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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Friday, March 02, 2018  
WELL WORK PERMIT  
Vertical / Plugging

K. PETROLEUM, INC.  
81 MILL STREET, SUITE 205

GAHANNA, OH 432306510

Re: Permit approval for PLC 30  
47-109-01463-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: PLC 30  
Farm Name: POCAHONTAS LAND CORP.  
U.S. WELL NUMBER: 47-109-01463-00-00  
Vertical / Plugging  
Date Issued: 3/2/2018

Promoting a healthy environment.

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B  
Rev. 2/01

1) Date February 8th, 2018  
2) Operator's  
Well No. PLC#30  
3) API Well No. 47-109 - 01463

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil        / Gas XX / Liquid injection        / Waste disposal        /  
(If "Gas, Production        or Underground storage       ) Deep        / Shallow XX

5) Location: Elevation 2037' Watershed Bee Branch  
District Center County Wyoming Quadrangle Pineville 7.5

6) Well Operator K. Petroleum, Inc. 7) Designated Agent Jam Khorammi  
Address 81 Mill St. Suite 205 Address 81 Mill St. Suite 205  
Gahanna, OH 43230 Gahanna, OH 43230

8) Oil and Gas Inspector to be notified Name Brian Ferguson SKF  
Address 708 Manor Drive  
Beckley WV 25801  
9) Plugging Contractor Name Patchwork Oil & Gas, LLC  
Address PO Box 168  
Davisville, WV 26142

10) Work Order: The work order for the manner of plugging this well is as follows:

Work Order follows

AND  
SEE MSHA 101 C EXEMPTION

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Brian K Ferguson Date 2/14/2018  
BRIAN K FERGUSON

PLC #30  
 Plugging Work Order  
 47-109-01463

LOWEST MINEABLE CONL  
 ≈ 1265', (OTS)

1. Prepare plugging permit application
2. Certify to surface and coal owners
3. Certify or email to designated State inspector for signature
4. Once all signatures are obtained, copy for our records and certify to Jeff at the State Office for approval.
5. Receive plugging permit good for 2 years.
6. Notify the designated State inspector 24 hour prior to commencing operations.
7. Take equipment to location and begin prepping for plug.
8. Rig up
9. Verify total depth of 2809'
10. Attempt to clean out well bore to original depth, if needed.
11. Run E-log to determine the location of the lowest mineable coal bed.
12. Run tubing to bottom of 4 ½ at 2809'. Set first plug with 41 sacks of Class A cement with no more than 3% CaCl<sub>2</sub> and no other additives from 2809' up to 2238'. (Bottom, Pay Zone)
13. Pull tubing back, wait 8 hours
14. Run 1 sack of 6% Bentonite gel from 2238' up to 2087'.
15. Run back in to 2087' for second plug, run 22 sacks of Class A cement with no more than 3% CaCl<sub>2</sub> and no other additives from 2087' up to 1885'. (This covers pay zone and elevation)
16. Pull tubing back, wait 8 hours.
17. Run in and tag plug, add cement if needed.
18. Look for free point, set 100' plug
19. Run (depends) sacks of 6% bentonite gel from ~~1885~~ up to ~~1488~~. (will vary based on free point)
20. If the well bore still produces gas, a mechanical bridge plug shall be placed in the well bore in a competent stratum at least 200' below the lowest mineable seam of coal but above the uppermost hydrocarbon producing zone.

18a. IF CUT IS ABOVE 1538', SET A 300' EXPANDING CEMENT PLUG FROM 1538' TO 1238'.  
 ACROSS CASING CUT, IF CUT IS BELOW 1538',  
 1238' TO 100'.

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21. Circulate gel. Section mill 7" casing from depth of 1273 to 1253 to produce a 20' casing free zone from 5' below the Poca 3 coal seam to 10' above. This will facilitate active mining of the Poca 3 at a depth of 1258'.

\*\*If the production string of casing is cemented through the POCA 3 coal seam and unable to remove, then the production string may be milled and the protection string perforated at approximately 8 shots per foot in a 10' interval.

22. Perforate 7" casing at 30' intervals beginning at the depth of 1425' through the depth of 1300'.

23. Run tubing to 1488', circulate gel, then run expandable cement slurry down the tubing to displace the gel and fill well bore from the depth of 1488' to 1155'.

24. Pull tubing back, wait 8 hours.

25. Run in and tag plug, add cement if needed.

26. Run 9 sacks of 6% Bentonite gel from 1155' up to 100'.

27. Pull tubing back to 100' to set plug and run 19 sacks of Class A cement with no more than 3% CaCl<sub>2</sub> and no other additives from 100' up to surface. (surface)

28. Set 6" x 12.5" steel pipe with concrete with ½ API identification.

29. Rig down, move out.

30. Reclaim location.

31. Prepare WR-34 & WR-38 for permit release.

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U. S. Department of Labor

Mine Safety and Health Administration  
4015 Wilson Boulevard  
Arlington, Virginia 22203-1984



April 08, 1994

MSHA 101 C EXEMPTION

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ACCOUNTING DIV

APR 15 1994

MEMORANDUM FOR MICHAEL J. LAWLESS

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DISTRICT 4

FROM: ALLYN DAVIS  
Chief, Division of Safety

SUBJECT: Finalized Cases, Petitions for Modification

The cases listed below have become final pursuant to 30 CFR 44.13. More than 30 days have elapsed since the issuance of the proposed decisions and orders or the proposed orders of dismissal. No requests for hearing or appeals that would prohibit implementation of the modification have been received. Cases shown with an asterisk, however, have been partially appealed pursuant to 30 CFR 44.14(c); the proposed decisions and orders may be implemented for these cases during the appeal of one or more terms and conditions.

