

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

February 14, 2018 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC. 1720 RT. 22 E

UNION, NJ 070830000

Re: Permit Modification Approval for DOPEY 7

47-095-02467-00-00

Modified Landing Point

JAY-BEE OIL & GAS, INC.

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: DOPEY 7

Farm Name: JOHN & PATTY MONTGOMERY U.S. WELL NUMBER: 47-095-02467-00-00

Horizontal 6A / New Drill Date Issued: February 14, 2018

Promoting a healthy environment.

API NO. 47- 95 - 0	2467400
OPERATOR WELL NO.	Dopey 7
Well Pad Name: Dopey	Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee C	il & Gas, Inc	24610	Tyler	McElroy.	Shirley
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: D	opey 7	Well Pad	Name: Dopey	Pad	
3) Farm Name/Surface Owner:	John & Patty Montgo	omery Public Road	d Access: India	an Creek R	d
4) Elevation, current ground:	910.7' Ele	evation, proposed p	ost-construction	on: 910.7'	
5) Well Type (a) Gas X	Oil	Unde	rground Storag	e	
Other					
(b)If Gas Sh	allow X	Deep		***************************************	
Но	orizontal X			D	BH 2-12-18
6) Existing Pad: Yes or No Yes	<u>!</u> S	***************************************		у.	072-18
7) Proposed Target Formation(nd Expected Pr	essure(s):	0
Marcellus, 6,630' Depth, 40'	thickness, 3500# pro	essure			2/12/2018
8) Proposed Total Vertical Dep	th: 6,630'				
9) Formation at Total Vertical	Depth: Marcellus				
10) Proposed Total Measured I	Depth: 13,587'				
11) Proposed Horizontal Leg Length: 4,480.3 5286'					
12) Approximate Fresh Water Strata Depths: 176.91					
13) Method to Determine Fresh Water Depths: API 47-095-00010 for salt and coal. Freshwater was closest creek at 735' elevation.					
14) Approximate Saltwater Depths: 1,132.91'					
15) Approximate Coal Seam Depths: 114.91', 253.91', 347.91', 506.91', 569.91'					
16) Approximate Depth to Possible Void (coal mine, karst, other): N/A					
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No _X					
(a) If Yes, provide Mine Info:	Name:				
50 Jan 1997	Depth:				
	Seam:				
	Owner:				

WW-6B (04/15)

API NO. 47-95-2467400

OPERATOR WELL NO. Dopey 7 Well Pad Name: Dopey Pad

18)

CASING AND TUBING PROGRAM

TYPE		New	T					
	Size (in)	or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well	CEMENT: Fill-up	
Conductor	16	New	J55	40		<u>(ft)</u>	(Cu. Ft.)/CTS	
Fresh Water	-			40	30	30	8.22 CTS	1
	11 3/4	New	J55	32	300	300	142.25 CTS	1
Coal							142.23 013	1
Intermediate	8 5/8	New	J55	24	2,000	2.000		
Production	5 1/2	New	P110			2,000	508.43 CTS	
Tubing	0 1/2	TVCVV	FIIU	17	13,587'	13,587'	2,181 —	Cement up
Liners								o 1000' from
								Surface

Dmit 2-1218 SEB/2018

TYPE			337 11	8105/21/20			
	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield
Conductor	16	17 1/2	.495	3,000#	50	Class A Cement	(cu. ft./k)
Fresh Water	11 3/4	15				Class A Cement	1.19
Coal	113/4	15	.333	1,500#	1000	Class A Cement	1.26
Intermediate	8 5/8	11	.264	2,950#	1500		
Production	F 1/0			2,330#	1500	Class A Cement	1.45
Tubing	5 1/2	7 7/8	.304	15,000#	2500	Type 1 Cement	1.34
Liners							

PACKERS

Kind:	N/A	
Sizes:		
Depths Set:		
		,



