



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Wednesday, June 13, 2018
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for A-689
47-017-02308-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written in a cursive style.

Operator's Well Number: A-689
Farm Name: MAXWELL, W. B.
U.S. WELL NUMBER: 47-017-02308-00-00
Vertical Plugging
Date Issued: 6/13/2018

Promoting a healthy environment.

I

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date May 21, 2018
2) Operator's
Well No. 150811 Maxwell A-689
3) API Well No. 47-017 - 02308

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

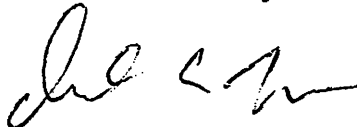
5) Location: Elevation 1021 Watershed South Fork
District Southwest County ~~Braxton~~ Doddridge Quadrangle Oxford

6) Well Operator EQT Production Company 7) Designated Agent Jason Ranson
Address 2400 Ansys Drive- Suite 200 Address 120 Professional Place
Canonsburg PA 15317 Bridgeport WV 26330

8) Oil and Gas Inspector to be notified Name Daniel Flack
Address 58 Rive Road
Buckhannon WV 26201
9) Plugging Contractor Name HydroCarbon Well Service
Address PO Box 995
Buckhannon WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 6/4/18

PLUGGING PROGROS

150811
 Maxwell A-689
 API# 47-017-02308
 District, Southwest
 Doddridge County, WV

BY: R Green
 DATE: 01/09/18

CURRENT STATUS:

TD @ 2200'
Elevation @ 992'

8 5/8" casing @ 294' (CTS)
 4 1/2" casing @ 2163'
 Perforations @ 1732'-1766' (18 Holes)
 " @ 1939'-1951' (6 Holes)
 " @ 1957'-1965' (4 Holes)
 " @ 1997 - 2005' (10 Holes)

Fresh Water @ None Reported
Saltwater @ None Reported
Oil Show @ None Reported
Gas shows @ None Reported
Coal @ None Reported

1. Notify inspector Daniel Flack @ 304-545-0109, 24 hrs. prior to commencing operations.
2. Check TD @ or below 2025'.
3. Spot 30 bbl. of 6% gelled water followed by a 400' C1A cement plug. 2025' to 1625' (Injun & Weir perms). WOC 8 hrs. Tag TOC, add additional C1A cement if necessary.
4. Free point 4 1/2" casing, cut casing @ free point. TOOH 4 1/2" casing.
5. Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
6. TOOH to 1100' set a 200' C1A cement plug 1100' to 900' (Elevation).
7. TOOH to 350' set a 350' C1A cement plug 350' to surface. (8 5/8" casing seat).
8. Erect monument with API#, date plugged, & company name.
9. Reclaim location and road to WV-DEP specifications.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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JAN 10 1979

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle HOLBROOK

Permit No. DOD-2308

47-017

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sk.)
Address <u>Box 1740, Clarksburg, WV 26301</u>	Size			
Farm <u>W. B. Maxwell</u> Acres <u>2400</u>	20-16			
Location (waters) <u>South Fork-Hughes River</u>	Cond.			
Well No. <u>A-689</u> Elev. <u>992'</u>	13-10"			
District <u>Southwest</u> County <u>Doddridge</u>	9 5/8			
The surface of tract is owned in fee by <u>Aaron Schwartzman, M.D., 2007 Nichols Ave., Washington, D.C. 20020</u>	8 5/8	294'	294'	Cement to surface
Mineral rights are owned by <u>Union Nat. Bank, Atty., W. B. Maxwell Heirs, Clarksburg, WV 26301</u>	5 1/2			
Drilling Commenced <u>December 8, 1978</u>	4 1/2	2163'	2163'	" " 1403'
Drilling Completed <u>December 14, 1978</u>	3			
Initial open flow _____ cu. ft. _____ bbls.	2			
Final production _____ cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Well was fractured 12-29-78 by Dowell

Final test: Open flow - 559 MCF - Injun; 277 MCF - Weir

Rock Pressure - 975# - Weir; 275# - Injun - 18 hrs.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand Injun & Weir Depth 1726-1772'; 1930-2006'