<u>Docket No.</u>	<u>Mine ID</u>	<u>Date Final</u>	<u>Decision</u>
M-93-051-C	4601816	04/02/94	Granted

Gary No. 50 mine  
U.S. Steel Mining Company, Inc.  
ID 46-01816  
Section 75.1700

CC: D. S. Mandeville  
C. E. Thomas  
T. E. Gunter  
Ventilation Files

MSHA  
MOUNT HOPE, W. VA.

MAR - 7 1994

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DISTRICT 4

MAR 7 1994

In the matter of  
U.S. Steel Mining  
Company, Inc.  
Gary No. 50 Mine  
I.D. No. 46-01816

Petition for Modification

Docket No. M-93-51-C

PROPOSED DECISION AND ORDER

On March 26, 1993, a petition was filed seeking a modification of the application of 30 CFR 75.1700 to Petitioner's Gary No. 50 Mine, located in Wyoming County, West Virginia. The Petitioner alleges that the alternative method outlined in the petition will at all times guarantee no less than the same measure of protection afforded by the standard.

MSHA personnel conducted an investigation of the petition and filed a report of their findings and recommendations with the Administrator for Coal Mine Safety and Health. After a careful review of the entire record, including the petition and MSHA's investigative report and recommendation, a Proposed Decision and Order was issued on October 14, 1993. On November 3, 1993, the Petitioner filed a request for a hearing objecting to certain terms and conditions set forth in Item II. (a) and (b) of the Proposed Decision and Order.

Following a request from the Administrator, the petition was remanded to Coal Mine Safety and Health for reconsideration on December 21, 1993. After further evaluation of the entire record, including the petition, the Mine Safety and Health Administrations's investigative report and recommendations, and comments from the Petitioner, this new Proposed Decision and Order is issued which supersedes the Proposed Decision and Order issued on October 14, 1993.

Finding of Fact and Conclusion of Law

The alternative method proposed by the Petitioner will at all times guarantee no less than the same measure of protection afforded the miners under 30 CFR 75.1700.

On the basis of the petition and the findings of MSHA's investigation, U.S. Steel Mining Company, Inc., is granted a modification of the application of 30 CFR 75.1700 to its Gary No. 50 Mine.

CC: D. S. Mandeville  
C. E. Thomas  
T. E. Gunter  
Ventilation Files

*File  
JAM  
3/8/94*

ORDER

Wherefore, pursuant to the authority delegated by the Secretary of Labor to the Administrator for Coal Mine Safety and Health, and pursuant to Section 101(c) of the Federal Mine Safety and Health Act of 1977, 30 U.S.C., sec. 811(c), it is ordered that U.S. Steel Mining Company, Inc.'s Petition for Modification of the application of 30 CFR 75.1700 in the Gary No. 50 Mine is hereby:

GRANTED, conditioned upon compliance with the following terms and conditions:

- I. The wellbore shall be plugged using the following technique and procedures:
  - (a) Cleaning out and preparing oil and gas wells. Prior to plugging an oil or gas well, the following procedure shall be followed:
    - (1) A diligent effort shall be made to clean the borehole to the original total depth. If this depth cannot be reached, the borehole shall be cleaned out to a depth which would permit the placement of at least 200 feet of expanding cement below the base of the lowest mineable coalbed.
    - (2) When cleaning the borehole, a diligent effort shall be made to remove all the casing in the borehole. If it is not possible to remove all casing, the casing which remains shall be perforated, or ripped, at intervals spaced close enough to permit expanding cement slurry to infiltrate the annulus between the casing and the borehole wall for a distance of at least 200 feet below the base of the lowest mineable coalbed.
    - (3) If the cleaned-out borehole produces gas, a mechanical bridge plug shall be placed in the borehole in a competent stratum at least 200 feet below the base of the lowest mineable coalbed, but above the top of the uppermost hydrocarbon-producing stratum. If it is not possible to set a mechanical bridge plug, a substantial brush plug may be used in place of the mechanical bridge plug.
    - (4) A suite of logs shall be made consisting of a caliper survey directional deviation survey,



and log(s) suitable for determining the top and bottom of the lowest mineable coalbed and potential hydrocarbon-producing strata and the location for the bridge plug.

- (5) If the uppermost hydrocarbon-producing stratum is within 200 feet of the base of the lowest mineable coalbed, properly placed mechanical bridge plugs or a suitable brush plug described in subparagraph (a)(3) shall be used to isolate the hydrocarbon-producing stratum from the expanding cement plug. Nevertheless, a minimum of 200 feet of expanding cement shall be placed below the lowest mineable coalbed.
- (6) The wellbore shall be completely filled and circulated with a gel that inhibits any flow of gas, supports the walls of the borehole, and densifies the expanding cement. This gel shall be pumped through open-end tubing run to a point approximately 20 feet above the bottom of the cleaned out area of the borehole or bridge plug.

(b) Plugging oil and gas wells to the surface. The following procedures shall be utilized when plugging oil and gas wells to the surface:

- (1) A cement plug shall be set in the wellbore by pumping an expanding cement slurry down the tubing to displace the gel and fill the borehole to the surface. (As an alternative, the cement slurry may be pumped down the tubing so that the borehole is filled with Portland cement or a Portland cement-fly ash mixture from a point approximately 100 feet above the top of the lowest mineable coalbed to the surface with an expanding cement plug extending from at least 200 feet below the lowest mineable coalbed to the bottom of the Portland cement.) There shall be at least 200 feet of expanding cement below the base of the lowest mineable coalbed.
- (2) A small quantity of steel turnings, or other small magnetic particles, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole, if a steel surface casing is not present.

