	184E	Toluene Storage Tank (N-18T2)	7/1953	17,000 gal	NA
22MX	22ME	Solvent Storage (2-22K1)	9/1979	2,000 gal	NA

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
11VC, 15VC	074X	11ME	Vapor Return	11MV

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series
11MV	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MW
11MW	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MX
11MX	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MY
11MY	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	11MZ
11MZ(2)	074X, 102X, 103X, 111X, 112X, 121A, 144X, 153X, 154X, 162X, 163X	11ME	Water Scrubber	NA

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
P2930 Production Process					
R10100	32AE	CLF Buffer Tank	2018/2019	<3,000 gal	E70030/S70020
T20020	29CE	Polyamide Bulk Bag Unloading	2018/2019	n/a	U60500
R20000	32AE	Polyamide Preparation	2018/2019	<3,000 gal	E70030/S70020
R20050	32AE	Polyamide Hold Tank	2018/2019	<1,000 gal	E70030/S70020
R20100	32AE	Epoxy Preparation	2018/2019	<1,000 gal	E70030/S70020
R20200	32AE	Curing Agent Preparation	2018/2019	<1,000 gal	E70030/S70020
T20320	29CE	PVA Bulk Bag Unloading	2018/2019	n/a	U60500
R20300	28AE	PVA Preparation Vessel	2018/2019	<3,000 gal	None
R20350	29AE	PVA Hold Tank	2018/2019	<3,000 gal	None
K30000	32AE	Process Vessel 1	2018/2019	<3,000 gal	E70030/S70020
K30100	32AE	Process Vessel 2	2018/2019	<1,000 gal	E70030/S70020
R30600	32AE	Process Vessel 3	2018/2019	<1,000 gal	E70030/S70020
K31000	32AE	Desolvation Vessel	2018/2019	<3,000 gal	E70030/S70020
E31040	32AE	Desolvation Condenser	2018/2019	n/a	E70030/S70020
S31050	32AE	Desolvation Decanter	2018/2019	<1,000 gal	E70030/S70020
R72000	32AE	Organic Recovery Tank	2018/2019	<3,000 gal	E70030/S70020
S40000	31AE	Centrifuge 1	2018/2019	n/a	None
S40500	31CE	Centrifuge 2	2018/2019	n/a	None
K40100	31AE	Wash Vessel 1	2018/2019	<3,000 gal	None
K40200	31BE	Wash Vessel 2	2018/2019	<3,000 gal	None
S40410	32AE	Classifier 1	2018/2019	n/a	None
S40400	32AE	Classifier 2	2018/2019	n/a	None
R71000	29DE	WasteWater Recovery Tank	2018/2019	<5,000 gal	None
F60000	31CE	Dryer	2018/2019	<1,000 gal	None
E60010	31CE	Dryer Condenser	2018/2019	n/a	None
R60140	29CE	Dryer Hopper	2018/2019	<1,000 gal	U60500
T60130	29CE	Mill Feeder	2018/2019	n/a	U60500
B60110	32BE	Mill	2018/2019	n/a	None
S60120	32BE	Mill Product Collector	2018/2019	n/a	None
R60200	29CE	Packaging Hopper	2018/2019	<1,000 gal	U60500
Z60210	29CE	Packaging System	2018/2019	n/a	U60500
R70100	29BE	Emergency Catch Tank	2018/2019	n/a	None

Control Device ID	Emission Units Controlled	Emission Point	Control Device Description	Next Control Device in Series

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
U60500	T20020, T20320, R60140, T60130, R60200, Z60210	29CE	Dust Collector		n/a
E70030	R10100, R20000, R20050, R20100, R20200, K30000, K30100, R30600, K31000, E31040, S31050, R72000	32AE	Vent Condenser		S70020
S70020			Carbon Beds		n/a

* The facility utilizes a flexible process. Some vessels and equipment may have multiple uses and subsequently multiple control devices/emission points. These have been listed multiple times on the equipment list.
**Scrubber 11MZ is an installed spare scrubber, to be used only if one of these scrubbers is non-operational: 11MV, 11MW, 11MX, or 11MY.

1.2. Active R13, R14, and R19 Permits

The underlying authority for any conditions from R13, R14, and/or R19 permits contained in this operating permit is cited using the original permit number (e.g. R13-1234). The current applicable version of such permit(s) is listed below.

Permit Number	Date of Issuance
R13-2156AN~~2156AM~~	~~February 22, 2024~~ September 10, 2024

2.0 General Conditions

2.1. Definitions

2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.

2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.

2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.39.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.1.4. Unless otherwise specified in a permit condition or underlying rule or regulation, all references to a "rolling yearly total" shall mean the sum of the monthly data, values or parameters being measured, monitored, or recorded, at any given time for the previous twelve (12) consecutive calendar months.

2.2. Acronyms

CAAA	Clean Air Act Amendments	**NSPS**	New Source Performance Standards
CBI	Confidential Business Information	**PM**	Particulate Matter
CEM	Continuous Emission Monitor	**PM_{10}**	Particulate Matter less than 10μm in diameter
CES	Certified Emission Statement	**pph**	Pounds per Hour
C.F.R. *or* CFR	Code of Federal Regulations	**ppm**	Parts per Million
CO	Carbon Monoxide	**PSD**	Prevention of Significant Deterioration
C.S.R. *or* CSR	Codes of State Rules	**psi**	Pounds per Square Inch
DAQ	Division of Air Quality	**SIC**	Standard Industrial Classification
DEP	Department of Environmental Protection	**SIP**	State Implementation Plan
FOIA	Freedom of Information Act	**SO_2**	Sulfur Dioxide
HAP	Hazardous Air Pollutant	**TAP**	Toxic Air Pollutant
HON	Hazardous Organic NESHAP	**TPY**	Tons per Year
HP	Horsepower	**TRS**	Total Reduced Sulfur
lbs/hr *or* lb/hr	Pounds per Hour	**TSP**	Total Suspended Particulate
LDAR	Leak Detection and Repair	**USEPA**	United States Environmental Protection Agency
m	Thousand	**UTM**	Universal Transverse Mercator
MACT	Maximum Achievable Control Technology	**VEE**	Visual Emissions Evaluation
mm	Million	**VOC**	Volatile Organic Compounds
mmBtu/hr	Million British Thermal Units per Hour		
$mmft^3$/hr *or* mmcf/hr	Million Cubic Feet Burned per Hour		
NA *or* N/A	Not Applicable		
NAAQS	National Ambient Air Quality Standards		
NESHAPS	National Emissions Standards for Hazardous Air Pollutants		
NO_x	Nitrogen Oxides		

2.3. Permit Expiration and Renewal

2.3.1. Permit duration. This permit is issued for a fixed term of five (5) years and shall expire on the date specified on the cover of this permit, except as provided in 45CSR§30-6.3.b. and 45CSR§30-6.3.c.
[45CSR§30-5.1.b.]

2.3.2. A permit renewal application is timely if it is submitted at least six (6) months prior to the date of permit expiration.
[45CSR§30-4.1.a.3.]

2.3.3. Permit expiration terminates the source's right to operate unless a timely and complete renewal application has been submitted consistent with 45CSR§30-6.2. and 45CSR§30-4.1.a.3.
[45CSR§30-6.3.b.]

2.3.4. If the Secretary fails to take final action to deny or approve a timely and complete permit application before the end of the term of the previous permit, the permit shall not expire until the renewal permit has been issued or denied, and any permit shield granted for the permit shall continue in effect during that time.
[45CSR§30-6.3.c.]

2.4. Permit Actions

2.4.1. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
[45CSR§30-5.1.f.3.]

2.5. Reopening for Cause

2.5.1. This permit shall be reopened and revised under any of the following circumstances:

a. Additional applicable requirements under the Clean Air Act or the Secretary's legislative rules become applicable to a major source with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 45CSR§§30-6.6.a.1.A. or B.

b. Additional requirements (including excess emissions requirements) become applicable to an affected source under Title IV of the Clean Air Act (Acid Deposition Control) or other legislative rules of the Secretary. Upon approval by U.S. EPA, excess emissions offset plans shall be incorporated into the permit.

c. The Secretary or U.S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

d. The Secretary or U.S. EPA determines that the permit must be revised or revoked and reissued to assure compliance with the applicable requirements.

[45CSR§30-6.6.a.]

2.6. Administrative Permit Amendments

2.6.1. The permittee may request an administrative permit amendment as defined in and according to the procedures specified in 45CSR§30-6.4.
[45CSR§30-6.4.]

2.7. Minor Permit Modifications

2.7.1. The permittee may request a minor permit modification as defined in and according to the procedures specified in 45CSR§30-6.5.a.
[45CSR§30-6.5.a.]

2.8. Significant Permit Modification

2.8.1. The permittee may request a significant permit modification, in accordance with 45CSR§30-6.5.b., for permit modifications that do not qualify for minor permit modifications or as administrative amendments.
[45CSR§30-6.5.b.]

2.9. Emissions Trading

2.9.1. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit and that are in accordance with all applicable requirements.
[45CSR§30-5.1.h.]

2.10. Off-Permit Changes

2.10.1. Except as provided below, a facility may make any change in its operations or emissions that is not addressed nor prohibited in its permit and which is not considered to be construction nor modification under any rule promulgated by the Secretary without obtaining an amendment or modification of its permit. Such changes shall be subject to the following requirements and restrictions:

a. The change must meet all applicable requirements and may not violate any existing permit term or condition.

b. The permittee must provide a written notice of the change to the Secretary and to U.S. EPA within two (2) business days following the date of the change. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.

c. The change shall not qualify for the permit shield.

d. The permittee shall keep records describing all changes made at the source that result in emissions of regulated air pollutants, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e. No permittee may make any change subject to any requirement under Title IV of the Clean Air Act (Acid Deposition Control) pursuant to the provisions of 45CSR§30-5.9.

f. No permittee may make any changes which would require preconstruction review under any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) pursuant to the provisions of 45CSR§30-5.9.