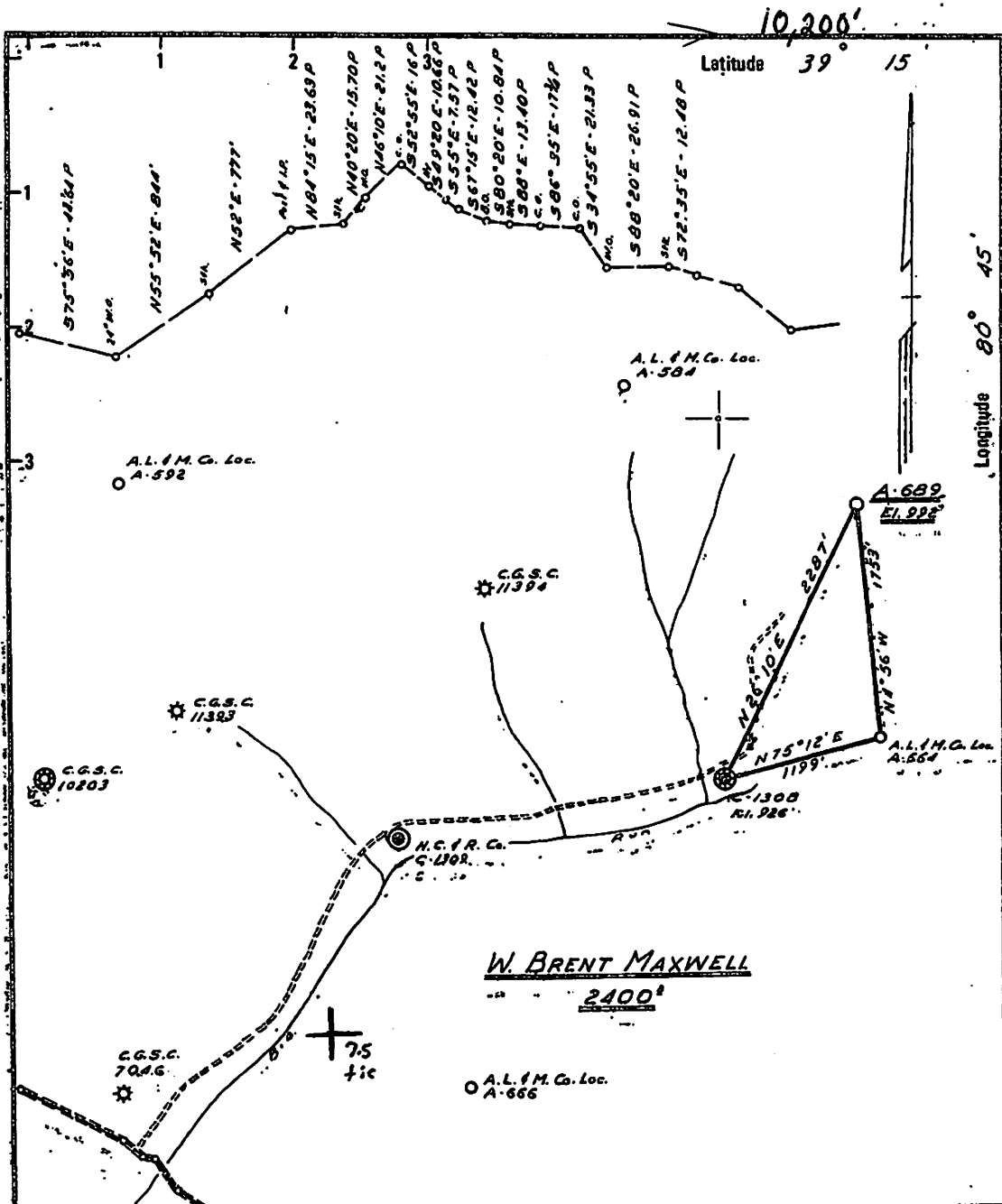
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			0	40		
Sand & Shale			40	470		
Red Rock			470	501		
Sand & Shale			501	950		
Red Rock			950	957		
Slate & Shale			957	1106		
Salt Sand			1106	1144		
Sand & Shale			1144	1402		
Sand			1402	1416		
Sand & Shale			1416	1610		
Big Lime			1610	1642		
Keener Sand			1642	1708		
Shale			1708	1726		
Injun Sand			1726	1772		
Sand & Shale			1772	1930		
Weir Sand			1930	2006		
Sand & Shale			2006	2130		
Berea Sand			2130	2138		
Shale			2138	2200		
			total depth	2200'		(Driller)

Perforations:

1732-1766' - 18 holes
1939-1951' - 6 "
1957-1965' - 4 "
1997-2005' - 10 "

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* Indicates Electric Log tops in the remarks section.