(c) Plugging oil and gas wells using the vent pipe method. The following procedures shall be utilized when using the vent pipe method for plugging oil and gas wells:

- (1) A 4 1/2-inch or larger vent pipe shall be run into the wellbore to a depth of 100 feet below the lowest mineable coalbed and swedged to a smaller diameter pipe, if desired, which will extend to a point approximately 20 feet above the bottom of the cleaned out area of the borehole or bridge plug.
- (2) A cement plug shall be set in the wellbore by pumping an expanding cement slurry, Portland cement, or a Portland cement-fly ash mixture down the tubing to displace the gel so that the borehole is filled with cement. The borehole and the vent pipe shall be filled with expanding cement for a minimum of 200 feet below the base of the lowest mineable coalbed. The top of the expanding cement shall extend upward to a point approximately 100 feet above the top of the lowest mineable coalbed.
- (3) All fluid shall be evacuated from the vent pipe to facilitate testing for gases. During the evacuation of fluid, the expanding cement shall not be disturbed.
- (4) The top of the vent pipe shall be protected to prevent liquids or solids from entering the wellbore, but permit ready access to the full internal diameter of the vent pipe when necessary.

(d) Plugging oil and gas wells for use as degasification boreholes. The following procedures shall be utilized when plugging oil and gas wells for subsequent use as degasification boreholes:

- (1) A cement plug shall be set in the wellbore by pumping an expanding cement slurry down the tubing to displace the gel and provide at least 200 feet of expanding cement below the lowest mineable coalbed. The top of the expanding cement shall extend upward to a point above the top of the coalbed being mined. This distance shall be based on the average height of the roof strata breakage for the mine.

- (2) To facilitate methane drainage, degasification casing of suitable diameter, slotted or perforated throughout its lower 150 to 200 feet, shall be set in the borehole to a point 10 to 30 feet above the top of the expanding cement.
- (3) The annulus between the degasification casing and the borehole wall shall be cemented from a point immediately above the slots or perforations to the surface.
- (4) The degasification casing shall be cleaned out for its total length.
- (5) The top of the degasification casing shall be fitted with a wellhead equipped as required by the District Manager. Such equipment may include check valves, shut-in valves, sampling ports, flame arrestor equipment, and security fencing.

II. The following procedures shall apply to mining through a plugged oil and gas well:

- (a) The operator shall notify the District Manager or designee prior to mining within 300 feet of the well.
- (b) A representative of the operator; a representative of the miners; and State Inspection Agency; or the MSHA District Manager or designee may request that a conference be conducted prior to mining through any plugged well to review, evaluate and accommodate any abnormal or unusual circumstance(s) related to the condition of the well or surrounding strata when such conditions are encountered. The party requesting the conference shall notify all other parties listed above within a reasonable time prior to the conference to provide adequate opportunity for participation.
- (c) Mining through a plugged well shall be done on a shift approved by the District Manager or designee. The District Manager or designee and the miners' representative shall be notified as to which shift mining will be done in close proximity to or through a plugged well.
- (d) The District Manager or designee, representatives of the miners, the miners on the section, and the appropriate State agency shall be notified by the

operator in sufficient time in order to provide an opportunity to have representatives present.

- (e) When using continuous or conventional mining methods, drivage sights shall be installed at the last open crosscut near the place to be mined to ensure intersection of the well. The drivage sights shall not be more than 50 feet from the well. When using longwall mining methods, drivage sights shall be installed on 10-foot centers for a distance of 50 feet in advance of the wellbore. The drivage sights shall be installed in the headgate and tailgate.
- (f) Firefighting equipment, including fire extinguishers, rock dust, and sufficient fire hose to reach the working face area of the mining through shall be available when either the conventional or continuous mining method is used. The fire hose shall be located in the last open crosscut of the entry or room. When the longwall mining method is implemented, the fire hose shall be extended to the face area of the mine through. All fire hoses shall be ready for operation during the mining through.
- (g) Sufficient supplies of roof support and ventilation materials shall be available and located at the last open crosscut. In addition, an emergency plug and/or plugs, shall be available within the immediate area of the mine through.
- (h) During the mine-through operation, the quantity of air required by the ventilation plan, but not less than 9,000 cubic feet per minute (cfm) of air, shall reach each working face where coal is being cut, mined, drilled for blasting, or loaded. The quantity of air required by the ventilation plan, but not less than 30,000 cfm, shall reach the working face of each longwall during the mine-through operation.
- (i) Equipment shall be checked for permissibility and serviced on the shift prior to mining through the well and the water line maintained up to the tail piece with a sufficient amount of fire hose to reach the farthest point of penetration on the section.
- (j) The methane monitor on the longwall, continuous mining machine, or cutting machine and loading

machine shall be calibrated on the shift prior to mining through the well.

- (k) When mining is in progress, tests for methane shall be made with a hand-held methane detector at least every 10 minutes from the time that mining with the continuous mining machine, cutting machine, or loading machine is within 30 feet of the well until the well is intersected and immediately prior to mining through. When mining with longwall mining equipment, the tests for methane shall be made at least every 10 minutes when the longwall face is within 30 feet of the well. During the actual cutting through process, no individual shall be allowed on the return side until mining through has been completed and the area has been examined and declared safe.
- (l) When using continuous or conventional mining methods, the working place shall be free from accumulations of coal dust and coal spillages, and rock dust shall be placed on the roof, rib, and floor to within 20 feet of the face when mining through the well. On longwall sections, rock dusting shall be conducted and placed on the roof, rib, and floor up to both the headgate and tailgate gob.
- (m) When the wellbore is intersected, all equipment shall be deenergized and the place thoroughly examined and determined safe before mining is resumed. Any well casing shall be removed and no open flame shall be permitted in the area until adequate ventilation has been established around the wellbore.
- (n) After a well has been intersected and the working place determined safe, mining shall continue in by the well a sufficient distance to permit adequate ventilation around the area of the wellbore.
- (o) No person shall be permitted in the area of the mining through operation except those actually engaged in the operation, company personnel, representatives of the miners, personnel from MSHA, and personnel from the appropriate State agency.
- (p) The mining-through operation shall be under the direct supervision of a certified individual. Instructions concerning the mining-through operation shall be issued only by the certified individual in charge.