[45CSR§30-5.9.]

2.11. Operational Flexibility

2.11.1. The permittee may make changes within the facility as provided by § 502(b)(10) of the Clean Air Act. Such operational flexibility shall be provided in the permit in conformance with the permit application and applicable requirements. No such changes shall be a modification under any rule or any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) promulgated by the Secretary in accordance with Title I of the Clean Air Act and the change shall not result in a level of emissions exceeding the emissions allowable under the permit.

[45CSR§30-5.8]

2.11.2. Before making a change under 45CSR§30-5.8., the permittee shall provide advance written notice to the Secretary and to U.S. EPA, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected. The permittee shall thereafter maintain a copy of the notice with the permit, and the Secretary shall place a copy with the permit in the public file. The written notice shall be provided to the Secretary and U.S. EPA at least seven (7) days prior to the date that the change is to be made, except that this period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. If less than seven (7) days notice is provided because of a need to respond more quickly to such unanticipated conditions, the permittee shall provide notice to the Secretary and U.S. EPA as soon as possible after learning of the need to make the change.

[45CSR§30-5.8.a.]

2.11.3. The permit shield shall not apply to changes made under 45CSR§30-5.8., except those provided for in 45CSR§30-5.8.d. However, the protection of the permit shield will continue to apply to operations and emissions that are not affected by the change, provided that the permittee complies with the terms and conditions of the permit applicable to such operations and emissions. The permit shield may be reinstated for emissions and operations affected by the change:

a. If subsequent changes cause the facility's operations and emissions to revert to those authorized in the permit and the permittee resumes compliance with the terms and conditions of the permit, or

b. If the permittee obtains final approval of a significant modification to the permit to incorporate the change in the permit.

[45CSR§30-5.8.c.]

2.11.4. "Section 502(b)(10) changes" are changes that contravene an express permit term. Such changes do not include changes that would violate applicable requirements or contravene enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

[45CSR§30-2.40]

2.12. Reasonably Anticipated Operating Scenarios

2.12.1. The following are terms and conditions for reasonably anticipated operating scenarios identified in this permit.

a. Contemporaneously with making a change from one operating scenario to another, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating and to document the change in reports submitted pursuant to the terms of this permit and 45CSR30.

b. The permit shield shall extend to all terms and conditions under each such operating scenario; and

c. The terms and conditions of each such alternative scenario shall meet all applicable requirements and the requirements of 45CSR30.

[45CSR§30-5.1.i.]

2.13. Duty to Comply

2.13.1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
[45CSR§30-5.1.f.1.]

2.14. Inspection and Entry

2.14.1. The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;

d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

[45CSR§30-5.3.b.]

2.15. Schedule of Compliance

2.15.1. For sources subject to a compliance schedule, certified progress reports shall be submitted consistent with the applicable schedule of compliance set forth in this permit and 45CSR§30-4.3.h., but at least every six (6) months, and no greater than once a month, and shall include the following:

a. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

b. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measure adopted.

[45CSR§30-5.3.d.]

2.16. Need to Halt or Reduce Activity not a Defense

2.16.1. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.
[45CSR§30-5.1.f.2.]

2.17. Reserved

2.18. Federally-Enforceable Requirements

2.18.1. All terms and conditions in this permit, including any provisions designed to limit a source's potential to emit and excepting those provisions that are specifically designated in the permit as "State-enforceable only", are enforceable by the Secretary, USEPA, and citizens under the Clean Air Act.
[45CSR§30-5.2.a.]

2.18.2. Those provisions specifically designated in the permit as “State-enforceable only” shall become “Federally-enforceable” requirements upon SIP approval by the USEPA.

2.19. Duty to Provide Information

2.19.1. The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records required to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.
[45CSR§30-5.1.f.5.]

2.20. Duty to Supplement and Correct Information

2.20.1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.
[45CSR§30-4.2.]

2.21. Permit Shield

2.21.1. Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance provided that such applicable requirements are included and are specifically identified in this permit or the Secretary has determined that other requirements specifically identified are not applicable to the source and this permit includes such a determination or a concise summary thereof.
[45CSR§30-5.6.a.]

2.21.2. Nothing in this permit shall alter or affect the following:

a. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; or

b. The applicable requirements of the Code of West Virginia and Title IV of the Clean Air Act (Acid Deposition Control), consistent with § 408 (a) of the Clean Air Act.

c. The authority of the Administrator of U.S. EPA to require information under § 114 of the Clean Air Act or to issue emergency orders under § 303 of the Clean Air Act.

[45CSR§30-5.6.c.]

2.22. Credible Evidence

2.22.1. Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee including but not limited to any challenge to the credible evidence rule in the context of any future proceeding.
[45CSR§30-5.3.e.3.B.]

2.23. Severability

2.23.1. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstance is held invalid by a court of competent jurisdiction, the remaining permit terms and conditions or their application to other circumstances shall remain in full force and effect.
[45CSR§30-5.1.e.]

2.24. Property Rights

2.24.1. This permit does not convey any property rights of any sort or any exclusive privilege.
[45CSR§30-5.1.f.4]

2.25. Acid Deposition Control

2.25.1. Emissions shall not exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act (Acid Deposition Control) or rules of the Secretary promulgated thereunder.

a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid deposition control program, provided that such increases do not require a permit revision under any other applicable requirement.

b. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.

c. Any such allowance shall be accounted for according to the procedures established in rules promulgated under Title IV of the Clean Air Act.

[45CSR§30-5.1.d.]

2.25.2. Where applicable requirements of the Clean Air Act are more stringent than any applicable requirement of regulations promulgated under Title IV of the Clean Air Act (Acid Deposition Control), both provisions shall be incorporated into the permit and shall be enforceable by the Secretary and U. S. EPA.
[45CSR§30-5.1.a.2.]

3.0 Facility-Wide Requirements

3.1. Limitations and Standards

3.1.1. **Open burning.** The open burning of refuse by any person is prohibited except as noted in 45CSR§6-3.1. **[45CSR§6-3.1.]**

3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause or allow any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible. **[45CSR§6-3.2.]**

3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them. **[40 C.F.R. §61.145(b) and 45CSR34]**

3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public. **[45CSR§4-3.1 State-Enforceable only.]**

3.1.5. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11. **[45CSR§11-5.2]**

3.1.6. **Emission inventory.** The permittee is responsible for submitting, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality. **[W.Va. Code § 22-5-4(a)(~~14~~15)]**

3.1.7. **Ozone-depleting substances.** For those facilities performing maintenance, service, repair or disposal of appliances, the permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 C.F.R. Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:

a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 C.F.R. §§ 82.154 and 82.156.

b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 C.F.R. § 82.158.

c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 C.F.R. § 82.161.

[40 C.F.R. 82, Subpart F]

3.1.8. **Risk Management Plan.** Should this stationary source, as defined in 40 C.F.R. § 68.3, become subject to Part 68, then the owner or operator shall submit a risk management plan (RMP) by the date specified in 40 C.F.R. § 68.10 and shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 C.F.R. Part 70 or 71.
[40 C.F.R. 68]

3.1.9. **Permanent shutdown.** A source which has not operated at least 500 hours in one 12-month period within the previous five (5) year time period may be considered permanently shutdown, unless such source can provide to the Secretary, with reasonable specificity, information to the contrary. All permits may be modified or revoked and/or reapplication or application for new permits may be required for any source determined to be permanently shutdown.
[45CSR§13-10.5.]

3.2. Monitoring Requirements

3.2.1. None.

3.3. Testing Requirements

3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:

a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63, if applicable, in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable.

b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit shall be revised in accordance with 45CSR§30-6.4 or 45CSR§30-6.5 as applicable.

c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.

d. The permittee shall submit a report of the results of the stack test within 60 days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:

1. The permit or rule evaluated, with the citation number and language.

2. The result of the test for each permit or rule condition.

3. A statement of compliance or non-compliance with each permit or rule condition.

[WV Code § 22-5-4(a)(~~14~~ 15~~-16~~) and 45CSR13]

3.4. Recordkeeping Requirements

3.4.1. **Monitoring information.** The permittee shall keep records of monitoring information that include the following:

a. The date, place as defined in this permit and time of sampling or measurements;

b. The date(s) analyses were performed;

c. The company or entity that performed the analyses;

d. The analytical techniques or methods used;

e. The results of the analyses; and

f. The operating conditions existing at the time of sampling or measurement.

[45CSR§30-5.1.c.2.A.; 45CSR13, R13-2156; 4.4.1]

3.4.2. **Retention of records.** The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records.
[45CSR§30-5.1.c.2.B.]

3.4.3. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.
[45CSR§30-5.1.c. State-Enforceable only.]

3.5. Reporting Requirements

3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
[45CSR§§30-4.4. *and* 5.1.c.3.D.]

3.5.2. A permittee may request confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
[45CSR§30-5.1.c.3.E.]

3.5.3. Except for the electronic submittal of the annual compliance certification and semi-annual monitoring reports to the DAQ and USEPA as required in 3.5.5 and 3.5.6 below, all notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class or by private carrier with postage prepaid to the address(es), or submitted in electronic format by e-mail as set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

DAQ:

Director
WVDEP
Division of Air Quality
601 57th Street SE
Charleston, WV 25304

US EPA:

Section Chief
U. S. Environmental Protection Agency, Region III
Enforcement and Compliance Assurance Division
Air, RCRA, and Toxics Branch (3ED21)
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, PA 19103-2852

DAQ Compliance and Enforcement[1]:
DEPAirQualityReports@wv.gov

[1]For all self-monitoring reports (MACT, GACT, NSPS, etc.), stack tests and protocols, Notice of Compliance Status reports, Initial Notifications, etc.