New Location...
 Drill Deeper...
 Abandonment...

Minimum Error of Closure ONE PART IN 200.
 Source of Elevation C-1308 OIL WELL - ELEV. 926'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company ALLEGHENY LAND & MINERAL CO.
 Address CLARKSBURG, W. VA. 26301
 Farm W. BRENT MAXWELL
 Tract _____ Acres 2400 Lease No. 41998
 Well (Farm) No. _____ Serial No. A-689
 Elevation (Spirit Level) 992'
 Quadrangle HOLBROOK
 County DODDRIDGE District SOUTHWEST
 Engineer David L. Hunter
 Engineer's Registration No. 530 L.L.S.
 File No. 141 Drawing No. I-313
 Date 7-13-77 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. DOD-2308
 FORMERLY DODD-1871

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47-017

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WW-4A
Revised 6-07

1) Date: May 21, 2018
2) Operator's Well Number
150811 Maxwell A-689
3) API Well No.: 47 - 017 - 02308

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached</u>	Name _____
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
(c) Name _____	Address _____
Address _____	Name _____
6) Inspector <u>Daniel Flack</u>	(c) Coal Lessee with Declaration
Address <u>58 Rive Road</u>	Name _____
<u>Buckhannon WV 26201</u>	Address _____
Telephone <u>304-545-0109</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator EQT Production Company
 By: Erin Spine *[Signature]*
 Its: Regional Land Supervisor
 Address 2400 Ansys Drive, Suite 200
Canonsburg PA 15317
 Telephone (304) 848-0035

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Office of Oil and Gas
JUN 05 2018
WV Department of Environmental Protection

Subscribed and sworn before me this 29 day of May 2018
Rebecca L. Wanstreet Notary Public
My Commission Expires 4-7-2020

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

17-02308P

WW-9
(5/16)

API Number 47 - 017 - 02308
Operator's Well No. 150811 Maxwell A-689

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code _____

Watershed (HUC 10) South Fork Quadrangle Oxford

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Formation Fluids

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 ml

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

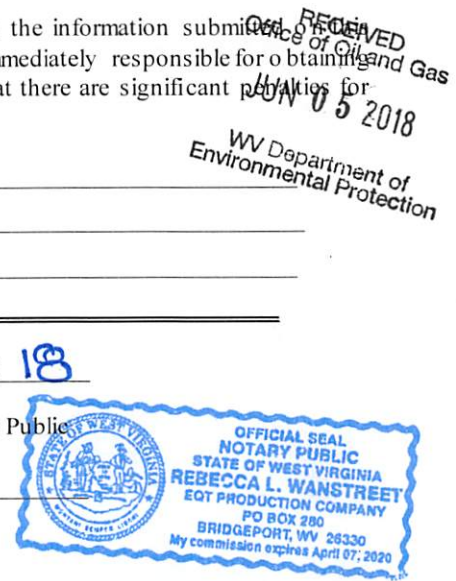
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Erin Spire
Company Official Title Regional Land Supervisor

Subscribed and sworn before me this 29 day of May, 2018

Rebecca L. Wanstreet Notary Public

My commission expires 4-7-2020



17-02308P

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Every effort must be made to pull all casing

Title: Ditch & Gas Inspector

Date: 6/4/18

Field Reviewed? Yes No

17-02308 P

Topo Quad: Oxford 7.5' Scale: 1" = 1000'

