



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Monday, January 08, 2018
WELL WORK PERMIT
Vertical / Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 1755
47-041-01135-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1755
Farm Name: MONEYPENNY, T. L.
U.S. WELL NUMBER: 47-041-01135-00-00
Vertical / Plugging
Date Issued: 1/8/2018

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: November 9, 2017
Operator's Well _____
Well No. 656796 (Moneypenny #1755)
API Well No.: 47 041 - 01135

Check# 21606
11-14-17
\$1,000

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal _____
If Gas, Production X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1258 ft. Watershed: Leading Creek
Location: Freemans Creek County: Lewis Quadrangle: Vadis 7.5'
District: _____

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Barry Stollings
Name: 28 Conifer Drive
Address: Bridgeport, WV 26330

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OK GWM for Barry Stollings 1/08/2018

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.
Date _____

Work order approved by inspector _____

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PLUGGING PROGNOSIS

Money Penny, T.L. #1755 (656796)
 Lewis Co. WV
 District, Freemans Creek
 API # 47-041-01135

BY: Craig Duckworth
 DATE: 1/27/17

CURRENT STATUS:

10" csg @ 254'
 8 1/4" csg @ 1036'
 6 5/8" csg @ 2202' (cem 50 sks) TOC ≈ 1600'
 3" tbg @ 1966' (packer @ 1026')

Elevation @ 1148' 1258' PER WN-7

TD: 2819' plugged to 2142'

Fresh Water @ 260'-261' Coal @ 260'-261'
 Saltwater @ None Reported
 Gas shows @ 809', 1510', 1912', 1947'
 Oil @ 1841', 2788'
 Perforated @ 1947'-1957', 1970'-1978' (Bridged @ 2235' filled with stone & clay to 2175' cemented to 2142')

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1. Notify State Inspector, **Barry Stollings 304-552-4194**, 48 hrs. prior to commencing operations.
2. Check TD w/wireline
3. Attempt to pull 3" w/packer @ 1026' if unable to pull. Run bond log to find freepoint of 3". Gas shows 1947', 1912', 1510' & 6 5/8" cem. 50 sks.
4. TIH w/tbg to 2142', set 300' C1A cement plug from 2142' to 1842'. (Gas show @ 1947', 1912')
5. TOOH w/tbg to 1842' gel hole 1842' to 1560'.
6. TOOH w/tbg, Free point 6 5/8" csg, cut csg @ free point, TOOH w/csg.
7. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
8. TIH w/tbg to 1560' set 200' C1A cement plug from 1560' to 1360', (6 5/8" csg cut @ 1460'est.
9. TOOH w/tbg to 1360' gel hole 1360' to 1200'.
10. TOOH w/tbg to 1200', set 200' C1A cement plug 1200' to 1000'. (8 1/4" csg @ (OK) 1036' & ~~elevation @ 1148'~~ 1248').

11. TOOH w/tbg, Free point 8 1/4" csg, cut csg @ free point, TOOH w/csg.
12. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
13. TIH w/tbg to 1000' gel hole from 1000' to 850'.
14. TOOH w/tbg to 850', set 100' C1A cement plug, 850' to 750'. (Gas show @812')
15. TOOH w/tbg to 750' gel hole from 750' to 300'.
16. TOOH w/tbg to 300', set 300' C1A cement plug, 300' to 0'. (Coal & FW @ 260')
17. Erect monument with API#, Date plugged, EQT
18. Reclaim location and road to WV-DEP specifications.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Quadrangle Vadis S. W.

Permit No. LEW-1135

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Carnegie Natural Gas Company
 Address 3904 Main Street, Munhall, Pa.
 Farm T. L. Moneypenny Acres 55
 Location (waters) Cline's Run
 Well No. 1-1755 Elev. 11148'
 District Freemans Creek County Lewis
 The surface of tract is owned in fee by Minnie Moneypenny, et al, Route #2, Box 31 address Camden, W. Va.
 Mineral rights are owned by Mary A. Kraus, et al, Minnie Moneypenny, Atty-in-fact Camden, W. Va. address Route #2, Box #31
 Drilling commenced February 8, 1963
 Drilling completed April 18, 1963
 Date Shot From To
 With
 Open Flow 10 /10ths Water in 1/2 Inch
 /10ths Merc. in Inch
 Volume 8,000 Cu. Ft.
 Rock Pressure 265 lbs. 16 hrs.
 Oil bbls., 1st 24 hrs.
 WELL ACIDIZED
 WELL FRACTURED May 9, 1963 - 144,000# of sand and 784 bbls. of water
 RESULT AFTER TREATMENT 4,287,000 cu. ft.
 ROCK PRESSURE AFTER TREATMENT 640 # - 18 hours
 Fresh Water Show 260-261 Feet Salt Water Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole
16			Kind of Packer
13			<u>8-5/8" x 10-3/4"</u>
10	<u>254</u>	<u>254</u>	Guiberson
8 3/4	<u>1036</u>	<u>1036</u>	Size of Hold Down
6 3/4	<u>2202</u>	<u>2202</u>	<u>3 1/2" x 7"</u>
5 3/16			Depth set <u>1026'</u>
3	<u>1966</u>	<u>1966</u>	Perf. top <u>1947</u>
2			Perf. bottom <u>1957</u>
Liners Used			Perf. top <u>1970</u>
			Perf. bottom <u>1978</u>