3.5.4. **Fees.** The permittee shall pay fees on an annual basis in accordance with 45CSR§30-8. **[45CSR§30-8.]**

3.5.5. **Compliance certification.** The permittee shall certify compliance with the conditions of this permit on the forms provided by the DAQ. In addition to the annual compliance certification, the permittee may be required to submit certifications more frequently under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification. The annual certification shall be submitted in electronic format by e-mail to the following addresses:

DAQ:
DEPAirQualityReports@wv.gov

US EPA:
R3_APD_Permits@epa.gov

[45CSR§30-5.3.e.]

3.5.6. **Semi-annual monitoring reports.** The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and on or before March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-4.4. The semi-annual monitoring reports shall be submitted in electronic format by e-mail to the following address:

DAQ:
DEPAirQualityReports@wv.gov

[45CSR§30-5.1.c.3.A.]

3.5.7. Reserved.

3.5.8. **Deviations.**

a. In addition to monitoring reports required by this permit, the permittee shall promptly submit supplemental reports and notices in accordance with the following:

1. Reserved.

2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or email. A written report of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation.

3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis.

4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken.

[45CSR§30-5.1.c.3.C.]

b. The permittee shall, in the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary. **[45CSR§30-5.1.c.3.B.]**

3.5.9. **New applicable requirements.** If any applicable requirement is promulgated during the term of this permit, the permittee will meet such requirements on a timely basis, or in accordance with a more detailed schedule if required by the applicable requirement. **[45CSR§30-4.3.h.1.B.]**

3.5.10. In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations authorized by this permit, the permittee shall notify the Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period. **[45CSR13, R13-2156, 2.14]**

3.6. Compliance Plan

3.6.1. None.

3.7. Permit Shield

3.7.1. The permittee is hereby granted a permit shield in accordance with 45CSR§30-5.6. The permit shield applies provided the permittee operates in accordance with the information contained within this permit.

3.7.2. The following requirements specifically identified are not applicable to the source based on the determinations set forth below. The permit shield shall apply to the following requirements provided the conditions of the determinations are met.

a. 40 C.F.R. 60, Subpart K – "Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978." There are no petroleum liquid storage tanks in the Polymer Additives manufacturing unit.

b. 40 C.F.R. 60, Subpart Ka – "Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 19, 1978, and Prior to July 23, 1984." There are no petroleum liquid storage tanks in the Polymer Additives manufacturing unit.

c. 40 C.F.R. 60, Subparts VV, III, NNN, and RRR – "Standards of Performance for Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Processes." The equipment subject to this permit is not a SOCMI "affected facility," because such equipment is not assembled to produce any chemical defined as a SOCMI chemical.

d. 40 C.F.R. 60, Subpart DDD – "Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry." The Polymer Additives manufacturing unit does not manufacture polypropylene, polyethylene, polystyrene, or poly(ethylene terephthalate) for which this rule applies.

e. 40 C.F.R. 61, Subpart V – "National Emission Standards for Equipment Leaks (Fugitive Emissions Sources)." Applies to sources in VHAP service as defined in 40 C.F.R. §61.241. VHAP service

involves chemicals that are not used in a manner that qualifies them under the rule in the Polymer Additives manufacturing unit.

f. 40 C.F.R. 63, Subpart F, G, and H – "National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (HON)." The equipment subject to this permit is not an "affected facility," because such equipment does not manufacture as a primary product any chemical listed in Table 1 of Subpart F.

g. 40 C.F.R. 63, Subpart DD – "National Emission Standards for Hazardous Air Pollutants From Off-Site Waste and Recovery Operations." The Polymer Additives manufacturing unit does not receive off-site materials as specified in paragraph 40 C.F.R. §63.680(b) and the operations are not one of the waste management operations or recovery operations as specified in 40 C.F.R. §§63.680(a)(2)(i) through (a)(2)(vi).

h. 40 C.F.R. 63, Subpart JJ – "National Emission Standards for Wood Furniture Manufacturing Operations." The Polymer Additives area does not include any "wood furniture manufacturing operations", as defined in 40 C.F.R. §63.801.

i 40 C.F.R. 63, Subpart JJJ – "National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins." The Polymer Additives manufacturing unit does not produce the materials listed in 40 C.F.R. §63.1310.

j. 40 C.F.R. 63, Subpart PPPP – "National Emission Standards for Hazardous Air Pollutants: Surface Coating of Plastic Parts and Products." The Polymer Additives manufacturing unit does not produce an intermediate or final product that meets the definition of "surface coated" plastic part.

k. 40 C.F.R. 63, Subpart WWWW – "National Emission Standards for Hazardous Air Pollutants: Reinforced Plastic Composites Production." The Polymer Additives manufacturing unit does not engage in reinforced plastics composites production as defined in 40 C.F.R. §63.5785 and does not manufacture composite material as defined in 40 C.F.R. §63.5935.

l. 40 C.F.R. 63, Subpart DDDDD – "National Emission Standards for Hazardous Air Pollutants: Industrial/Commercial/Institutional Boilers and Process Heaters." The Polymer Additives manufacturing unit does not own or operate an industrial, commercial, or institutional boiler or process heater as defined in 40 C.F.R. §63.7575.

m. 40 C.F.R. 64 – The Polymer Additives manufacturing unit does not own or operate a subject pollutant-specific emissions unit as defined at 40 C.F.R. §64.1, because all Polymer Additives manufacturing unit control devices either have potential pre-control device annual emissions of applicable regulated air pollutants that are less than major source levels, and thus do not meet the criteria under 40 C.F.R. §64.2(a)(3), or are already subject to a Title V permit that specifies a continuous compliance determination method as defined in §64.1, and thus are exempt from CAM requirements per 40 C.F.R. §64.2(b)(1)(vi), or are subject to an exempt emission limitation or standard (proposed after 11/15/1990) for the applicable regulated air pollutant (40 CFR Part 63 Subpart FFFF), and thus are exempt from CAM requirements per 40 C.F.R. §64.2(b)(1)(i). Note that vapor return lines are a passive control measure, and therefore are not a control device as defined in the CAM Rule per 40 C.F.R. §64.1.

n. 45CSR2 – "To Prevent and Control Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers." The Polymer Additives manufacturing unit does not contain any fuel burning units.

o. 45CSR10 – "To Prevent and Control Air Pollution from the Emission of Sulfur Oxides." The Polymer Additives manufacturing unit does not have emission sources of sulfur oxides subject to this rule.

p. 45CSR17 – To Prevent and Control Particulate Matter Air Pollution from Materials Handling, Preparation, Storage and Other Sources of Fugitive Particulate Matter." Per 45CSR§17-6.1, the Polymer Additives manufacturing unit is not subject to 45CSR17 because it is subject to the fugitive particulate matter emission requirements of 45CSR7.

q. 40 C.F.R. 60, Subpart Kb – "Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984." 40 C.F.R. 60, Subpart Kb applies to each storage vessel with a capacity greater than or equal to 75 m^3 that is used to store volatile organic liquids (VOL) for which construction, reconstruction, or modification is commenced after July 23, 1984. Tanks 25HX, 261X, 021X, 074X, 075X, 076X, and 173X store volatile organic liquids and were constructed after July 23, 1984, but are not subject to 40 C.F.R. 60, Subpart Kb because they have a capacity of less than 75 m^3. Storage tanks 063X, 225X and 233X were constructed after July 23, 1984, but do not store volatile organic liquids.

r. 45CSR27 – "To Prevent and Control the Emissions of Toxic Air Pollutants." Since the potential emissions of formaldehyde and chloroform to the atmosphere from all sources (point, fugitive, and secondary) at CYTEC's Willow Island Plant are each less than 1,000 lb/year, the emission units are not subject to the BAT requirements under 45CSR27, per section 45CSR§27-3.1. Also, per 45CSR§27-3.1, emission units within the Polymer Additives Manufacturing Unit that emit formaldehyde and chloroform are not subject to the BAT requirements of 45CSR27 because they are now subject to the requirements of 40 C.F.R. 63, Subpart FFFF. The potential air emissions from all sources (point, fugitive, and secondary) at CYTEC's Willow Island Plant, of all toxic air pollutants listed in Table A of 45CSR27 are less than the amounts shown in Table A.

4.0. Source-Specific Requirements

4.1. Limitations and Standards

4.1.1. Vent emissions to the atmosphere from the Building 82 Manufacturing Unit, which consists of the equipment listed in Section 1.0, shall not exceed the emission limitations set forth in Table 4.1.1.

Table 4.1.1. Emission Limits for Building 82 Manufacturing Unit

Pollutant	Emission Limit (TPY)
PM_{10}	6.51
VOC	114.83
THAP	97.22
Chloroform*	0.08
Formaldehyde*	0.219

*Toxic Air Pollutant (TAP) regulated under 45CSR27
[45CSR13, R13-2156, 4.1.1]

4.1.2. During all periods of normal operations, process vent air emissions from the emission sources and equipment listed in Section 1.0 shall be routed to and controlled by the associated control devices listed in Section 1.0 prior to venting emissions to the atmosphere. However, the control devices listed in Section 1.0 may be bypassed to perform maintenance and/or repair activities for periods up to 72 hours per calendar year per control device, with the bypass hours counted only when the listed emission group(s) in Appendix A are operating and venting to the respective control device during a bypass event. **[45CSR13, R13-2156, 4.1.2]**

4.1.3. Compliance with the emission limits set forth in Section 4.1.1, shall be demonstrated by calculating emissions for every product in the Building 82 Manufacturing Unit using Emission Master®, emission modeling software, or other appropriate emission/discharge estimation models or calculation methodologies (e.g., ChemCAD®, PlantWare®, USEPA's TANKS 4.0, etc.). When these emissions are calculated, each emission point listed in Section 1.0 with emissions of regulated air pollutants listed in Section 4.1.1 shall be included in the calculations and accounted for in the emission estimates. The emission models and other calculation methods shall be maintained current for all processes, process modifications and new product variants. The Director of the Division of Air Quality may specify or may approve other valid methods for compliance determination when he or she deems is appropriate and necessary. **[45CSR13, R13-2156, 4.1.5]**

4.1.4. Emissions to the atmosphere from the following emission sources subject to 45CSR7 – "To Prevent and Control Particulate Matter Air Pollution from Manufacturing Processes and Associated Operations" shall not exceed the emission limitations set forth in Sections 4.1.10 and 4.1.11.