- (q) MSHA personnel may interrupt or halt the mining through operation when it is necessary for the safety of the miners.
- (r) A copy of the decision approving this petition shall be maintained at the office of Gary No. 50 Mine and be available to the Secretary's representatives, miners' representatives and miners.
- (s) The Petitioner shall file a plugging affidavit setting forth the persons who participated in the work, a description of the plugging work, and a certification by the Petitioner that the well has been plugged as described.
- (t) Within 60 days after this Proposed Decision and Order becomes final, the Petitioner shall submit proposed revisions for their approved 30 CFR Part 48 training plan to the Coal Mine Safety and Health District Manager. These proposed revisions shall include initial and refresher training regarding compliance with the terms and conditions stated in the Proposed Decision and Order.

III. This petition for modification applies to all types of mining such as continuous miner sections, continuous mining utilizing mobile bridge, and longwall.

Any party to this action desiring a hearing on this matter must file in accordance with 30 CFR 44.14, within 30 days. The request for hearing must be filed with the Administrator for Coal Mine Safety and Health, 4015 Wilson Boulevard, Arlington, Virginia 22203.

If a hearing is requested, the request shall contain a concise summary of position on the issues of fact or law desired to be raised by the party requesting the hearing, including specific objections to the proposed decision. A party other than Petitioner who has requested a hearing shall also comment upon all issues of fact or law presented in the petition, and any party to this action requesting a hearing may indicate a desired hearing site. If no request for a hearing is filed within 30 days after

service thereof, the Decision and Order will become final and must be posted by the operator on the mine bulletin board at the mine.

**Signed: Robert A. Elam**

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Robert A. Elam  
Deputy Administrator  
for Coal Mine Safety and Health

Certificate of Service

I hereby certify that a copy of this proposed decision was served personally or mailed, postage prepaid, this 3<sup>rd</sup> day of March, 1994, to:

Billy M. Tennant, Esq.  
U.S. Steel Mining Company, Inc.  
600 Grant Street, Room 1580  
Pittsburgh, Pennsylvania 15219

Ms. Linda Raisovich-Parsons  
Special Assistant  
United Mine Workers of America  
900 Fifteenth Street, NW.  
Washington, DC 20005

*1-51 Mary Ann Griffin*  
\_\_\_\_\_  
MARY ANN GRIFFIN  
Mine Safety Clerk

cc: Mr. Stephen Weber  
bcc: ~~L.~~ Phillips      D. White  
      L. Smith            E. Fitch  
      P. Silvey  
      Case File

MCS:MAGriffin:mag: 02/15/94

10901463A

WR-35

16-Aug-94  
API # 47-109-01463

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State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Permitting  
Farm ~~Oil & Gas~~ MAHONTAS LAND CORP. Operator Well No.: PLC #30

LOCATION: Elevation: 2,037.00 Quadrangle: PINEVILLE

District: CENTER County: WYOMING  
Latitude: 4120 Feet South of 37 Deg. 32Min. 30 Sec.  
Longitude 5770 Feet West of 81 Deg. 35 Min. 0 Sec.

Company: BOWIE, INC.  
P.O. BOX 1430  
CLARKSBURG, WV 26301-1430

Agent: GROVER BOWIE

Inspector: OFIE HELMICK  
Permit Issued: 08/10/94  
Well work Commenced: 8-3-94  
Well work Completed: 9-17-94

Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary  Cable \_\_\_\_\_ Rig  
Total Depth (feet) 2830FTD  
Fresh water depths (ft) \_\_\_\_\_  
70 1289  
Salt water depths (ft) \_\_\_\_\_  
N/A

Is coal being mined in area (Y/N)? Y  
Coal Depths (ft): 122-25, 270-73, 510-40  
830-33, 960-64, 1265-49

Casing Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
13 3/8	31'	--	--
9 5/8	574'	574'	220nks
7"	1438'	1438'	320nks
4 1/2"	2809'	2809'	120nks

OPEN FLOW DATA

Producing formation L. Maxton, Maxton Psy zone depth (ft) 2642-2797  
Gas: Initial open flow show MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 103 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock Pressure 250 psig (surface pressure) after 17 Hours

Second producing formation u. Maxton, Bayview Psy zone depth (ft) 1935-2795  
Gas: Initial open flow show MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow comingled MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 17 Hours  
Static rock Pressure comingled psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BOWIE, INC.