CASING CEMENTED 7 SIZE No. Ft. Date
50 bags of cement
 COAL WAS ENCOUNTERED AT 260 FEET 261' INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock	Red	Soft	0	55			
Rock	Yellow	Soft	55	115			
Gritty Lime	Dark	Hard	115	130			
Slate	Gray	Medium	130	150			
Red Rock	Red	Medium	150	170			
Gritty Lime	Gray	Hard	170	215			
Slate	Gray	Hard	215	260			
Coal	Black	Soft	260	261	Show water	260-61'	
Slate	Gray	Soft	261	303			
Sand	Gray	Medium	303	336			
Slate	Gray	Medium	336	350			
Red Rock	Red	Medium	350	355			
Sand	Gray	Hard	355	415			
Slate	Gray	Medium	415	435			
Red Rock	Red	Medium	435	515			
Lime	Gray	Medium	515	580			
Slate	Gray	Medium	580	605			
Lime	Gray	Medium	605	622			
Red Rock	Red	Medium	622	660			
Gritty Lime	Gray	Medium	660	680			
Slate	Gray	Soft	680	682			
Sand	Gray	Hard	682	708			
Slate	Dark	Medium	708	722			
Sand	Gray	Hard	722	735			
Slate	Dark	Medium	735	740			
Gritty Lime	Gray	Medium	740	748			
Slate	Gray	Medium	748	780			
Gritty Lime	Gray	Hard	780	805	Show Oil		
Sand	Gray	Hard	805	838	Gas & water	809-12'	Big Dunkard
Slate	White	Medium	838	842			

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Little Dunkard

LEW-1135

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Gray	Hard	842	895			Gas Sand
Slate	White	Medium	895	910			
Lime	Gray	Hard	910	998			
Slate	Gray	Medium	998	1000			
Sand	Gray	Hard	1000	1015			1st Salt Sand
Lime	Dark	Hard	1015	1074			
Sand	Gray	Hard	1074	1090			2nd Salt Sand
Slate	Dark	Medium	1090	1095			
Sand	Gray	Hard	1095	1170			3rd Salt Sand
Slate	Dark	Medium	1170	1175			
Sand	Dark	Hard	1175	1270			
Slate	Dark	Medium	1270	1278			
Gritty Lime	Dark	Medium	1278	1305			
Slate	Gray	Medium	1305	1340			
Lime	Dark	Medium	1340	1443			
Sand	Gray	Hard	1443	1576	Bubble Gas	1510'	
Slate	Gray	Medium	1576	1585			
Lime	Dark	Hard	1585	1605			
Slate	Dark	Medium	1605	1615			
Lime	Gray	Hard	1615	1617			
Sand	Gray	Hard	1617	1640			Maxon Sand
Slate	Dark	Medium	1640	1665			
Lime	Gray	Hard	1665	1688			
Red Rock	Red	Soft	1688	1690			
Sand	Dark	Hard	1690	1698			
Lime	Gray	Medium	1698	1720			
Red Rock	Red	Medium	1720	1741			
Lime	Gray	Hard	1741	1764			Little Lime
Slate	Gray	Medium	1764	1771			Pencil Cave
Lime	Gray	Hard	1771	1879	Show Oil	1841'	Big Lime
Sand	Dark	Hard	1879	1990	Show Gas	1912'	Big Injun Sand
Slate	Dark	Medium	1990	2005	Gas	1947-55'	
Sand	Light	Medium	2005	2010			Squaw
Slate	Dark	Soft	2010	2020			
Sand	Dark	Hard	2020	2158			
Slate	Dark	Medium	2158	2176			
Lime	Dark	Hard	2176	2205			
Slate	Gray	Soft	2205	2238			
Gritty Lime	Gray	Hard	2238	2265			
Slate	Gray	Soft	2265	2275			
Gritty Lime	Gray	Hard	2275	2290			
Slate	Dark	Medium	2290	2310			
Gritty Lime	Dark	Hard	2310	2345			
Slate Shls.	Dark	Medium	2345	2390			
Gritty Lime	Gray	Hard	2390	2505			
Sand	Gray	Hard	2505	2510			50' Sand
Slate	Dark	Medium	2510	2535			
Sand	Dark	Hard	2535	2542			
Gritty Lime	Dark	Hard	2542	2560			
Slate	Dark	Medium	2560	2570			
Sand	White	Medium	2570	2580			30' Sand
Slate	Dark	Medium	2580	2586			
Gritty Lime	Dark	Hard	2586	2665			
Slate	Gray	Medium	2665	2688			
Lime	Dark	Hard	2688	2725			
Slate & Shls.	Dark	Medium	2725	2738			
Sand	White	Hard	2738	2742			Gordon
Slate	Dark	Medium	2742	2786			
Sand	Dark	Medium	2786	2794	Show Oil & gas	2788-90'	5th. Sand
Slate	Dark	Medium	2794	2800			
Gritty Lime	Dark	Hard	2800	2813			
Slate	Dark	Medium	2813				
			Total	2819			

