

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, June 22, 2018
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 1603 47-021-00661-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 1603

Farm Name: FURR, FLOYD

U.S. WELL NUMBER: 47-021-00661-00-00

Vertical Plugging
Date Issued: 6/22/2018

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

| 1) Date May 30 | , 2018 |
|-------------------------|------------|
| 2)Operator's | |
| Well No. 656306 Furr #1 | 603 |
| 3) API Well No. 47-0 | 21 - 00661 |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

| Cedar Creek er Quadrangle Tanner ed Agent Jason Ranson Address 120 Professional Place Bridgeport WV 26330 Contractor e HydroCarbon Well Service ress PO Box 995 Buckhannon WV 26201 |
|---|
| ed Agent Jason Ranson Address 120 Professional Place Bridgeport WV 26330 Contractor HydroCarbon Well Service ress PO Box 995 |
| Address 120 Professional Place Bridgeport WV 26330 Contractor HydroCarbon Well Service ress PO Box 995 |
| Address 120 Professional Place Bridgeport WV 26330 Contractor HydroCarbon Well Service ress PO Box 995 |
| e HydroCarbon Well Service |
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| |
| RECEIVED Office of Control Certs |
| JUNU 2 1 ZU18 |
| WV Department of Environmental Protection |
| |
| |

PLUGGING PROGNOS

656306 Furr #1603 API# 47-021-00661 District, DeKalb Gilmer County, WV

BY: R Green DATE: 12/11/17

CURRENT STATUS:

TD @ 1486' Elevation @ 771'

10" casing @ 166' 8 1/4" casing @ 954' (Set on packer @ 954') 2" tubing @ 1486"

Fresh Water @ 120' & 430'
Saltwater@ 741'
Oil Show @ 1458'
Gas shows @ 970', 1188', &1450'
Coal @ None Reported
Shot with 30 qts, 1458' to 1468'

75

- 1. Notify inspector, Danny Mullins @304-932-6844, 24 hrs. prior to commencing operations.
- 2. TOOH 2" tubing, TIH and check TD @ or below 1475'.
- 3. TIH to 1475' and spot 30 bbl. of 6% gelled water, followed by a 300' C1A cement plug, 1475' to 1175', (Oil @ 1450'). WOC 8 hrs. Tag TOC, add additional C1A cement if necessary.
- 4. TOOH to 1050 set a 350' C1A cement plug 1050' to 700'. (Elevation & 8 1/4" casing seat). & GAD SHOWS
- 5. Free point 8 1/4" casing, cut casing @ free point. TOOH 8 1/4" casing.
- 6. Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 7. TOOH to 300' set a 150' C1A cement plug 300' to 150'. (10" casing seat).
- 8. Free point 10" casing, cut casing @ free point. TOOH 10" casing.
- Set a 100' C1A cement plug 50' in casing cut to surface. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- * Note if unable to cut and pull 10" casing. TIH and perforate 10" casing with 4 holes each @ 150', 100', & 75'. TIH and set a 150' C1A cement plug 150' to surface.
- 11. Erect monument with API#, date plugged, & company name.
- 12. Reclaim location and road to WV-DEP specifications.

REG - Cas

JULIN 2 1 2018

WV Department of Environmental Protection

Oil Well

WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELL RECORD

```
Permit No. Gil 661
                                                                     CASING & TUBING
Glenville N.W. Quad.
                          Carnegie Natural Gas Company
Company
                          1015 Frick Bldg., Pittsburgh, Pa.
                                                                10
                                                                            166 166
Address
                                                                            954
                                                                                 954
                                                                 81
                          Floyd Furr et al Acres 90
Form
                                                                  2
                                                                           1486
                                                                                 1486
                          Cedar Creek
Location
                                     Elev. 771
                          2-1603
Well No
                                                                 Bottom Hole Packer
                                      Gilmer County
District
                          De Kalb
                                                                 Size 8 x 10"
                          M.O. Miller, Glenville, W.Va.
Surface
                                                                 Depth 954
Mineral
                           See below
                          August 14,1944
Commenced
Completed
                          Sept. 4,1944
                          9-8-44 Depth 1458 to 1468 with 30 qts.
Date shot
011
                           8 bbls. 1st 24 hrs.
Fresh Mater
                           1201 ; 4304.
Salt Mater
                           741'
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Clav
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 Slate
                 Dk
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 3rd Salt Sand
                  7h
                                   1170
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                                          1204
 Slate Shls.
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                                          1325
 Sand-4th Salt
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                                    1470
 TOTAL DEPTH
                                          1486
```

OWNERS OF MINERAL RIGHTS M.O. Miller, Glenville, W.Va.