Table 4.1.4. 45CSR7 Sources Emission Limits

Product or Process Name	Emission Point ID	Source ID	Pollutant
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	05KE	08BX (2-8K8)	PM_{10} Opacity
A1846, UV2908, UV3638, S10104, XD-5002	05ME	05LX (2-5K8)	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	06FE	06CX (2-6K3)	PM_{10} Opacity

Product or Process Name	Emission Point ID	Source ID	Pollutant
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	10IE	10CX (2-10K3)	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	07CE	07AX (3-7K4)	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	07FE	08AX 07KX (2-7K8)	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	08RE	09CX (2-9K4)	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	08RE	DRUM08	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802,UV6435, UV6460	08RE	10TX	PM10 Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	12DE	11AX (2-11K1)	PM_{10} Opacity
A1790, A2777, UV3638, UV2908	13JE	DRUM13	PM_{10} Opacity
A1790, UV2908	14EE	14HX (2-14K1)	PM_{10} Opacity
A1790, UV2908	14EE	14FX (2-14K2)	PM_{10} Opacity
A1790, UV2908, UV3638	18JE	16UX (2-16K1)	PM_{10} Opacity
UV3638	18JE	16WX (2-16K2)	PM_{10} Opacity
UV3638	18JE	16JX (3-16K1)	PM_{10} Opacity
UV2908, S-10333	21DE	20KX (2-19K1)	PM_{10} Opacity
Aerosol GPG-N	21DE	21DX(2-20K1)	PM10 Opacity
A1790, A2777, UV416	22QE	22BX (1-21D1)	PM_{10} Opacity
Triazines Solids (UV1164), A425, A1790, A2777, UV416, UV1164, UV2126, UV2908, UV3638	22QE	21WX, 23AX, DRUM22	PM_{10} Opacity
CA150, UV2908	23AE	DRUM23	PM_{10} Opacity
A1790, CIP200, UV2908	24FE	24MX (2-24K1)	PM_{10} Opacity
A425, A1790, CIP200, UV1164, UV416, UV2908, UV3638	24FE	24QX (2-24K2)	PM_{10} Opacity
UV2126	24GE	LIQUI-PAK	PM_{10} Opacity
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950, S-10333	23ME	23LX (3-23K2)	PM_{10} Opacity

Product or Process Name	Emission Point ID	Source ID	Pollutant
CA-150	25BE	25BX (2-25D1)	PM_{10} Opacity
A425, A1790, CA-150, UV1164, UV2908, UV3638, UV3638IA, Solid Shell Acid	26GE	26GX	PM_{10} Opacity
Physical Forms	22QE	22AX, 22DX, 22YX	PM_{10} Opacity
Physical Forms	27BE	27BX	PM_{10} Opacity
Physical Forms	28BE	27DX, 28BX, 28DX, 28EX, 28FX	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	58DE	56AX, 56BX, 57AX, 58CX, 60BX, 60CX, 60FX	PM_{10} Opacity
UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	61SE	60AX, 60EX	PM_{10} Opacity
A1846, UV2908, UV3638	05LE	05LX (2-5K8)	HCl Opacity
Waste Trailer	0T2E	0T2X (T/T)	H_3PO_4 Opacity
A1790	12CE	12LX (2-12K2)	H_3PO_4 Opacity
A1790	13HE	13HX (3-13W1)	H_3PO_4 Opacity
A1790	15EE	13EX (3-15W1)	H_3PO_4 Opacity
A1790	18ME	18SX (2-18K1)	H_3PO_4 Opacity
A1790	21AE	21AX (3-21W1)	H_3PO_4 Opacity
UV2126	22GE	22GX (3-22D1)	H_3PO_4 Opacity
UV2126	24BE	24MX (2-24K1)	H_3PO_4 Opacity
UV2126	24ME	24MX (2-24K1)	H_3PO_4 Opacity
UV2126	25AE	25CX (3-25W1)	H_3PO_4 Opacity
Storage Tanks	041E	041X/051X (S-4T1/S-5T1)	HCl Opacity
Storage Tanks	173E	173X (S-17T2)	H_3PO_4 Opacity
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950, S-10333	20BE	21DX(2-20K1)	H_3PO_4 Opacity

Product or Process Name	Emission Point ID	Source ID	Pollutant
Aero 7260HFP, Aero 8860GL, ACCO-PHOS 950	20BE	21DX(2-20K1)	H_2SO_4 Opacity
P2930	29CE	T20020, T20320, R60140, T60130, R60200, Z60210	PM_{10} Opacity
	31CE	F60000, E60010	
	32BE	B60110, S60120	

[45CSR13, R13-2156, 4.1.6]

4.1.5. *Operation and Maintenance of Air Pollution Control Equipment.* The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary. **[45CSR13, R13-2156, 4.1.7]**

4.1.6. The control devices listed in Appendix A shall be operated in accordance with the required monitoring parameters and inspected and maintained in accordance with the Inspection & Preventative Maintenance schedules listed in Appendix A. Missed readings for each scrubber monitoring parameter data element specified in Appendix A shall not exceed 5% of the total required readings in a rolling twelve (12) month period.

4.1.6.1. The following scrubber control devices shall not recirculate or reuse scrubber liquor; these scrubbers shall use once through water as their scrubbing liquor:

Table 4.1.6.1. Scrubbers Requiring Once Through Water

Control Device ID	Control Device Description
041C	Packed Bed Scrubber
041S	Venturi Scrubber

[45CSR13, R13-2156, 4.1.8]

4.1.7. **40 C.F.R. 63, Subpart FFFF.** The Polymer additives Manufacturing Unit has been determined to be subject to the following requirements of 40 C.F.R. 63, Subpart FFFF – "National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing."

4.1.7.1. **General Requirements.** The permittee shall comply with all applicable general requirements specified in Table 12 to 40 C.F.R. 63, Subpart FFFF and 40 C.F.R. §§63.2450 and 63.2540. **[45CSR34; 40 C.F.R. §§63.2450 and 63.2540; Table 12 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]**

4.1.7.2. **Continuous Process Vents.** The permittee shall comply with each emission limit in Table 1 to 40 C.F.R. 63, Subpart FFFF and each applicable requirement specified in 40 C.F.R. §63.2455 for the continuous process vents.

a. **Group 1 Continuous Process Vents.** For Group 1 continuous process vents, the permittee has chosen to reduce emissions of total organic HAP by ≥ 98 percent by weight or to an outlet process concentration ≤ 20 ppm_v as organic HAP or TOC by venting emissions through a closed-vent system to any combination of control devices (except a flare). *(MCPU 13- Emission Unit ID Nos. 154X, 162X, 163X)*

[45CSR34; 40 C.F.R. §63.2455; Table 1 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]

4.1.7.3. **Batch Process Vents.** The permittee shall comply with each emission limit in Table 2 to 40 C.F.R. 63, Subpart FFFF and each applicable requirement specified in 40 C.F.R. §63.2460 for the batch process vents.

a. **Group 1 Batch Process Vents (MCPU 3 and 4).** For Group 1 batch process vents, the permittee has chosen to reduce collective uncontrolled organic HAP emissions from the sum of all batch process vents within the process by ≥ 95 percent by weight by venting emissions from a sufficient number of the vents through one or more closed-vent systems to any combination of recovery devices. *(MCPU 3 and 4 – Emission Point ID Nos. 05KE, 06EE, 06FE, 07AE, 07BE, 07CE, 07NE, 08BE, 08RE, 09AE, 09CE, 09NE, 09PE, 07GE, 10CE, 07FE, 10PE, 11HE, 58AE, 58DE, 59AE, 59CE, 59DE, 59FE, 60EE, 60FE, 60KE, 60LE, 61SE)*

b. **Group 1 Batch Process Vents (MCPU 28).** For the Group 1 batch process vents, the permittee will select one of the three compliance options listed below:

1. Comply with Table 2 to 40 C.F.R. 63, Subpart FFFF by reducing collective uncontrolled organic HAP emissions from the sum of all batch process vents within the process by ≥ 98 percent by weight by venting emissions from a sufficient number of the vents through one or more closed-vent systems to any combination of control devices (except a flare); or

2. Comply with Table 2 to 40 C.F.R. 63, Subpart FFFF by reducing uncontrolled organic HAP emissions from one or more batch process vents within the process by venting through a closed-vent system to a flare or by venting through one or more closed-vent systems to any combination of control devices (excluding a flare) that reduce organic HAP to an outlet concentration ≤20 ppmv as TOC or total organic HAP. For all other batch process vents within the process, reduce collective organic HAP emissions as specified in item 1.a and/or item 1.b of Table 2 to 40 C.F.R. 63, Subpart FFFF; or

3. Comply with the MON alternative standard of total organic HAP outlet concentration of 50 ppmv or less, per §§63.2460(b)(5)(i), 63.2505, 63.2505(a)(ii) and 63.1258(b)(5). Any Group 1 process vents within a process that are not controlled according to this alternative standard must be controlled according to the emission limits in tables 1 through 3 to this subpart. *(MCPU 28 – Emission Point ID Nos. 28AE, 29AE, 29BE, 29CE, 29DE, 31AE, 31BE, 31CE, 32AE, 32BE)*

[45CSR34; 40 C.F.R. §§63.2460 and 63.2505; Table 2 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]

4.1.7.4. **Storage Tanks.** The permittee shall comply with either the vapor balancing alternative of 40 C.F.R. §63.2470(e) or the emission limits of Table 4 to 40 C.F.R. 63, Subpart FFFF for each applicable Polymer Additives Group 1 storage tank in accordance with the applicable requirements of 40 C.F.R. §63.2470.