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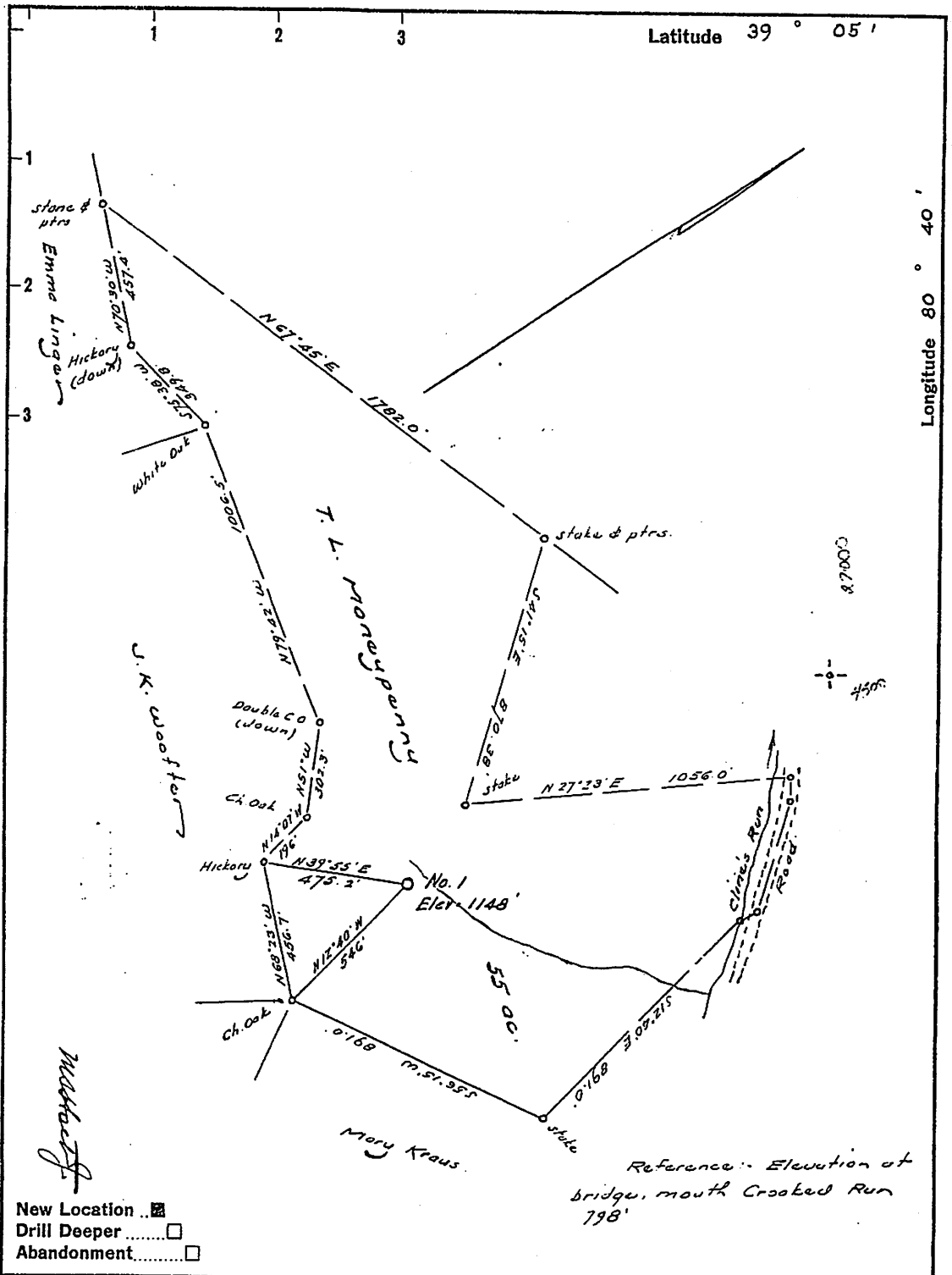
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WV Department of
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Date June 10, 1963