E. G. Rohrbaugh, Will E. Morris.

S. A. Smith, by E. G. Rohrbaugh, Attorney-in-face, Glenville, W.Va.

JUN 0 5 2018 Environmental Protection

Latitude 39 - 1 - 2 Miller Sallic Showalter Lee Whiting Sulice Showalter 2-1603 M. O. Miller Lucy Turner Lucy Turner

New Location.

Drill Deeper......

Abandonment

Drill Deeper

Company CRENEGIE NATURAL GRS

Address PITTSBURGH, PR.

Farm FLOYD FURR ET AL

Tract Acres 90 Lease No.E:12326:20

Well (Farm) No. 2 Serial No. 1603

Elevation (Spirit Level) 771

Quadrangle ALENYILLE NW

County BILMER District DE KRLB

Engineer D.T. BRITTON

Engineer's Registration No.

File No. Drawing No.

Date 6-2-44 Scale 1"= 40 rods

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP.

- → Denotes location of well on United States Topographic Maps, scale 1 to 62,500, justitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Office of Oil and Gas

JN 05 2018

WWDepartment of mental Protection

WW-4A Revised 6-07

(a) Name

4) Surface Owner(s) to be served:

See Attached

| 1) | Date: | May 30, 2018 | |
|------|--------------|-----------------|--|
| 2) | Operator | r's Well Number | |
| 6563 | 06 Furr #160 | 3 | |

3) API Well No.: 47 -

021 00661

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5) (a) Coal Operator

| (a) Name | See Attached | | Name | | | |
|--|--|--|--|---|--|--|
| Address | | | Address | | | |
| | | | | | | |
| (b) Name | | | (b) Coal Ow | ner(s) with Decl | aration | |
| Address | | | Name | See Attached | | |
| | | | - Address | | | |
| | | | | | | |
| (c) Name | | | Name | | | |
| Address | | | - Address | | | |
| | | | - | | | |
| 6) Inspector | Danny Mullins | | (c) Coal Less | see with Declara | ation | |
| Address | 220 Jack Acres Rd. | | Name | | | |
| | Buckhannon WV 26201 | | - Address | | | |
| Telephone | 304-932-6844 | | _ | | | |
| • Colore • | | | _ | | | - E |
| well it (2) The pl The reason y However, yo Take notice accompanyir Protection, w the Applicat | pplication to Plug and As and the plugging work at (surveyor's map) shown are not required to take are that under Chapter 22-6 of any documents for a permit the with respect to the well at thion, and the plat have been metances) on or before the commences. | order; and wing the well location at is that you have right by action at all. the West Virginia Code to plug and abandon a vellocation described on a mailed by registered | on on Form WW-6. this regarding the applicate, the undersigned well of well with the Chief of the in the attached Application or certified mail or deli | operator proposes to file Office of Oil and Gas | arized in the instruction of the control of the con | Notice and Application and partment of Environmental |
| NOT STATE OF REBECC EQT PRO | FICIAL SEAL FICIAL SEAL ARY PUBLIC OF WEST VIRGINIA A L. WANSTREET DUCTION COMPANY PO BOX 280 EPOHT, WY 26330 [ton expires April 97, 2020] | Well Operator By: Its: Address | EQT Production Comp Erin Spine Regional Land Supervi 2400 Ansys Drive, Suit Canonsburg PA 15317 (304) 848-0035 | sor e 200 | Office o | ECEIVED TOIT and Gas |
| | sworn before me thi | ist | ay of Jun | 0018 Notary | JUN 0 Enwyonmental | 1 - |