a. **Group 1 Storage Tanks.** For Group 1 storage tanks that do not have a halogenated vent stream, the permittee has chosen to comply with the requirements for a Group 1 continuous process vent as specified in 4.1.7.2.a. *(MCPU 1 – Emission Unit ID Nos. 144X, 153X; MCPU 2 – Emission Unit ID Nos. 112X, 111X, 103X, 102X, 074X, 121A)*

b. **Halogenated Vent Stream from a Group 1 Storage Tank.** For a halogenated vent stream from a Group 1 storage tank, the permittee has chosen to reduce total HAP emissions by ≥95 percent by weight or to ≤ 20 ppm_v of TOC or organic HAP and ≤ 20 ppm_v of hydrogen halide and halogen HAP by venting emissions through a closed vent system to any combination of control devices (excluding a flare). *(MCPU 2 – Emission Units 041X and 051X)*

[45CSR34; 40 C.F.R. §§63.2450(c)(2) and 63.2470; Table 4 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]

4.1.7.5. **Surge Control Vessels and Bottoms Receivers.** The permittee shall comply with the emission limits and work practice standards of Table 4 to 40 C.F.R. 63, Subpart FFFF for each applicable Polymer Additives surge control vessel or bottoms receiver that meets the capacity and vapor thresholds for a Group 1 storage tank in accordance with the applicable requirements of 40 C.F. R. §63.2450(r).

a. **Surge Control Vessels and Bottoms Receivers Meeting Group 1 Criteria.** For their Group 1 surge control vessels and bottoms receivers, the permittee has chosen to comply with the requirements for a Group 1 continuous process vent as specified in 4.1.7.2.a. *(MCPU 13 – Equipment ID Nos. 144X and 153X)*

[45CSR34; 40 C.F.R. §§63.2450(c)(2) and 63.2450(r) ; 45CSR13, R13-2156, 4.1.9]

4.1.7.6. **Transfer Racks.** The permittee shall comply with either the vapor balancing alternative or the emission limits of 40 C.F.R. §63.2475 and Table 5 to 40 C.F.R. 63, Subpart FFFF for each applicable Polymer Additives Group 1 transfer racks in accordance with the applicable requirements of 40 C.F.R. §63.2475.

a. **Group 1 Transfer Racks.** For their Group 1 transfer racks, the permittee has chosen to use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP vapors to the storage tank from which the liquid being loaded originated or to another storage tank connected by a common header.
(MCPU 3 and MCPU 4– hazardous waste loading from the S-17T2 hazardous waste storage tank)

[45CSR34; 40 C.F.R. §63.2475; Table 5 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]

4.1.7.7. **Equipment Leaks.** The permittee shall comply with each applicable requirement of 40 C.F.R. §63.2480 and Table 6 of 40 C.F.R. 63, Subpart FFFF, and either 40 C.F.R. 63, Subpart H, 40 C.F.R. 63, Subpart UU, or 40 C.F.R. 65, Subpart F for the applicable Polymers Additives equipment components that are in organic HAP service. **[45CSR34; 40 C.F.R. §63.2480; Table 6 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]**

4.1.7.8. **Wastewater Streams.** The permittee shall comply with the applicable requirements of 40 C.F.R. §§63.105, 63.132 through 63.148, 63.2485, and Table 7 to 40 C.F.R. 63, Subpart FFFF for the Polymer Additives wastewater streams. **[45CSR34; 40 C.F.R. §63.2485; Table 7 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]**

4.1.7.9. **Heat Exchange Systems.** The permittee shall comply with the applicable requirements of 40 C.F.R. §63.104, 40 C.F.R. §63.2490, and Table 10 to 40 C.F.R. 63, Subpart FFFF for the Polymer Additives cooling/heat exchange systems. **[45CSR34; 40 C.F.R. §63.2490; Table 10 to 40 C.F.R. 63, Subpart FFFF; 45CSR13, R13-2156, 4.1.9]**

4.1.8. The permittee shall not cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is greater than twenty (20) percent opacity, except as noted in Section 4.1.9. Process source operations subject to the opacity limitation are indicated in Section 4.1.4. **[45CSR13, R13-2156, 4.1.11; 45CSR§7-3.1]**

4.1.9. The opacity provisions of Section 4.1.8 shall not apply to smoke and/or particulate matter emitted from any process source operation which is less than forty (40) percent opacity for any period or periods aggregating no more than five (5) minutes in any sixty (60) minute period. **[45CSR13, R13-2156, 4.1.12; 45CSR§7-3.2]**

4.1.10. The permittee shall not cause, suffer, allow or permit particulate matter to be vented into the open air from any type of source operation or duplicate source operation, or from all air pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity specified under type 'a' source operation in Table 45-7A found at the end of 45CSR7. Process source operations subject to the particulate weight limitation are indicated in Section 4.1.4. [**45CSR13, R13-2156, 4.1.13; 45CSR§7-4.1]**

4.1.11. Mineral acids shall not be released from any type source operation or duplicate source operation or from all pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity given in Table 4.1.11. Process source operations subject to the mineral acid concentration limitation are indicated in Section 4.1.4.

Table 4.1.11. Mineral Acid Stack Gas Concentration Limitations

Mineral Acid	Allowable Stack Gas Concentration (mg/dscm)
Sulfuric Acid Mist (H_2SO_4)	35
Nitric Acid Mist and/or Vapor (HNO_3)	70
Hydrochloric Acid Mist and/or Vapor (HCl)	210
Phosphoric Acid Mist and/or Vapor (H_3PO_4)	3

[45CSR13, R13-2156, 4.1.14; 45CSR§7-4.2]

4.1.12. Due to unavoidable malfunction of equipment, emissions exceeding those set forth in Section 4.1.10 and 4.1.11 may be permitted by the Director for periods not to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the malfunction. In cases of major equipment failure, additional time periods may be granted by the Director provided a corrective program has been submitted by the permittee and approved by the Director. **[45CSR13, R13-2156, 4.1.15; 45CSR§7-9.1]**

4.1.13. Maintenance operations shall be exempt from the provisions of 45CSR§7-4, and the emission limitations set forth in Sections 4.1.10 and 4.1.11, provided that, at all times the owner or operator conducts maintenance operations in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Director, which may include, but not limited to, monitoring results, opacity observations, review of operating and maintenance procedures and inspection of the source.
[45CSR13, R13-2156, 4.1.16; 45CSR§7-10.3]

4.1.14. The following equipment, listed in Table 4.1.14, in the Building 82 Manufacturing Unit is used on an as-needed basis and may not be operated for extended periods of time. This equipment is exempt from Section 3.5.10, but remains subject to Section 3.1.9. Written notification shall be provided to the Director in the event of permanent shutdown of this equipment.

Table 4.1.14. Intermittent Use Equipment

Equipment ID	Source Description
0T3X	Anhydrous HCl Bulk Tube Trailer
23NC	Venturi Scrubber
11NX (N-11T1)	Tank
NA	Condenser (3-11CD1)/Mist Eliminator (3-11ME1)
26DX (2-26K1)	Tank
27FX	Tank
27KX	Tank
3-27EX-5	Condenser
N-21EX1	Reboiler
N-22EX7	Cooler
281X	Storage Tank
303X	Storage Tank

[45CSR13, R13-2156, 4.1.17]

4.1.15. Any stack serving any process source operation or air pollution control equipment on any process source operation shall contain flow straightening devices or a vertical run of sufficient length to establish flow patterns consistent with acceptable stack sampling procedures. **[45CSR§7-4.12]**

4.1.16. **Fugitives.** No person shall cause, suffer, allow or permit any manufacturing process or storage structure generating fugitive particulate matter to operate that is not equipped with a system, which may include, but not be limited to, process equipment design, control equipment design or operation and maintenance procedures, to minimize the emissions of fugitive particulate matter. To minimize means such system shall be installed, maintained and operated to ensure the lowest fugitive particulate matter emissions reasonably achievable. **[45CSR§7-5.1]**

4.1.17. **Fugitives.** The owner or operator of a plant shall maintain particulate matter control of the plant premises, and plant owned, leased or controlled access roads, by paving, application of asphalt, chemical dust suppressants or

other suitable dust control measures. Good operating practices shall be implemented and when necessary particulate matter suppressants shall be applied in relation to stockpiling and general material handling to minimize particulate matter generation and atmospheric entrainment. **[45CSR§7-5.2]**

4.1.18. The permittee shall operate the Calgon Vapor-Pac carbon beds system (S70020) according to the following requirements:

a. In order to operate effectively, a vent heater shall be used to maintain the relative humidity in the system at less than 50%;

b. The permittee shall replace the lead carbon bed in the system after a maximum inlet loading of 400.1 kilograms of Chloroform and maintain records of all replacements; and

c. Permittee will place carbon beds in a series lead/lag scenario. The first carbon bed in series (lead) will be in service up to a total inlet loading of 400.1 kilograms of Chloroform. At this time, operations are suspended and the lead carbon bed will be taken out of service and all of the carbon will be replaced. Then, the second carbon bed in series (lag) will be moved to the lead position, and a new carbon bed will be placed in the lag position. This lead/lag scenario will repeat as described the next time the lead carbon bed reaches the maximum inlet loading of 400.1 kilograms of Chloroform.

d. The permittee shall include a gas sampling port at the outlet of the carbon beds in order to attempt to develop a qualitative sampling methodology for chloroform using colorimetric sampling tubes after the P2930 process is fully operational. The permittee shall attempt to conduct periodic chloroform sampling in order to provide additional verification that chloroform breakthrough has not occurred from the carbon beds. The permittee shall provide a summary progress report to Director concerning the chloroform colorimetric sampling within six (6) months after the P2930 process is fully operational.