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By James L. Dillman
(Title) Land Agent.



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New Location
 Drill Deeper
 Abandonment

Company CARNEGIE NATURAL GAS CO.
 Address 3904 Main St, Monhall, Penna.
 Farm T. L. Monzyppenny
 Tract _____ Acres 55 Lease No. 17177
 Well (Farm) No. One Serial No. 1755
 Elevation (Spirit Level) 1148
 Quadrangle Vadis
 County Lewis District Freemans Cr
 Engineer M. H. Heston
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Jan. 24, 1963 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Lew-1135

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WW-4-A
Revised 6/07

1) Date: November 9, 2017
2) Operator's Well Number
656796 (Moneypenny #1755)
3) API Well No.: 47 041 - 01135
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

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WV Department of
Environmental Protection

4) Surface Owner(s) to be served:
(a) Name Coastal Lumber Co.
Address P. O. Box 709
Buckhannon, WV 26201
(b) Name Jackie and Stephine Flutineer
Address 1538 Klines Run Road
Alum Bridge, WV 26231
(c) Name Nicky and Lisa Sprouse
Address 1922 Klines Run Road
Alum Bridge, WV 26231
6) Inspector Barry Stollings
Address 28 Conifer Drive
Bridgeport, WV 26330
Telephone (304) 552-4194

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name Lynn Moneypenny
10322 U. S. Hwy 33 W
Address Camden, WV 26338
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

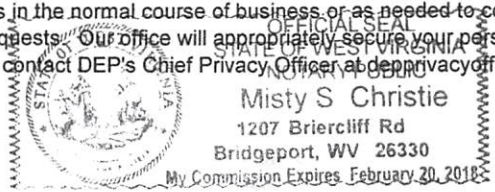
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Regional Land Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 14th day of November, 2017
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



WW-9
Revised 5/16

Page ____ of ____
2) Operator's Well Number
656796 (Money Penny #1755)
3) API Well No.: 47 041 - 01135

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN

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WV Department of
Environmental Protection

Operator Name: EQT PRODUCTION COMPANY OP CODE: _____

Watershed (HUC 10): Leading Creek Quadrangle: Vadis 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X

Will a pit be used? Yes X No ___

If so, please describe anticipated pit waste:

Formation Fluids

Will a synthetic liner be used in the pit? Yes X No ___ Is so, what ml.? 20 10 ml

Proposed Disposal Method for Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- X _____ Reuse (at API Number -- Various _____)
- X _____ Off Site Disposal Permit (Supply form WW-9 for disposal location. See attachment)
- _____ Other: (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well? (vertical and horizontal)? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? (cement, Lime, sawdust) _____

Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of the Oil and Gas of any load of drill cuttings or associated waste rejected at a West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Victoria J. Roark