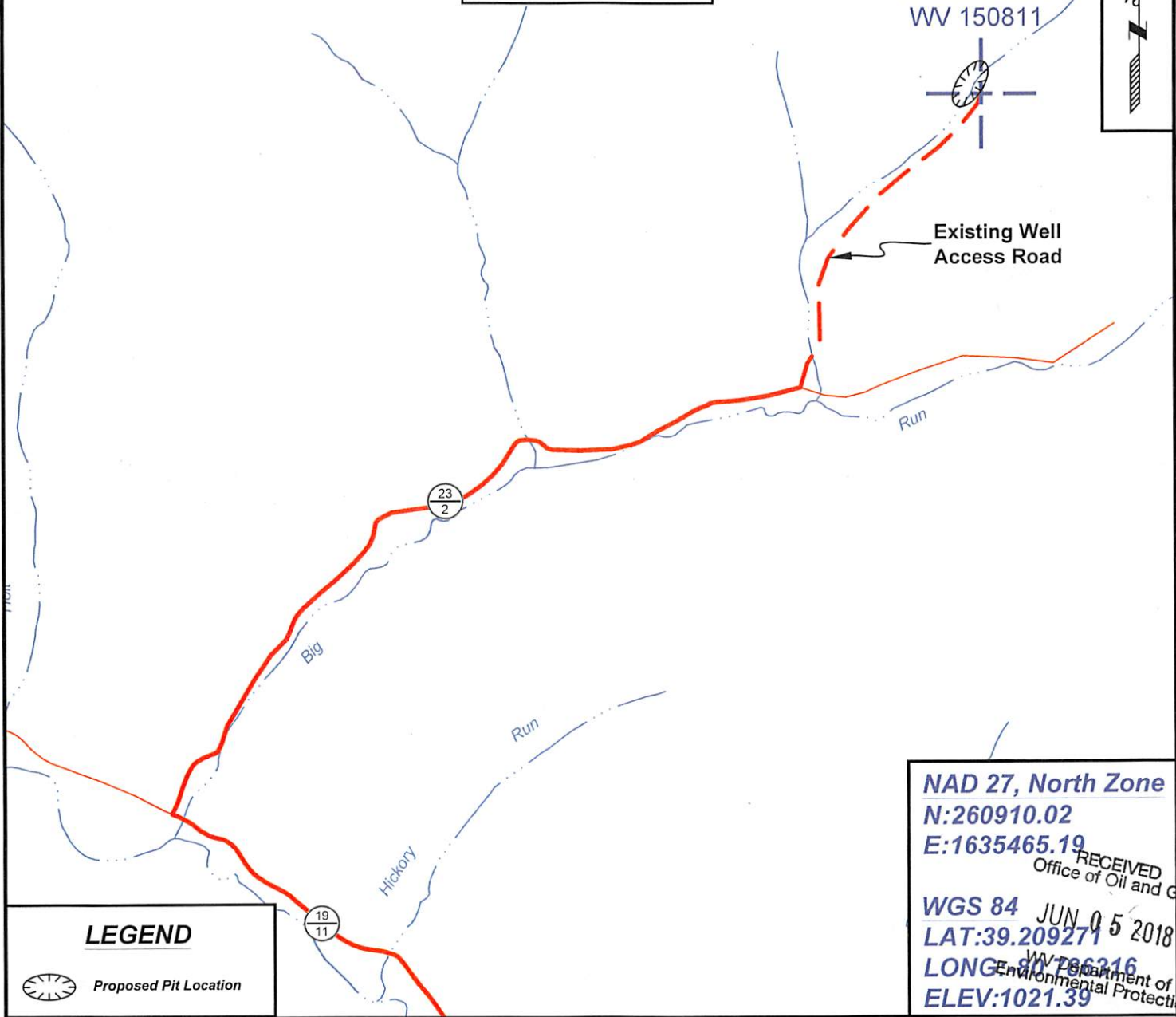
County: Doddridge Date: April 25, 2018

District: Southwest Project No: 67-30-00-08

Highway

47-017-02308 WV 150811 (Maxwell A-689)

Pit Location Map



47-017-02308
WV 150811

Existing Well
Access Road

LEGEND

 Proposed Pit Location

NAD 27, North Zone
N:260910.02
E:1635465.19

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WGS 84
LAT:39.209271
LONG:81.786316
ELEV:1021.39
Department of Environmental Protection



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

2400 Ansys Drive
Canonsburg, PA 15317

Topo Quad: Oxford 7.5' Scale: 1" = 2000'

County: Doddridge Date: April 25, 2018

District: Southwest Project No: 67-30-00-08

47-017-02308 WV 150811 (Maxwell A-689)

Topo



NAD 27, North Zone
N:260910.02
E:1635465.19

WGS 84
LAT:39.209271
LONG:-80.786316
ELEV:1021.39



SURVEYING AND MAPPING SERVICES PERFORMED BY:

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 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

2400 Ansys Drive
 Canonsburg, PA 15317

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-017-02308 WELL NO.: WV 150811 (Maxwell A-689)

FARM NAME: W. Brent Maxwell

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Doddridge DISTRICT: Southwest

QUADRANGLE: Oxford 7.5'

SURFACE OWNER: I. L. (Ike) Morris

ROYALTY OWNER: W. B. Maxwell Heirs

UTM GPS NORTHING: 4340022

UTM GPS EASTING: 518449 GPS ELEVATION: 311 m (1021 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
 Real-Time Differential _____
 Mapping Grade GPS X : Post Processed Differential X
 Real-Time Differential _____

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

PS # 2180
Title

5/9/18
Date

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POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY

LEASE NAME AND WELL No. Maxwell A-689 - WV 150811 - API No. 47-017-02308

POTENTIAL SAMPLE LOCATIONS

There appears to be no potential water sources within the required 1000 feet of the existing well WV 150811.

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BIRCH RIVER OFFICE

237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035 fax: 304-848-5037

ALUM CREEK OFFICE

P.O. Box 108 • 1413 Childress Road
Alum Creek, WV 25003
phone: 304-756-2949 fax: 304-756-2948

17-02308P

Topo Quad: Oxford 7.5' Scale: 1" = 2000'