By: W. P. Rowin  
Date: 11-17-94

WV 1463

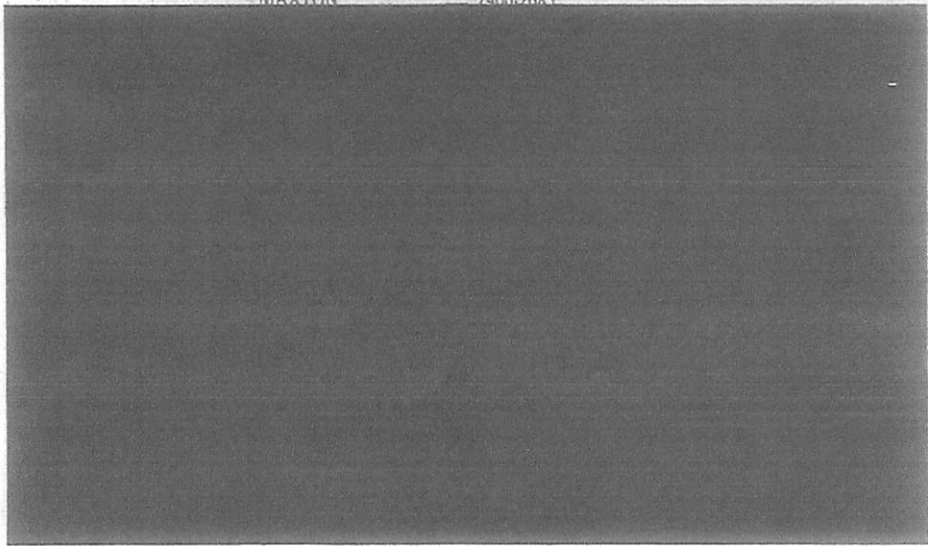
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- I (2671-2797) 24 holes, 750gal 15%HCCL, 400sks sand, 600bbl 75Q foam
- II (2288-2542) 22 holes, 750gal 15%HCCL, 300sks sand, 560bbl 75Q foam
- III (1935-1977) 30 holes, 500gal 15%HCCL, 270sks sand, 540bbl 75Q foam

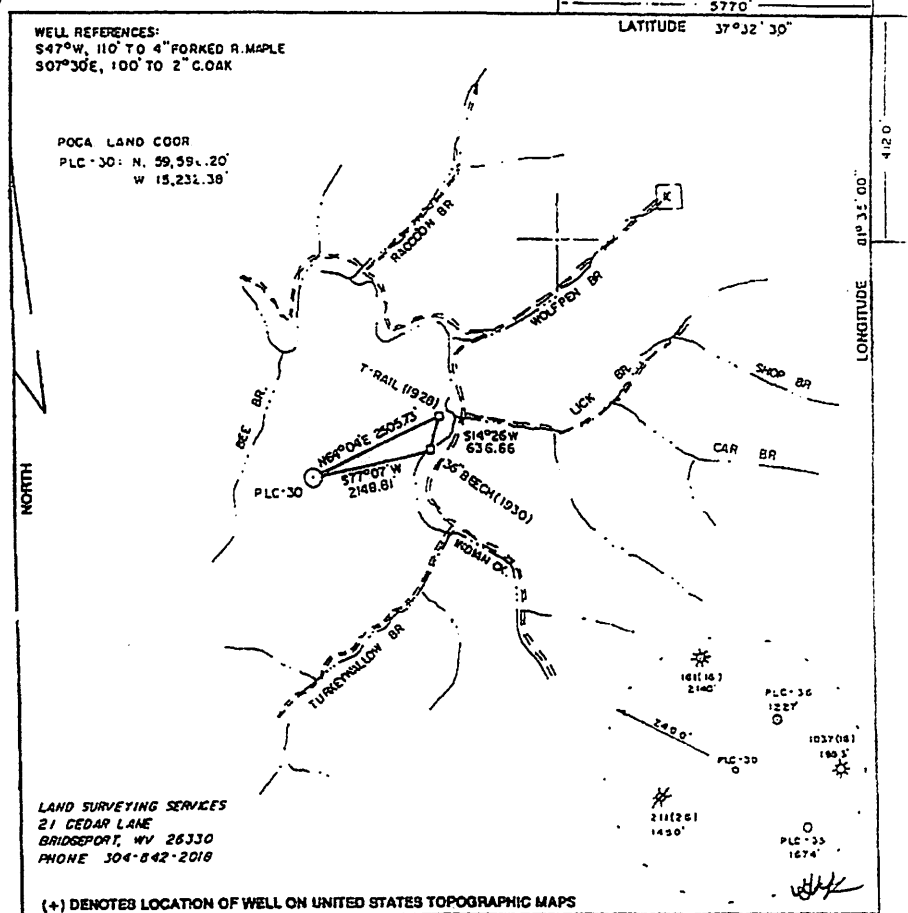
SAND	0-122	1/2" @ 70'
COAL	122-125	
SAND & SHALE	125-270	
COAL	270-273	
SAND & SHALE	273-530	
COAL (OPEN)	530-540	
SAND	540-830	
COAL	830-833	
SAND	833-960	
COAL	960-964	
SAND & SHALE	964-1265	
COAL	1265-1269	
SAND & SHALE	1269-1500	DAMP @ 128'
SAND	1500-1615	
SAND & SHALE	1615-1895	
RAVENCLIFF	1895-1965	
AVIS	1965-2032	
SHALE & SAND	2032-2270	
U. MAXTON	2270-2300	GAS SHOW
SAND & SHALE	2300-2400	
MAXTON	2400-2685	

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10901463P



LAND SURVEYING SERVICES  
21 CEDAR LAKE  
BRIDGEPORT, WY 26330  
PHONE 304-642-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 2000'  
MINIMUM DEGREE OF ACCURACY 1 in 2500  
PROVEN SOURCE OF ELEVATION BM 2900 S.E. OF LOCATION ELEV. 1201'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
(SIGNED) \_\_\_\_\_  
R.P.E. \_\_\_\_\_ I.L.S. 674

PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION

DATE MAY 31 1994  
OPERATOR'S WELL NO. PLC-30  
API WELL NO. 47-109-1463

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 2037' WATERSHED BEE BRANCH  
DISTRICT CENTER COUNTY WYDMING  
QUADRANGLE PIKEVILLE 75 min.  
SURFACE OWNER POCAHONTAS LAND CORP. ACREAGE 24980.40  
OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORP. LEASE ACREAGE 10050.85  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION MAXTON ESTIMATED DEPTH 3150'  
WELL OPERATOR BOWIE, INC. DESIGNATED AGENT WILLIAM BOWIE  
ADDRESS P.O. BOX 1430 ADDRESS P.O. BOX 1430  
CLARKSBURG, WV 26302-1430 CLARKSBURG, WV 26302-1430

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Office of Oil and Gas  
FEB 20 2018  
WV Department of  
Environmental Protection



Select County: **(109) Wyoming** Select datatypes:  (Check All)

Enter Permit #: **01463**

Location  Production  Plugging

Owner/Completion  Stratigraphy  Sample

Pay/Show/Water  Logs  Btm Hole Loc

[Table Descriptions](#)  
[County Code Translations](#)  
[Permit-Numbering Series](#)  
[Usage Notes](#)  
[Contact Information](#)  
[Disclaimer](#)  
[WVGES Main](#)  
["Pipeline-Plus" New](#)

109-01463P

WV Geological & Economic Survey:

Well: County = 109 Permit = 01463

Report Time: Tuesday, February 27, 2018 4:47:52 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4710901463	Wyoming	1463	Center	Pineville	Pineville	37.530609	-81.602835	446736.9	4153907.9

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM
4710901463	9/12/1994	Original Loc	Completed	Poca Land Corp		PLC 30			Poca Land Corp	Bowie, Inc.		
4710901463	-/-	Plugging	Permitted	Pinnacle Land Company		PLC 30	Pocahontas Land Corp		Pinnacle Land Company	K. Petroleum, Inc.		

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	G_BEF	G_AFT	O_BEF	O_AFT
4710901463	9/12/1994	9/3/1994	2037	Ground Level	Baileysville	Mauch Chunk Grp	Lo Maxton	Development Well	Development Well	Gas	Rotary	Acid/Frac	2830		2830	0	103	0	0
4710901463	-/-	-/-	2037	Ground Level															

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4710901463	9/12/1994	Water	Fresh Water	Vertical			70						0
4710901463	9/12/1994	Water	Fresh Water	Vertical			1289						0
4710901463	9/12/1994	Pay	Gas	Vertical	1935	Ravencloff/Avis Ss	1977	Ravencloff/Avis Ss	0	0			0
4710901463	9/12/1994	Pay	Gas	Vertical	2288	Up Maxton	2542	Maxton	0	0			0
4710901463	9/12/1994	Pay	Gas	Vertical	2671	Maxton	2797	Lo Maxton	0	0			0

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710901463	Bowie, Inc.	1995	25,352	2,103	7,037	3,519	2,643	3,708	2,889	3,453					
4710901463	Exploration Partners Producing Co.	1995	2,616									2,616			
4710901463	Exploration Partners Producing Co.	1996	22,897	0	3,167	4,300	2,183	2,586	1,605	2,056	1,592	1,421	1,316	1,247	1,424
4710901463	Exploration Partners Producing Co.	1997	14,333	1,369	2,048	1,237	1,115	1,295	1,171	1,162	1,084	1,074	969	836	973
4710901463	Exploration Partners Producing Co.	1998	9,665	1,094	0	985	825	879	876	879	819	840	831	788	849
4710901463	Exploration Partners Producing Co.	1999	8,205	771	785	704	680	697	634	674	668	610	657	646	679
4710901463	Exploration Partners, LLC	2000	7,101	645	651	700	592	548	533	602	579	560	569	564	528
4710901463	Exploration Partners, LLC	2001	6,054	473	543	480	442	485	451	559	536	511	520	532	522
4710901463	Exploration Partners, LLC	2002	5,547	399	592	547	467	453	420	433	468	425	468	470	405
4710901463	Exploration Partners, LLC	2003	4,656	423	351	423	386	338	401	391	426	403	389	368	357
4710901463	Exploration Partners, LLC	2004	4,813	869	417	453	409	392	352	347	377	371	387	348	91
4710901463	Exploration Partners, LLC	2005	4,109	429	356	362	339	289	324	311	347	344	329	334	345
4710901463	Linn Operating, Inc.	2006	3,506	335	316	333	335	324	317	323	318	300	321	215	69
4710901463	Linn Operating, Inc.	2007	3,115	44	322	201	302	309	307	312	299	280	189	250	300
4710901463	XTO Energy, Inc.	2008	2,571	307	262	286	255	0	276	269	288	202	166	260	0
4710901463	XTO Energy, Inc.	2009	2,781	242	191	215	227	239	232	269	225	185	236	210	310
4710901463	XTO Energy, Inc.	2010	2,933	149	199	227	237	244	284	258	269	287	256	271	252
4710901463	XTO Energy, Inc.	2011	3,148	226	353	270	226	264	263	260	254	274	300	230	228
4710901463	XTO Energy, Inc.	2012	521	296	225	0	0	0	0	0	0	0	0	0	0
4710901463	Harper, Hayden Energy KA, LLC	2012	3,061	0	264	306	293	278	300	197	328	302	285	276	232
4710901463	Harper, Hayden Energy KA, LLC	2014	2,762	254	42	0	292	371	281	272	259	251	252	245	243
4710901463	K. Petroleum, Inc.	2015	1,453	0	82	76	158	158	117	174	146	156	146	125	115
4710901463	K. Petroleum, Inc.	2016	1,183	156	146	125	115	77	61	95	127	117	164	0	0