Company Official Title Regional Land Supervisor - WV

Subscribed and sworn before me this 14th day of November

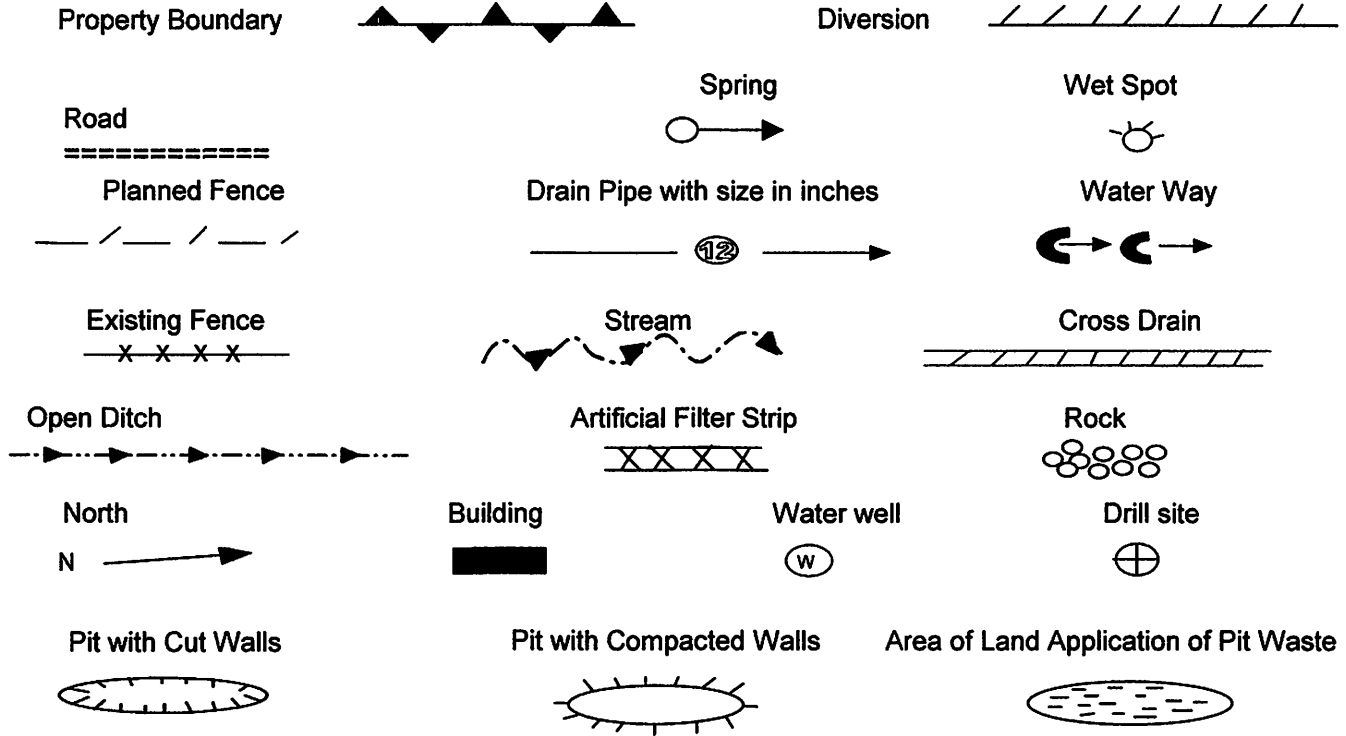
My Commission Expires _____

Victoria J. Roark
Misty S. Christie



OPERATOR'S WELL NO.:
656796 (Moneypenny #1755)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I

Area II

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

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Plan approved by: _____

WV Department of
 Environmental Protection

Comments: _____

Title: _____ Date: _____
 Field Reviewed? Yes No

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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Topo Quad: Vadis 7.5'

Scale: 1" = 500'