[45CSR13, R13-2156, 4.1.3]

4.1.19. To ensure proper operation of the vent condenser (E70030), the permittee shall not exceed a maximum exhaust vent temperature of minus 2 degrees Celsius. To determine compliance with this requirement, the permittee shall continuously monitor and record the temperature at the exhaust vent exiting the vent condenser. **[45CSR13, R13-2156, 4.1.4]**

4.2. Monitoring Requirements

4.2.1. The permittee shall perform monitoring of all equipment parameters listed in Appendix A per the minimum data collection frequency and per the data averaging period as indicated. **[45CSR13, R13-2156, 4.2.1]**

4.2.2. For the purpose of determining compliance with the opacity limits of 4.1.8 and 4.1.9 (45CSR§§7-3.1 and 3.2), the permittee shall conduct visible emission checks or opacity monitoring and recordkeeping for all emission points and equipment subject to an opacity limit, including those emission sources listed in Table 4.1.4.

Monitoring shall be conducted initially at least once per month with a maximum of forty-five (45) days between consecutive readings. After three consecutive monthly readings in which no visible emissions are observed from any of the subject emission points, those emission points will be allowed to conduct visible emission checks or opacity monitoring once per calendar quarter. If visible emissions or opacity are observed during a quarterly monitoring from an emission point(s), then that emission point(s) with observed emissions or opacity shall be required to revert to monthly monitoring. Any emission point that has reverted to monthly monitoring shall be allowed to again conduct quarterly visible emission checks or opacity monitoring only after three consecutive monthly readings in which no visible emissions are observed from the subject emission point.

These checks shall be conducted by personnel trained in the practices and limitations of 40 C.F.R. 60, Appendix A, Method 9 or Method 22, or 45CSR7A, during periods of normal operation of emission sources that vent from the referenced emission points for a sufficient time interval to determine if there is a visible emission. For observations of visible emissions from any emission point(s) which follows a water scrubber, when condensed water vapor is present in the plume as it emerges from the emission outlet, opacity observations shall be made beyond the point in the plume at which condensed water vapor is no longer visible; the observer shall record the approximate distance from the emission outlet to the point in the plume at which the observations are made.

If visible emissions are identified during the visible emission check, or at any other time regardless of operations, the permittee shall conduct an opacity reading using the procedures and requirements of 45CSR7A within seventy-two (72) hours of the first signs of visible emissions. A 45CSR7A evaluation shall not be required if the visible emission condition is corrected within seventy-two (72) hours after the visible emission and the sources are operating at normal conditions.
[45CSR13, R13-2156, 4.2.2]

4.2.3. The permittee shall monitor and record monthly the following data pertaining to any control device bypass events per Section 4.1.2: Identification of the control device bypassed, the date and the duration of the bypass, the nature of the repair or maintenance conducted, and the quantity of regulated air pollutants emitted during the bypass time period. **[45CSR13, R13-2156, 4.2.3]**

4.2.4. **40 C.F.R. 63, Subpart FFFF.** The permittee shall perform all required monitoring in compliance with the applicable general provisions of 40 C.F.R. 63, Subpart FFFF, per: 40 C.F.R. §§63.2450 and 63.2540; Table 12 to 40 C.F.R. 63, Subpart FFFF; and 40 C.F.R. 63, Subpart A. **[45CSR34; 40 C.F.R. §§63.2450 and 63.2540; Table 12 to 40 C.F.R. 63, Subpart FFFF; 40 C.F.R. 63, Subpart A; 45CSR13, R13-2156, 4.1.9]**

4.2.5. **40 C.F.R. 63, Subpart FFFF.** The permittee shall demonstrate compliance with the Group 1 continuous process vent standards listed in 4.1.7.2.a, the Group 1 storage tank standards listed in 4.1.7.4.a, and the standards for surge control vessels and bottoms receivers listed in 4.1.7.5.a, by maintaining the minimum scrubber liquid flow rate to the scrubber system S-11SC1 (11MV, 11MW, 11MX, 11MY, and 11MZ {spare}) at or above 10.7 gallons per minute for Stage 1 (11MV or 11MW (when used as Stage 1) as established in MM11 application August 13, 2020, and at or above 7.8 gallons per minute for Stages 2 through 5 (11MW, 11MX, 11MY, and 11MZ) as established in the Notification of Compliance Status (NOCS) Report dated October 3, 2008. *(Control Device S-11SC1 {11MV, 11MW, 11MX, 11MY, and spare 11MZ})* **[45CSR34; 40 C.F.R. §§63.1257(a)(1)(vi), 63.1258(b)(1)(ii), and 63.2450(h); 45CSR13, R13-2156, 4.1.9]**

4.2.6. **40 C.F.R. 63, Subpart FFFF.** The permittee shall demonstrate compliance with the Group 1 batch process vent standards listed in 4.1.7.3.a by maintaining the maximum condenser outlet gas temperature for Condensers 06EC, 10CC and 12CC at or below -0.2 °C as established in the Notification of Compliance Status (NOCS) Report dated October 3, 2008. *(Recovery Devices 06EC, 10CC and 12CC)* **[45CSR34; 40 C.F.R. §§63.1257(a)(1)(iii), 63.1258(b)(1)(iii), and 63.2450(h); 45CSR13, R13-2156, 4.1.9]**

4.2.7. **40 C.F.R. 63, Subpart FFFF.** The permittee shall demonstrate compliance with the emission standards of 4.1.7.4.b for a halogenated vent stream from a Group 1 storage tank by maintaining the influent water (liquor) flow rate of the packed bed water scrubber 041C at a minimum of 1.2 gpm and by using once-through water as established in the Notification of Compliance Status (NOCS) Report dated October 3, 2008. *(Control Device 041C)* [**40 C.F.R. §§63.8(f)(4)(i), 63.999(d)(1), 63.994(c), 63.1257(a)(1)(vi), 63.1258(b)(1)(ii), and 63.2450(h); Letter from Bernard E. Turlinski of EPA Region III to Robert W. Porter of CYTEC, dated January 31, 2008; 45CSR13, R13-2156, 4.1.9]**

4.2.8. **40 C.F.R. 63, Subpart FFFF (MCPU 28).** In order to demonstrate initial and on-going compliance with the applicable emission limit in Table 2 to 40 C.F.R. 63, Subpart FFFF, the permittee shall operate and monitor the vent condenser (E70030) and the Calgon Vapor-Pac carbon beds system (S70020) in accordance with the following requirements:

a. Prior to performing the Subpart FFFF initial compliance demonstration specified in condition 4.3.3., the permittee shall demonstrate compliance with the Group 1 batch process vent standard listed in condition 4.1.7.3.b by maintaining the maximum exhaust vent temperature for the vent condenser (E70030) at or below -2.0 °C, and by operating the Calgon Vapor-Pac carbon beds system (S70020) according to the following requirements:

1. In order to operate effectively, a vent heater shall be used to maintain the relative humidity in the system at less than 50%;

2. The permittee shall replace the carbon beds in the system after a maximum of 12 batches and maintain records of all replacements; and

3. The permittee shall include a gas sampling port at the outlet of the carbon beds in order to attempt to develop a qualitative sampling methodology for chloroform using colorimetric sampling tubes after the P2930 process is fully operational. The permittee shall attempt to conduct periodic chloroform sampling in order to provide additional verification that chloroform breakthrough has not occurred from the carbon beds. The permittee shall provide a summary progress report to Director concerning the chloroform colorimetric sampling within six (6) months after the P2930 process is fully operational.

b. After performing the Subpart FFFF initial compliance demonstration specified in condition 4.3.3., the permittee shall demonstrate compliance with the Group 1 batch process vent standards listed in condition 4.1.7.3.b by either maintaining the operating requirements specified in condition 4.2.8.a., or by requesting a modification of this operating permit to specify revised operating requirements for the vent condenser (E70030) and/or the Calgon Vapor-Pac carbon beds system (S70020).

(Vent Condenser E70030 and Carbon Beds System S70020) **[45CSR34; 40 C.F.R. §§ 63.982(c), 63.983, 63.997, 63.1257(b), 63.2450(e)(1), 63.2450(g) and 63.2460(c)(2)-(3); 45CSR13, R13-2156, 4.1.3 and 4.1.4]**

4.3. Testing Requirements

4.3.1. At such reasonable times as the Director may designate, the operator of any manufacturing process source operation may be required to conduct or have conducted stack tests to determine the particulate matter loading in exhaust gases. Such tests shall be conducted in such manner as the Director may specify and be filed on forms and in a manner acceptable to the Director. The Director, or his duly authorized representative, may at his option witness or conduct such stack tests. Should the Director exercise his option to conduct such tests, the operator will provide all necessary sampling connections and sampling ports to be located in such manner as the Director may require, power for test equipment and the required safety equipment such as scaffolding, railings and ladders to comply with generally accepted good safety practices. **[45CSR§7-8.1]**

4.3.2. The Director, or his duly authorized representative, may conduct such other tests as he or she may deem necessary to evaluate air pollution emissions. **[45CSR§7-8.2]**

4.3.3. **40 C.F.R. 63, Subpart FFFF (MCPU 28).** The permittee shall demonstrate initial compliance with the Group 1 batch process vents emission limitations listed in 4.1.7.3.b in accordance with the requirements specified below in 4.3.3.1 or 4.3.3.2, depending upon which emission limitation in 4.1.7.3.b is selected by the permittee:

4.3.3.1. If the permittee chooses to comply with the Group 1 batch process vents emission limitation listed in condition 4.1.7.3.b.1 or 4.1.7.3.b.2, then the following initial performance testing requirements shall apply:

a. Per §63.2450(g)(5), the Subpart FFFF initial compliance demonstration shall be conducted within 150 days of initial startup of the new Group 1 batch vents process.

b. Per §63.2515(c), the permittee must submit a notification of intent to conduct a performance test at least 60 calendar days before the performance test is scheduled to begin as required in §63.7(b)(1). For any performance test required as part of the initial compliance procedures for batch process vents in table 2 to this subpart, you must also submit the test plan required by §63.7(c) and the emission profile with the notification of the performance test.

c. The permittee shall conduct a performance test in accordance with the applicable provisions of §§63.2450(g), 63.2460(c)(2), 63.997 and 63.1257(b).

d. Per §63.7(g)(1), the affected source shall report the results of the performance test to the Administrator before the close of business on the 60th day following the completion of the performance test, unless specified otherwise in a relevant standard or as approved otherwise in writing by the Administrator (see §63.9(i)).