Harper Hayden  
 Production Permit ISSUED 12/10/2014  
 K. Petroleum ISSUED 9/18/2015

Production Oil Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710901463	Bowie, Inc.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners Producing Co.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners Producing Co.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners Producing Co.	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners Producing Co.	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners Producing Co.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners, LLC	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners, LLC	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners, LLC	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners, LLC	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners, LLC	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Exploration Partners, LLC	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Linn Operating, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Linn Operating, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	XTO Energy, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	XTO Energy, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	XTO Energy, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	XTO Energy, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	XTO Energy, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Harper, Hayden Energy KA, LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	Harper, Hayden Energy KA, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	K. Petroleum, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	K. Petroleum, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710901463	Harper, Hayden Energy KA, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	K. Petroleum, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710901463	K. Petroleum, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710901463	K. Petroleum, Inc.	2016	0												

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4710901463	Original Loc	unidentified coal	Well Record	122	Reasonable	3	Reasonable	2037	Ground Level
4710901463	Original Loc	unidentified coal	Well Record	270	Reasonable	3	Reasonable	2037	Ground Level
4710901463	Original Loc	unidentified coal	Well Record	530	Reasonable	10	Reasonable	2037	Ground Level
4710901463	Original Loc	unidentified coal	Well Record	830	Reasonable	3	Reasonable	2037	Ground Level
4710901463	Original Loc	unidentified coal	Well Record	960	Reasonable	4	Reasonable	2037	Ground Level
4710901463	Original Loc	unidentified coal	Well Record	1265	Reasonable	4	Reasonable	2037	Ground Level
4710901463	Original Loc	Ravencloff/Avis Ss	Well Record	1895	Reasonable	70	Reasonable	2037	Ground Level
4710901463	Original Loc	Avis Ls	Well Record	1965	Reasonable	67	Reasonable	2037	Ground Level
4710901463	Original Loc	Up Maxton	Well Record	2270	Reasonable	30	Reasonable	2037	Ground Level
4710901463	Original Loc	Maxton	Well Record	2400	Reasonable	285	Reasonable	2037	Ground Level
4710901463	Original Loc	Lo Maxton							

109-01463P

WW-4A  
Revised 6-07

1) Date: February 8th, 2018  
2) Operator's Well Number  
PLC #30  
3) API Well No.: 47 - 109 - 01463

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	<u>Pinnacle Coal Company</u>	Name	<u>Pinnacle Coal Company</u>
Address	<u>PO Box 338</u> <u>Pineville, WV 24874</u>	Address	<u>PO Box 338</u> <u>Pineville, WV 24874</u>
(b) Name	_____	(b) Coal Owner(s) with Declaration	_____
Address	_____	Name	<u>NRP, WPP, LLC</u>
		Address	<u>5260 IRWIN RD.</u> <u>HUNTINGTON, WV 25705</u>
(c) Name	_____	Name	_____
Address	_____	Address	_____
6) Inspector	<u>Brian Ferguson</u> <i>BKF</i>	(c) Coal Lessee with Declaration	_____
Address	<u>708 Manor Drive</u> <u>Beckley, WV 25801</u>	Name	<u>Pinnacle Coal Company &amp; Mechel Bluestone</u>
Telephone	<u>304-550-6265</u>	Address	<u>Po Box 338</u> <u>Po Box 1085</u> <u>Pineville, WV 24874</u> <u>Beckley, WV 25802</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



TERESA M JONAS Well Operator  
NOTARY PUBLIC By: \_\_\_\_\_  
STATE OF OHIO Its: \_\_\_\_\_  
Comm. Expires Address  
06-28-2021 Telephone

K. Petroleum, Inc.  
Jam Khorrami  
President  
81 Mill St. Suite 205  
Gahanna, OH 43230

RECEIVED  
Office of Oil and Gas  
FEB 20 2018  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 9th day of February 2018  
Teresa M. Jonas Notary Public  
My Commission Expires 6/28/21

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

WW-9  
(5/16)

API Number 47 - 109 - 01463  
Operator's Well No. PLC # 30

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name K. Petroleum, Inc. OP Code 306574  
Watershed (HUC 10) Bee Branch Quadrangle Pineville 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_\_ Land Application (if selected provide a completed form WW-9-GPP)
- \_\_\_\_\_ Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- \_\_\_\_\_ Reuse (at API Number \_\_\_\_\_ )
- \_\_\_\_\_ Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Plugging contractor uses a vac truck, any and all effluent will be contained in tanks and disposed off location. PROPERLY.)

Will closed loop system be used? If so, describe: n/a

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a

-Landfill or offsite name/permit number? n/a

n/a  
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_  
Company Official (Typed Name) Jam Khorammi  
Company Official Title President



TERESAM JONAS  
NOTARY PUBLIC  
STATE OF OHIO  
Comm. Expires 06-28-2018

RECEIVED  
Office of Oil and Gas  
FEB 20 2018  
WV Department of Environmental Protection

Subscribed and sworn before me this 9th day of February, 20 18

Teresam Jonas Notary Public

My commission expires 6/29/21

Form WW-9

Operator's Well No. PLC #30

Proposed Revegetation Treatment: Acres Disturbed 3.2 Prevegetation pH 6.67

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20 equivalent

Fertilizer amount 500 lbs/acre

Mulch Straw Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Tall Fescue 40

Ladino Clover 5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bruce Ferguson