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County: Lewis

Date: October 25, 2017

NOV 22 2017

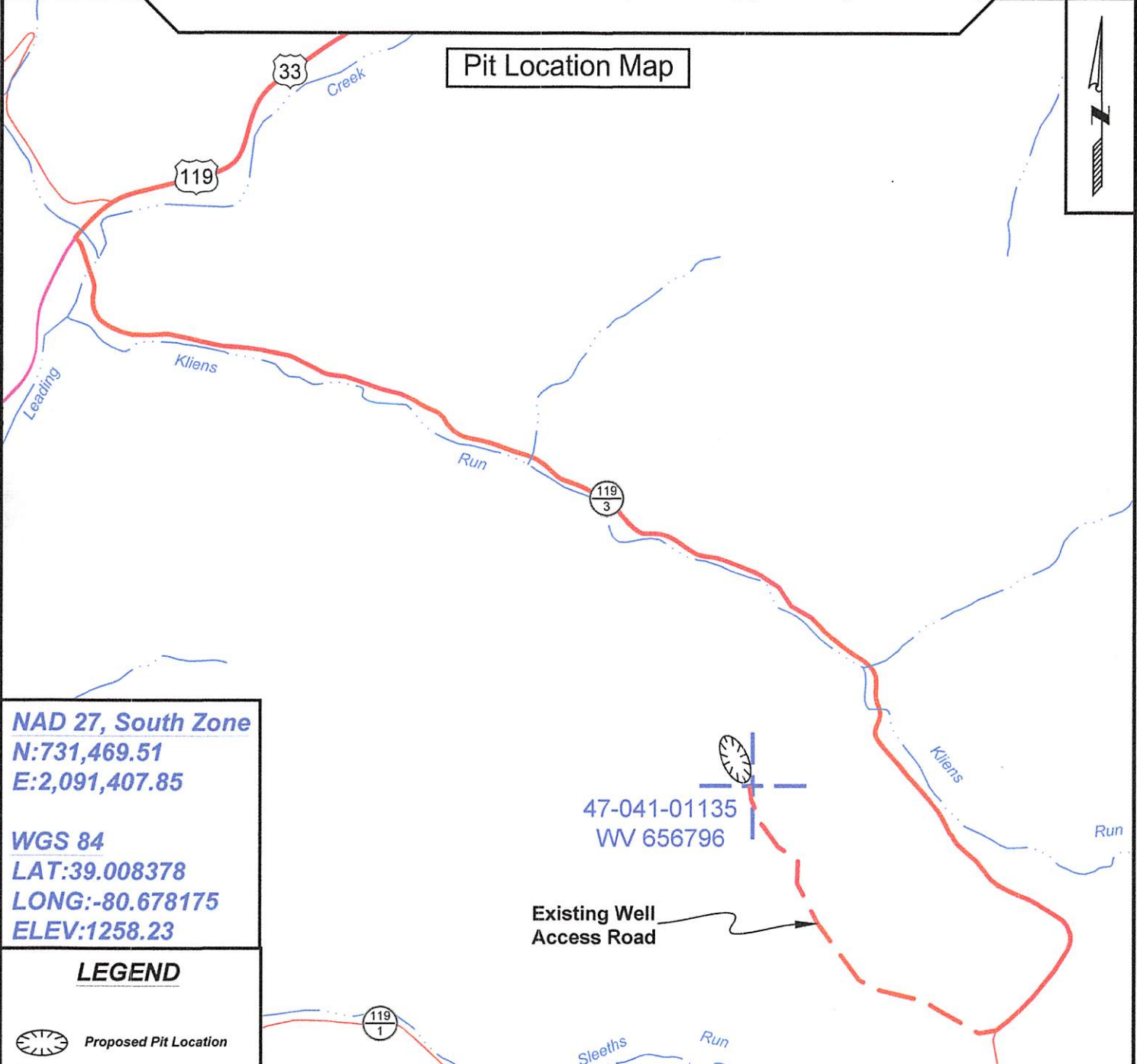
District: Freemans Creek

Project No: 73-12-00-08

WV Department of
Environmental Protection

Highway **47-041-01135 WV 656796 (Moneypenny #1755)**

Pit Location Map



NAD 27, South Zone
N:731,469.51
E:2,091,407.85

WGS 84
LAT:39.008378
LONG:-80.678175
ELEV:1258.23

LEGEND

Proposed Pit Location



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

41-01135P

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Topo Quad: Vadis 7.5'

Scale: 1" = 400'

NOV 22 2017

County: Lewis

Date: October 25, 2017

WV Department of
Environmental Protection

District: Freemans Creek

Project No: 73-12-00-08

47-041-01135 WV 656796 (Moneypenny #1755)

Topo

Pit Location Map



47-041-01135
WV 656796



Kliers

Run

Existing Well
Access Road

1100

1100



Sleeths Run

NAD 27, South Zone
N:731,469.51
E:2,091,407.85

WGS 84
LAT:39.008378
LONG:-80.678175
ELEV:1258.23

LEGEND



Proposed Pit Location



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1-800-482-8606
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Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

Topo Quad: Vadis 7.5'

Scale: 1" = 2000'