(Vent Condenser E70030 and Carbon Beds System S70020) **[45CSR34; 40 C.F.R. §§ 63.7, 63.982(c), 63.983, 63.997, 63.1257(b), 63.2450(e)(1), 63.2450(g), 63.2515(a), 63.2515(c) and 63.2460(c)(2)]**

4.3.3.2. If the permittee chooses to comply with the Group 1 batch process vents alternative standard emission limitation listed in condition 4.1.7.3.b.3, then the following initial compliance demonstration requirements shall apply:

a. To demonstrate compliance with paragraph §63.2505(a)(ii) and condition 4.1.7.3.b.3, the permittee must meet the requirements of §63.1258(b)(5) upon startup of the new affected source, except as specified in §63.2505(b)(1) through (9).

b. Per §63.1258(b)(5), the permittee shall monitor and record the outlet TOC concentration every 15 minutes during the period in which the control device is functioning in achieving the HAP removal required by this subpart using CEMS as specified in paragraphs (b)(5)(i)(A) through (D) of this section.

(Vent Condenser E70030 and Carbon Beds System S70020) **[45CSR34; 40 C.F.R. §§63.8, 63.982(c), 63.983, 63.1258(b)(5), 63.2450(e)(1), 63.2450(j), 63.2505 and 63.2515(a)]**

4.4. Recordkeeping Requirements

4.4.1. *Record of Maintenance of Air Pollution Control Equipment.* For all pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures. **[45CSR13, R13-2156, 4.4.2]**

4.4.2. *Record of Malfunctions of Air Pollution Control Equipment.* For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

a. The equipment involved.

b. Steps taken to minimize emissions during the event.

c. The duration of the event.

d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

e. The cause of the malfunction.

f. Steps taken to correct the malfunction.

g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

[45CSR13, R13-2156, 4.4.3]

4.4.3. The emission/discharge estimation models and calculation methodologies developed in Section 4.1.3, as well as production records for each calendar month shall be maintained on site for a period of five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request. **[45CSR13, R13-2156, 4.4.4]**

4.4.4. The permittee shall maintain on site for a period of five (5) years a tabulation of actual emissions/discharges generated using those methods specified in Section 4.1.3, over the most recent continuous rolling twelve (12) calendar month period, showing emission/discharge totals for the regulated air pollutants listed in Section 4.1.1. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request. **[45CSR13, R13-2156, 4.4.5]**

4.4.5. Records of all monitoring data required by Section 4.2.1 shall be maintained on site as follows:

a. All monitoring data required by Section 4.2.1, as specified in Appendix A, shall be maintained on site for a period of no less than five (5) years. Such records may include strip charts, electronic data system records, and hand-written data forms. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

b. For each out-of-range occurrence of a monitoring parameter value for the averaging period specified in Appendix A, records stating the starting date/time and duration of the control device's out-of range alarm or reading, the cause of the out-of-range parameter, and any corrective actions taken, shall be maintained on site for a period of no less than five (5) years from the date of monitoring, sampling, or measurement. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

c. Missed readings for each scrubber monitoring parameter data element specified in Appendix A shall be recorded and compared to the maximum allowable missed readings limitation in Section 4.1.6. A rolling consecutive twelve (12) month tabulation of missing readings for each scrubber monitoring parameter element shall be maintained on site for a period of no less than five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

d. In the event that an applicable rule or regulation (such as the MON MACT) requires monitoring more stringent than that required by Section 4.2.1, the more stringent provisions shall apply. Any such required monitoring data shall be maintained on site for a period of no less than five (5) years. Certified copies of these records shall be made available to the Director of the Division of Air Quality or his or her duly authorized representative upon request.

[45CSR13, R13-2156, 4.4.6; 45CSR§27-3.5]

4.4.6. Per the monitoring required by Section 4.2.2, records shall be maintained documenting the date and time of each visible emission check, the name of the responsible observer, the results of the check, and, if necessary, all corrective actions taken. Should an opacity reading be required per 45CSR7A, records shall be maintained per the procedures of 45CSR§7A-2. **[45CSR13, R13-2156, 4.4.7]**

4.4.7. Compliance with Sections 4.4.1 and 4.4.2 may be shown by keeping similar records required by the requirements of the Startup, Shutdown, and Malfunction Plan as contained in 40 C.F.R. 63, Subpart A and as may be amended by specific MACT subpart requirements. **[45CSR13, R13-2156, 4.4.8]** 4.4.8. **40 C.F.R. 60, Subpart Kb.** The permittee shall keep readily accessible records showing the dimension of the Bulk

Methanol Storage Tank (121A) and an analysis showing the capacity of the storage vessel. This record shall be maintained for the life of the storage vessel. The permittee shall also maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period, as pertains to the Bulk Methanol Storage Tank (121A).
[45CSR13, R13-2156, 4.4.9; 40 C.F.R. §§60.116b(a) through(c); 45CSR16]

4.4.9. **40 C.F.R. 63, Subpart EEEE.** The Polymer Additives Manufacturing Unit has been determined to be subject to only the following recordkeeping requirements of 40 C.F.R. 63, Subpart EEEE – "National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)" (OLD MACT).

4.4.9.1. For each storage tank subject to 40 C.F.R. 63, Subpart EEEE having a capacity of less than 18.9 cubic meters (5,000 gallons) and for each transfer rack subject to this subpart that only unloads organic liquids (i.e., no organic liquids are loaded at any of the transfer racks), you must keep documentation that verifies that each storage tank and transfer rack identified in 40 C.F.R. §63.2343(a) is not required to be controlled. The documentation must be kept up-to-date (i.e., all such emission sources at a facility are identified in the documentation regardless of when the documentation was last compiled) and must be in a form suitable and readily available for expeditious inspection and review according to 40 C.F.R. §63.10(b)(1), including records stored in electronic form in a separate location. The documentation may consist of identification of the tanks and transfer racks identified in 40 C.F.R. §63.2343(a) on a plant site plan or process and instrumentation diagram (P&ID).

4.4.9.2. You must keep records of the total actual annual facility-level organic liquid loading volume as defined in 40 C.F.R. §63.2406 through transfer racks to document the applicability, or lack thereof, of the emission limitations in Table 2 to 40 C.F.R. 63, Subpart EEEE, items 7 through 10.
[45CSR13, R13-2156, 4.4.10; 45CSR34; 40 C.F.R. §§63.2343(a), 63.2390(a), 63.2390(d)]

4.4.10. **40 C.F.R. 63, Subpart FFFF.** The permittee shall maintain records in accordance with 40 C.F.R. §§63.2450, 63.2525, and 63.2540; Table 12 to 40 C.F.R. 63, Subpart FFFF; any records required by 40 C.F.R. 63, Subpart A, and as applicable in referenced 40 C.F.R. 63, Subparts F, G, H, SS, UU, WW, and GGG, and 40 C.F.R. 65, Subpart F. **[45CSR34; 40 C.F.R. §§63.2450, 63.2525, 63.2540; Table 12 to 40 C.F.R. 63, Subpart FFFF; 40 C.F.R. 63, Subparts A, F, G, H, SS, UU, WW, and GGG; 40 C.F.R. 65, Subpart F; 45CSR13, R13-2156, 4.1.9]**

4.4.11. The permittee shall monitor all fugitive particulate emission sources as required by 4.1.16 to ensure that a system to minimize fugitive emissions has been installed or implemented. Records shall be maintained on site stating the types of fugitive particulate capture and/or suppression systems used, the times these systems were inoperable, and the corrective actions taken to repair these systems. **[45CSR§30-5.1.c]**

4.4.12. The permittee shall maintain records indicating the use of any dust suppressants or any other suitable dust control measures as required by 4.1.17 applied at the facility. **[45CSR§30-5.1.c]**

4.5. Reporting Requirements

4.5.1. If the permittee emits any HAPs or TAPs other than those listed in Appendix B from the Building 82 Manufacturing Unit, at an estimated annual emission rate of 50 lb/yr or greater, the permittee shall provide

written notification to the Director of the Division of Air Quality within thirty (30) days of knowledge of such emission. This written notification shall include the potential to emit (in pph and tpy) for each new HAP or TAP species from each of the newly identified emission points or existing emission points listed in Section 1.0 that emit that HAP or TAP species. This condition in no way limits or restricts the reporting requirements of section 4.5.2.

If the potential to emit for the TAP is greater than the threshold levels of Table 45CSR§27-A, the permittee shall either employ BAT at all chemical process units emitting the toxic air pollutant or shall bring the TAP emissions below threshold levels. A proposed compliance program for the control or reduction of the TAP emissions shall be submitted to the Director within sixty (60) days of the notification required by this section, provided that any source or equipment specifically subject to a federal regulation or standards shall not be required to comply with provisions more stringent than such regulation or standard.
Upon approval by the Director of the proposed compliance program, the permittee shall apply for a modification of this permit to include the proposed compliance program. This condition shall not be construed to limit the Director's ability to initiate any enforcement action prescribed by the Code as a result of deficiencies, errors, or omissions in the prior compliance plan submitted by the permittee.
[45CSR13, R13-2156, 4.5.1; 45CSR§27-3.1 State-Enforceable only.]