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

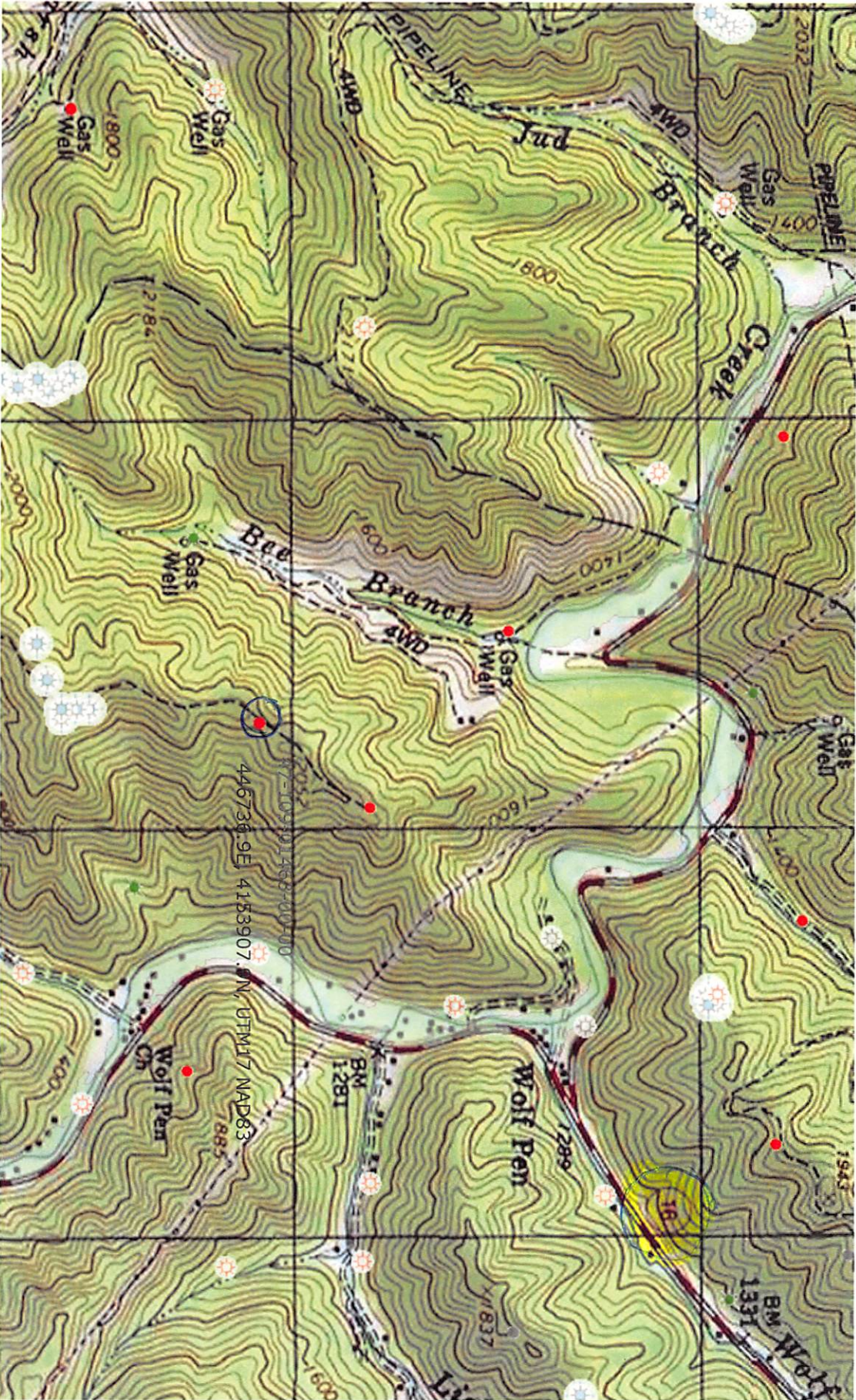
Title: Oil & Gas Inspector

Date: 2/14/2018

Field Reviewed?  Yes  No

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Office of Oil and Gas  
FEB 20 2018  
WV Department of  
Environmental Protection







WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
WELL LOCATION FORM: GPS

API: 47-109-01463 WELL NO.: #30

FARM NAME: Pocahontas Land Company

RESPONSIBLE PARTY NAME: K. Petroleum, Inc.

COUNTY: Wyoming DISTRICT: Center

QUADRANGLE: Pineville 7.5

SURFACE OWNER: Pinnacle Land

ROYALTY OWNER: Pinnacle Land

UTM GPS NORTHING: 4153907.9

UTM GPS EASTING: 446736.9 GPS ELEVATION: 2037'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:  
Survey grade GPS  : Post Processed Differential

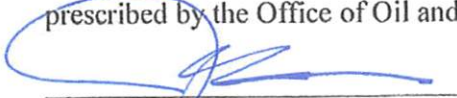
Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

President  
Title

02/08/2018  
Date

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.71
<b>Total Postage and Fees</b>	<b>\$6.91</b>

0763  
30  
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02/13/2018

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 Street and Apt. No., or PO Box No.  
 NRP WPP LLC  
 5260 Irwin Rd.  
 City, State, ZIP+4®  
 Huntington, WV 25705

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.92
<b>Total Postage and Fees</b>	<b>\$7.12</b>

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02/13/2018

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 Pinnacle Coal Co.  
 PO Box 338  
 City, State, ZIP+4®  
 Pineville, WV 24874

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7015 0640 0006 5071 8600

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Extra Services & Fees (check box, add fee as appropriate)	\$2.75
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.71
<b>Total Postage and Fees</b>	<b>\$6.91</b>

0763  
30  
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02/13/2018

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 Street and Apt. No., or PO Box No.  
 Mechel Bluestone  
 PO Box 1085  
 City, State, ZIP+4®  
 Beckley, WV 25802

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 WV Department of  
 Environmental Protection