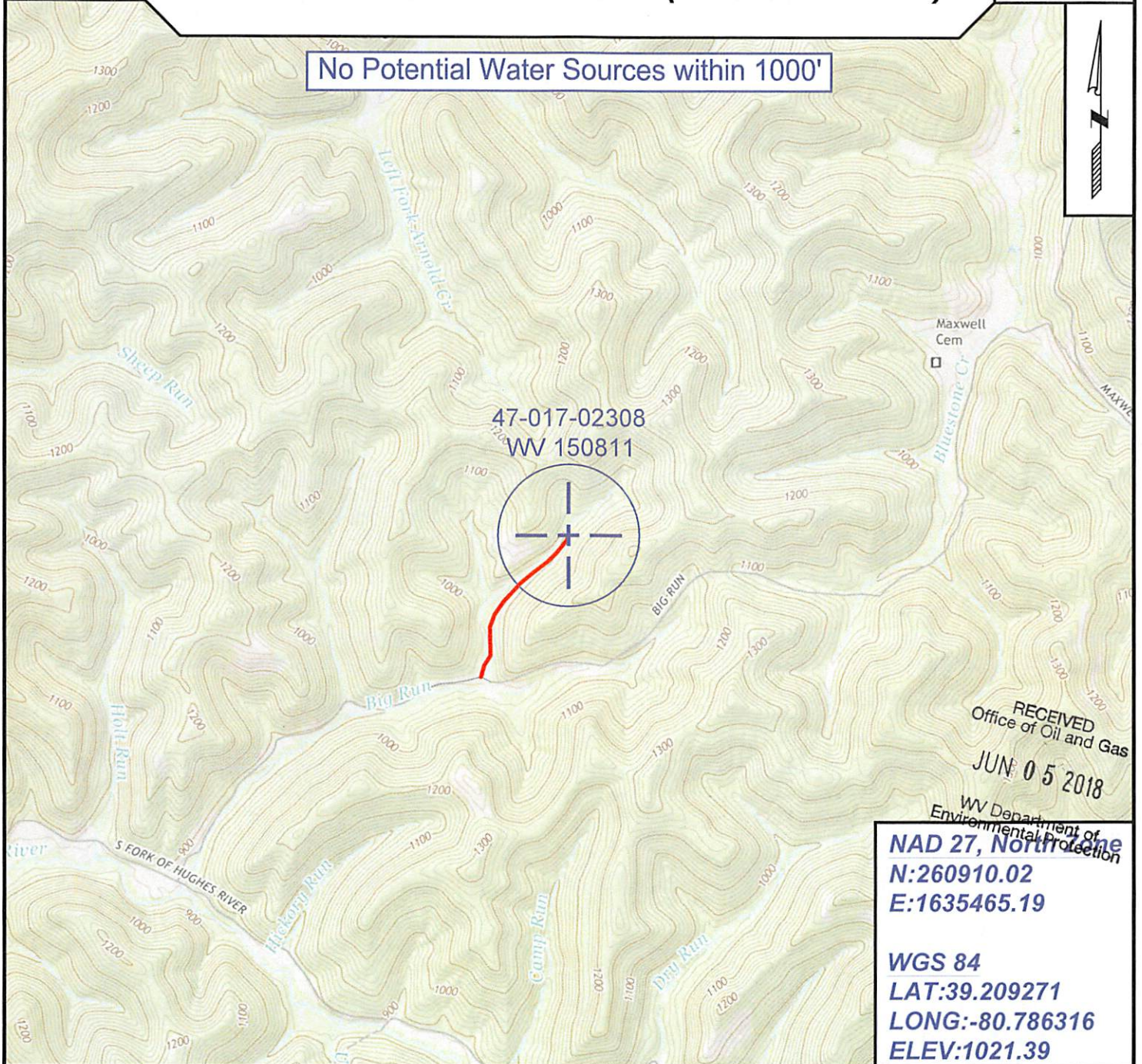
County: Doddridge Date: April 25, 2018

District: Southwest Project No: 67-30-00-08

Water

47-017-02308 WV 150811 (Maxwell A-689)

No Potential Water Sources within 1000'



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

2400 Ansys Drive
 Canonsburg, PA 15317



Miss Utility of West Virginia (WV811)

(Exhibit A)

Directions to Gas Well No. WV 150811

API No. 47-017-02308

- Beginning at the intersection of US Interstate 79 Exit 79 (Burnsville/Glenville) and WV State Route 5 in Braxton County, WV.
- Proceed Northwest on WV State Route 5, for approximately 9.6 miles, to WV County Route 13, on the right.
- Turn right onto WV County Route 13 and proceed Northeast, for approximately 3.1 miles, to WV County Route 26, on the left.
- Turn left onto WV County Route 26 and proceed Northwest, for approximately 4.5 miles, to the junction of US Routes 33 & 119.
- Turn right onto US Routes 33 & 119 and proceed Northeast, for approximately 1.8 miles, to WV County Route 47, on the left.
- Turn left onto WV County Route 47 and proceed Northwest, for approximately 3.6 miles, to the intersection with WV State Route 18.
- Bear right onto WV State Route 18 and proceed Northeast, for approximately 9.4 miles, to WV County Route 19, on the left.
- Turn left onto WV County Route 19 and proceed Northwest, for approximately 0.7 mile, to WV County Route 40, on the right.