RECEIVED
Office of Oil and Gas

County: Lewis

Date: October 25, 2017

NOV 22 2017

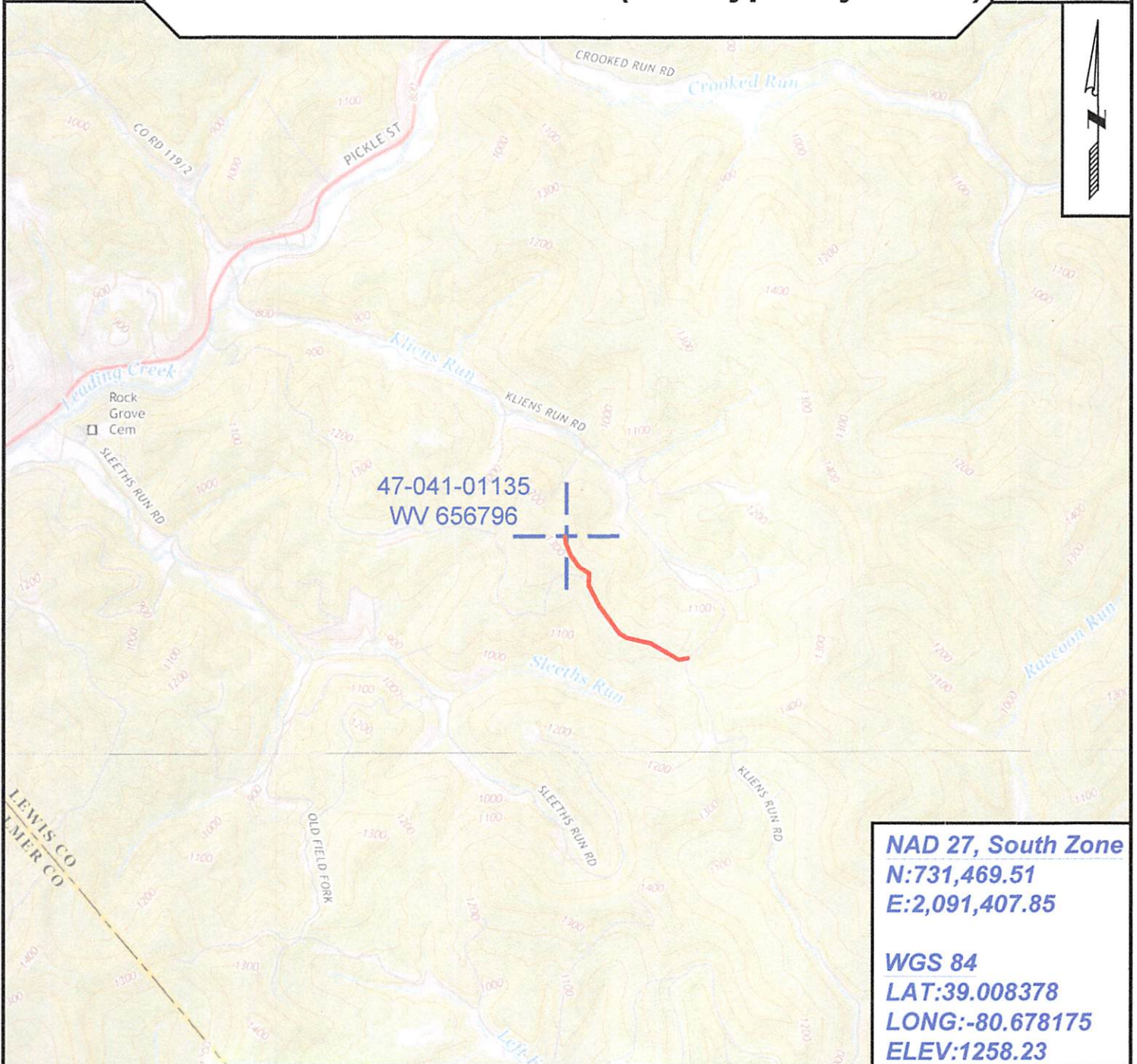
District: Freemans Creek

Project No: 73-12-00-08

WV Department of
Environmental Protection

47-041-01135 WV 656796 (Moneypenny #1755)

Topo



NAD 27, South Zone
N:731,469.51
E:2,091,407.85

WGS 84
LAT:39.008378
LONG:-80.678175
ELEV:1258.23



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 237 Birch River Road
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 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

41-01135P

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POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Moneypenny #1755 WV 656796 47-041-01135

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 968 +/- Owner: Bruce and Marilyn Kidd
Address: 500 West Virginia Avenue, Clarksburg, WV 26301 Phone No. _____
Comments: _____

BIRCH RIVER OFFICE

237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE

P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

MARTINSBURG OFFICE

25 Lights Addition Drive
Martinsburg, WV 25404
phone: 304-901-2162
fax: 304-901-2182

Topo Quad: Vadis 7.5'

Scale: 1" = 2000'