4.5.2. The emission to the air of any TAP resulting from an abnormal release or spill in excess of the following amounts shall be reported to the Director or his authorized representative not later than 24-hours after the permittee has knowledge of such emission:

- For ethylene oxide and vinyl chloride, one (1) pound;
- For acrylonitrile and butadiene, ten (10) pounds;
- For all other toxic air pollutants, fifty (50) pounds.

The permittee shall file a written report with the Director stating the details of all such incidents resulting in the emission of more than fifty (50) pounds of any toxic air pollutant within seven (7) days of the occurrence. The owner/operator shall submit to the Director, at his request, records of all abnormal toxic air pollutant discharges to the air. **[45CSR13, R13-2156, 4.5.3; 45CSR§27-10.4 State-Enforceable only.]**

4.5.3. **40 C.F.R. 60, Subpart Kb.** The permittee shall notify the USEPA Administrator and the Director of the Division of Air Quality within thirty (30) days when the maximum true vapor pressure of the VOL stored in the Bulk Methanol Storage Tank (121A) exceeds a maximum true vapor pressure of 27.6 kPa. **[45CSR13, R13-2156, 4.5.4; 40 C.F.R. §60.116b(d); 45CSR16]**

4.5.4. Written notification of any revisions of the Building 82 Manufacturing Unit equipment/emission units, control devices, or emissions points as listed in Sections 1.0, 4.1.4, and 4.1.14, or Appendix A of this permit, shall be submitted to the Director of the Division of Air Quality by August 15th for the calendar semi-annual time period of January 1st through June 30th, and by February 15th for the calendar semi-annual time period of July 1st through December 31st in which the revision occurred. This section does not limit the permittee's ability to request a permit administrative update or modification pursuant to Sections 2.8 (Administrative Permit Update), 2.9 (Permit Modification), or 2.10 (Major Permit Modification) of R13-2156, and in no way limits the permittee's responsibility to obtain a modification of Permit R13-2156 pursuant to 45CSR§13-5 prior to activities that would constitute a modification or major modification as defined under 45CSR13, 45CSR14, or 45CSR19 (whichever is appropriate). **[45CSR13, R13-2156, 4.5.5]**

4.5.5. **40 C.F.R. 63, Subpart FFFF.** The permittee shall submit all required applicable reports and notifications per the requirements of 40 C.F.R. §§63.2450, 63.2515, 63.2520, 63.2540; Tables 11 and 12 to 40 C.F.R. 63, Subpart FFFF; and 40 C.F.R. 63, Subpart A. **[45CSR34; 40 C.F.R. §§63.2450, 63.2515, 63.2520, 63.2540; Tables 11 and 12 to 40 C.F.R. 63, Subpart FFFF; 40 C.F.R. 63, Subpart A; 45CSR13, R13-2156, 4.1.9]**

4.6. Compliance Plan

4.6.1. None.

APPENDIX A (Parametric Monitoring)

Control Device ID	Description	Applicable Regulations	Emission Group(s)*	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/Preventative Maintenance Frequency
041C	Packed Bed Scrubber	40 C.F.R. 63, Subpart FFFF – HAP; 45CSR7-Mineral Acids	A1846 (HCl Storage)	Inlet water (liquor) flowrate	≥ 1.2 gpm	15 minutes[1]	Calendar daily	Annual
041S	Venturi Scrubber	40 C.F.R. 63, Subpart FFFF – HAP; 45CSR7-Mineral Acids	A1846 (HCl Storage)	Inlet water (liquor) flowrate	≥ 3 gpm	15 minutes[1]	Calendar daily	Annual
05VC	Vapor return line	45CSR7 – Mineral Acids	A1846	NA	NA	NA	NA	Annual
05KC[4]	Scrubber	45CSR7 – Mineral Acids	A1846, UV2908, ~~UV3638,~~ S10104, XD-5002	Inlet water (liquor) flowrate	≥ 3 gpm	15 minutes[1]	Calendar daily	Annual
07CC	Scrubber	45CSR7 – PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Inlet water (liquor) flowrate	≥ 12 gpm	15 minutes[1]	Calendar daily	Annual
075C	Vapor return line	NA	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	NA	NA	NA	NA	Annual
08RC	Dust Collector	45CSR7 – PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Section 4.2.2[2]	≤ 20 %	Monthly[2]	NA	Annual
~~08VC~~	~~Vapor return line~~	~~NA~~	~~UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460~~	~~NA~~	~~NA~~	~~NA~~	~~NA~~	~~Annual~~

Control Device ID	Description	Applicable Regulations	Emission Group(s)*	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/Preventative Maintenance Frequency
11MV	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 10.7 gpm	15 minutes[1]	Calendar daily	Annual
11MW	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 7.8 gpm (≥10.7gpm when used as Stage 1)	15 minutes[1]	Calendar daily	Annual
11MX	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 7.8 gpm	15 minutes[1]	Calendar daily	Annual
11MY	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 7.8 gpm	15 minutes[1]	Calendar daily	Annual
11MZ[3]	Scrubber	40 C.F.R. 63, Subpart FFFF – HAP	Batch Column, Methanol Column, Raw Material Storage Tanks	Inlet water (liquor) flowrate	≥ 7.8 gpm	15 minutes[1]	Calendar daily	Annual
10VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
11VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual

Control Device ID	Description	Applicable Regulations	Emission Group(s)*	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/Preventative Maintenance Frequency
14VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
16VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
13JC	Dust Collector	45CSR7 – PM	A1790, A2777, UV2908, UV3638	Section 4.2.2[2]	≤ 20 %	Monthly[2]	NA	Annual
17VC	Vapor return line	NA	A1790, UV3638	NA	NA	NA	NA	Annual
18VC	Vapor return line	NA	A1790, UV2908, UV3638	NA	NA	NA	NA	Annual
22QC	Dust Collector	45CSR7 – PM	A425, A1790, A2777, CA150, CIP200, UV416, UV1164, UV2126, UV2908, UV3638, UV-3638 1A Physical Forms	Section 4.2.2[2]	≤ 20 %	Monthly[2]	NA	Annual
23AC	Dust Collector	45CSR7 – PM	CA-150, UV2908	Section 4.2.2[2]	≤ 20 %	Monthly[2]	NA	Annual
23HC	Vapor Return Line	NA	UV3638	NA	NA	NA	NA	Annual
26GX	Dust Collector	45CSR7-PM	A425, A1790, CA-150, UV1164, UV2908, UV3638, UV3638IA, Solid Shell Acid	Section 4.2.2[2]	≤ 20%	Monthly[2]	NA	Annual

Control Device ID	Description	Applicable Regulations	Emission Group(s)*	Monitoring Parameter	Parameter Value	Data Collection Frequency	Data Averaging Period	Inspection/Preventative Maintenance Frequency
15VC	Vapor return line	NA	Batch Column, Methanol Column, Raw Material Storage Tanks	NA	NA	NA	NA	Annual
27VC	Vapor return line	NA	Hazardous Waste Storage Tank	NA	NA	NA	NA	Annual
3-58DC1	Dust Collector	45CSR7-PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Section 4.2.2[2]	≤ 20%	Monthly[2]	NA	Annual
4-61COL1	Scrubber	45CSR7-PM	UV3346, UV3529, UV4593, UV4611, UV4801, UV4802, UV6435, UV6460	Inlet water (liquor) flowrate	≥ 12 gpm	15 minutes[1]	Calendar daily	Annual
U60500	Dust Collector	45CSR7 – PM	T20020, T20320, R60140, T60130, R60200, Z60210	Section 4.2.2[2]	≤ 20%	Monthly[2]	NA	Annual
E70030	Vent Condenser	40 C.F.R. 63, Subpart FFFF – HAP	R10100, R20000, R20050, R20100, R20200, K30000, K30100, R30600, K31000, E31040, S31050, R72000	Maximum exhaust vent temperature	≤ -2ºC	Continuous	Calendar Daily	Annual
S70020	Carbon Beds	40 C.F.R. 63, Subpart FFFF – HAP	R10100, R20000, R20050, R20100, R20200, K30000, K30100, R30600, K31000, E31040, S31050, R72000	Inlet loading of lead bed	400.1 kg of Chloroform	NA	NA	Total Inlet loading of 400.1 kg of Chloroform

* The control device requirements apply when the listed emission group(s) are operating and venting to the control device.
[1] Data logging of flow rate at least once every fifteen (15) minutes.
[2] Visual observations/Method 9 opacity reading per the conditions and requirements of and at the frequency specified in Section 4.2.2.
[3] Scrubber 11MZ is an installed spare scrubber, to be used only if one of these scrubbers is non-operational: 11MV, 11MW, 11MX, or 11MY.
[4] Scrubber 05KC is not utilized during production of UV3638 in the A1846 process area, 05KC does not control emissions from the reactor and poses a major safety issue because the UV3638 is highly reactive with water.

APPENDIX B (Hazardous Air Pollutants)

CAS No.	Name	Table 45-13A/Rule 27 Toxic Air Pollutant?	Exceeds 45-13A/Rule 27 Threshold?
75-07-0	Acetaldehyde	No	--
79-10-7	Acrylic Acid	No	--
79-06-1	Acrylamide	No	--
98-07-7	Benzotrichloride	No	--
542-88-1	Bis (Chloromethyl) Ether	No	--
95-48-7	o-Cresol	No	--
67-66-3	Chloroform	Yes	No
68-12-2	Dimethyl Formamide	No	--
77-78-1	Dimethyl Sulfate	No	--
100-41-4	Ethylbenzene	No	--
50-00-0	Formaldehyde	Yes	No
7647-01-0	Hydrochloric Acid	No	--
123-31-9	Hydroquinone	No	--
67-56-1	Methanol	No	--
108-88-3	Methyl Isobutyl Ketone	No	--
108-88-3	Toluene	No	--
584-84-9	2, 4 – Toluene Diisocyanate	No	--
121-44-8	Triethylamine	No	--
1330-20-7	Xylenes (isomers & mixtures)	No	--