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035 fax: 304-848-5037

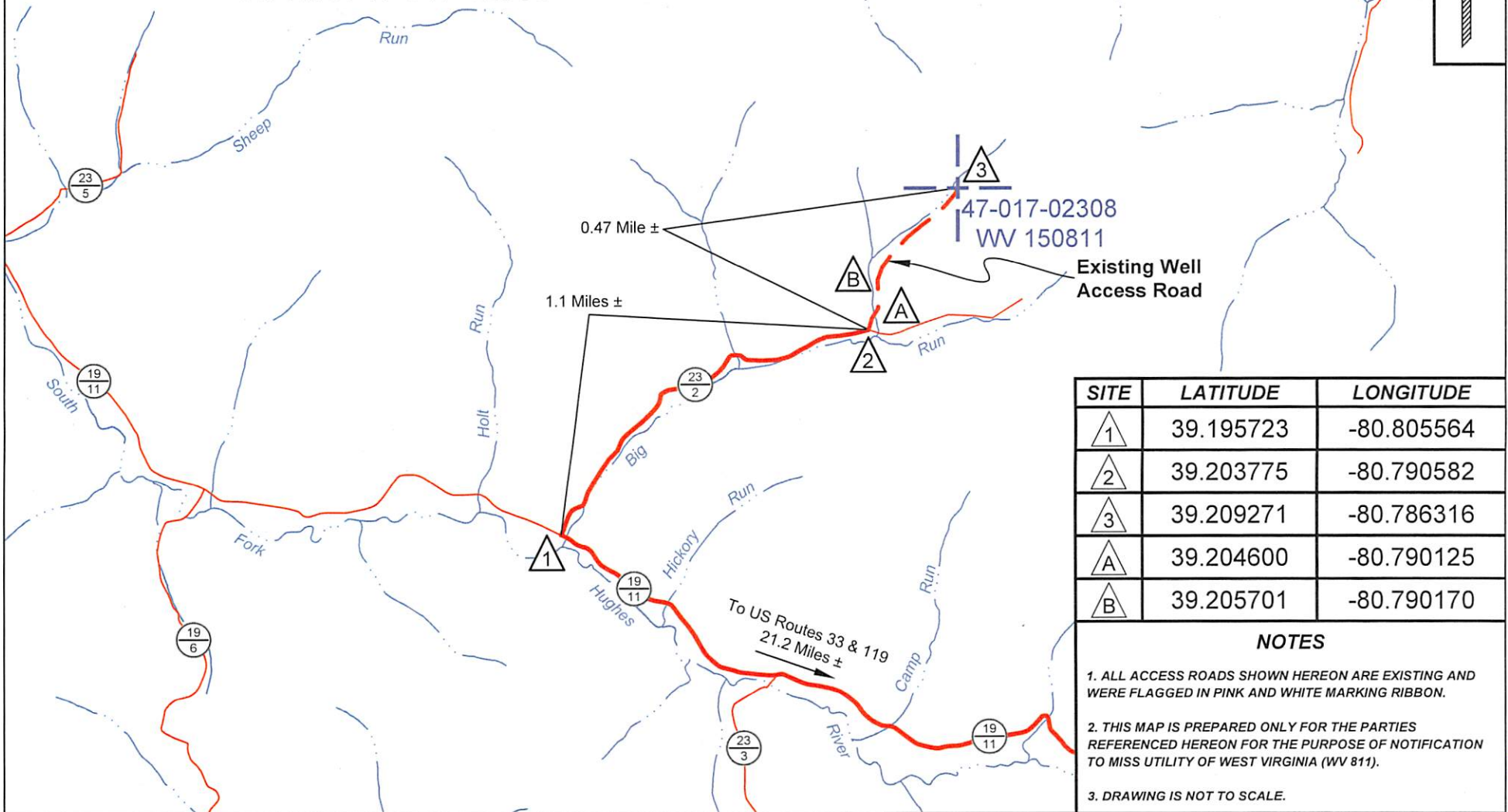
ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Road
Alum Creek, WV 25003
phone: 304-756-2949 fax: 304-756-2948

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Environmental Protection

- Turn right onto WV County Route 40 and proceed Northwest, for approximately 3.2 miles, to the junction of WV County Route 54/1.
- Turn left onto WV County Route 54/1 and proceed Northwest, for approximately 0.3 mile, to the junction of WV County Route 19/11.
- Continue straight and Northwest onto WV County Route 19/11, for approximately 2.9 miles, to WV County Route 23/2, on the right. *(Point No. 1)*
- Turn right onto WV County Route 23/2 and proceed Northeast, for approximately 1.1 miles, to the Well Access Road, on the left. *(Point No. 2)*
- Turn left onto the Well Access Road and proceed Northeast, for approximately 0.47 mile, arriving at Gas Well WV 150811. *(Point No. 3)*

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**MISS UTILITY OF WEST VIRGINIA (WV 811)
(EXHIBIT B)
DIRECTIONS TO EXISTING GAS WELL NO. WV 150811
API NO. 47-017-02308**



SITE	LATITUDE	LONGITUDE
△1	39.195723	-80.805564
△2	39.203775	-80.790582
△3	39.209271	-80.786316
△A	39.204600	-80.790125
△B	39.205701	-80.790170

NOTES

- ALL ACCESS ROADS SHOWN HEREON ARE EXISTING AND WERE FLAGGED IN PINK AND WHITE MARKING RIBBON.
- THIS MAP IS PREPARED ONLY FOR THE PARTIES REFERENCED HEREON FOR THE PURPOSE OF NOTIFICATION TO MISS UTILITY OF WEST VIRGINIA (WV 811).
- DRAWING IS NOT TO SCALE.



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
7 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

RECEIVED
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 DIVISION OF OIL AND GAS
 APR 05 2018

County: Doddridge
 District: Southwest
 Date: April 25, 2018
 Project No: 67-30-00-08
 File Name: WV 150811 MAXWELL

PREPARED FOR:
EQT Production Company
 2400 Ansys Drive
 Canonsburg, PA 15317

17-02308P