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County: Lewis

Date: October 25, 2017

NOV 22 2017

District: Freemans Creek

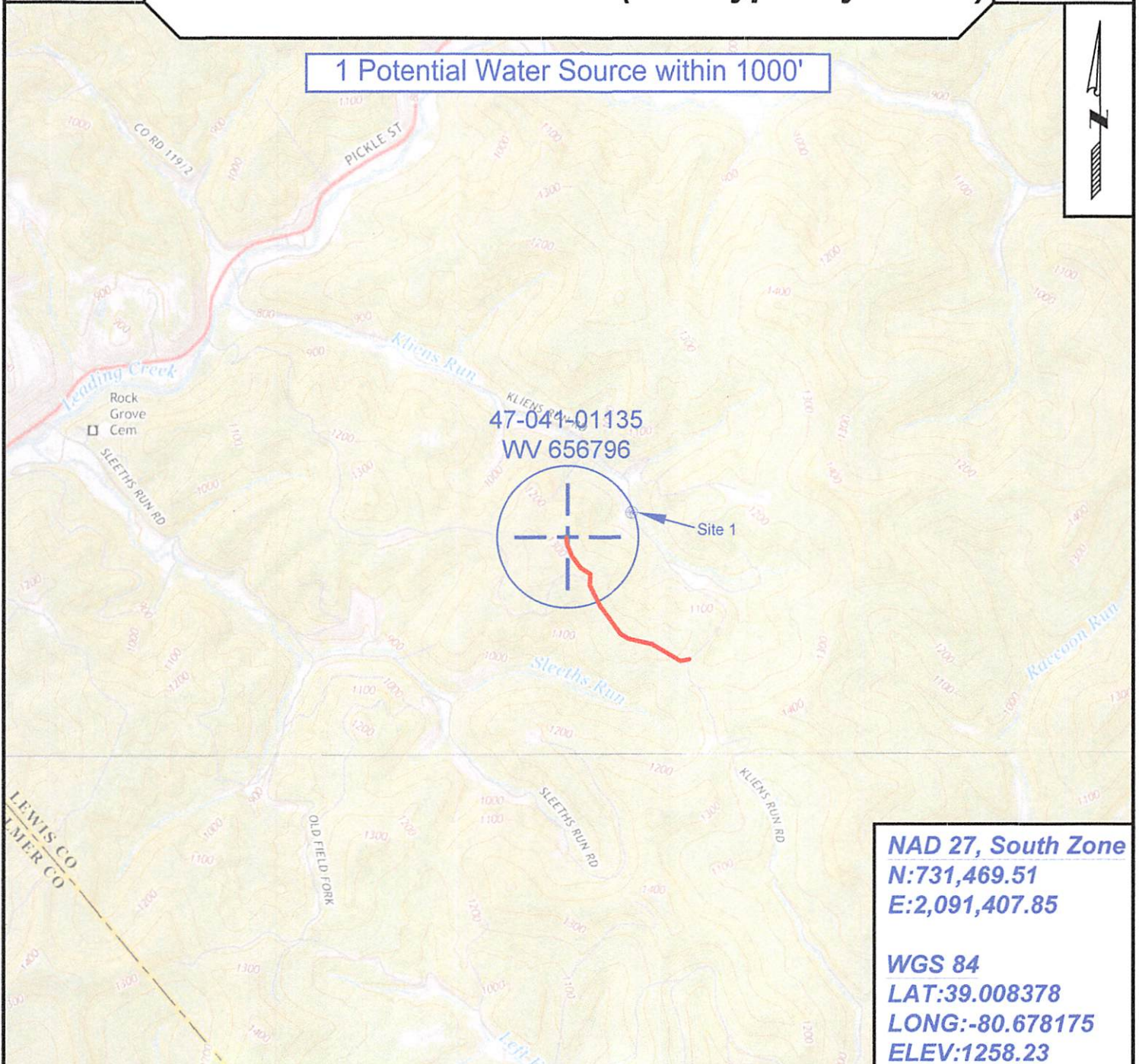
Project No: 73-12-00-08

WV Department of
Environmental Protection

Water

47-041-01135 WV 656796 (Moneypenny #1755)

1 Potential Water Source within 1000'



47-041-01135
WV 656796

Site 1

NAD 27, South Zone
N:731,469.51
E:2,091,407.85

WGS 84
LAT:39.008378
LONG:-80.678175
ELEV:1258.23



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

41-01135 P

WW-7
8-30-06

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NOV 22 2017

WV Department of
Environmental Protection



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-01135 WELL NO.: WV 656796 (Money Penny #1755)

FARM NAME: T. L. Money Penny

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Lewis DISTRICT: Freemans Creek

QUADRANGLE: Vadis 7.5'

SURFACE OWNER: Coastal Forest Resource Company

ROYALTY OWNER: Brence C. Linger, et al.

UTM GPS NORTHING: 4317756

UTM GPS EASTING: 527864 GPS ELEVATION: 383 m (1258 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Steve Brown
Signature

PS# 2180
Title

10/31/17
Date