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

47-021-00661

656306 Furr #1603

Owner(s) (Surface and Access)

Dane and Harriett Whipkey (Life)
JM Linda Whipkey
2239 Lower Cedar Creek Rd.
Glenville WV 26350

Donna Suzanne Morningstar / 5519 Sinking Creek Rd. Coxs Mills WV 26342

Coal Owner(s):

Dorothy V Beall Trust et a PO Box 1519 Elkins WV 26241

Potential Water Owner(s):

Dane and Harriett Whipkey (Life) 2239 Lower Cedar Creek Rd. Glenville WV 26350

Office of Oil and Gas

JUN 0 5 2018

WW Department of Environmental Protection

WW-9 (5/16)

| API Number | 47 - | 021 | _00462 | 0066 | 11 |
|--------------|--------|------|---------------|------|----|
| Operator's W | ell No | 6563 | 306 Furr #160 |)3 | |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

| Operator Name_EQT Production Company | OP Code |
|--|--|
| Watershed (HUC 10) Cedar Creek Qu | uadrangle Tanner |
| Do you anticipate using more than 5,000 bbls of water to complete the p | proposed well work? Yes No V |
| Will a pit be used? Yes ✓ No | |
| If so, please describe anticipated pit waste: Formation Fluids | |
| Will a synthetic liner be used in the pit? Yes No | If so, what ml.? 20 ml |
| Proposed Disposal Method For Treated Pit Wastes: | |
| Land Application (if selected provide a comp | |
| Underground Injection (UIC Permit Number | er) |
| Off Site Disposal (Supply form WW-9 for d | isposal location) |
| | |
| | |
| Will closed loop systembe used? If so, describe: | |
| Drilling medium anticipated for this well (vertical and horizontal)? Air | , freshwater, oil based, etc. |
| -If oil based, what type? Synthetic, petroleum, etc | |
| Additives to be used in drilling medium? | |
| Drill cuttings disposal method? Leave in pit, landfill, removed offsite, of | etc |
| -If left in pit and plan to solidify what medium will be used? (| cement, lime, sawdust) |
| -Landfill or offsite name/permit number? | |
| Permittee shall provide written notice to the Office of Oil and Gas of an West Virginia solid waste facility. The notice shall be provided within where it was properly disposed. | 24 hours of rejection and the permittee shall also disclose |
| I certify that I understand and agree to the terms and condition on April 1, 2016, by the Office of Oil and Gas of the West Virginia Deprovisions of the permit are enforceable by law. Violations of any term or regulation can lead to enforcement action. I certify under penalty of law that I have personally examine application form and all attachments thereto and that, based on my inquitie information, I believe that the information is true, accurate, and esubmitting false information, including the possibility of fine or imprison Company Official Signature Company Official (Typed Name) Erin Spine | epartment of Environmental Protection. I understand that the or condition of the general permit and/or other applicable law ed and am familiar with the information submitted on this iry of those individuals immediately responsible for obtaining complete. I am aware that there are significant penalties for onment. Office of Oil and Good |
| Company Official Title Regional Land Supervisor | JUN 0 5 2018 |
| | Environmental Protection |
| Subscribed and sworn before me this | e, 20 18 |
| Deliverca & Upmortanet | Note: DelPhi |
| My commission expires 4-7-2020 | OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA REBECCA L. WANSTREET EOT PRODUCTION COMPANY PO BOX 280 BRIDGEPORT, WY 28330 |

EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

Office of Oil and Gas

JUN 0 5 2018

VV Department of Environmental Protection

| Form WW-9 | | Operator's V | Well No656306 Furr #1603 |
|---|---|--|--|
| Proposed Revegetation Trea | tment: Acres Disturbed | 1± Prayag station n | Н |
| | Tons/acre or to corr | The second of th | Π |
| | 0-20-20) or equivalent | ect to pir | |
| Fertilizer amount 1 | | lbs acre | |
| 2 | | | |
| Much | | Tons/acre | |
| | | Seed Mixtures | |
| Te | emporary | Perma | nnent |
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Red Fescue | 40 | Red Fescue | 15 |
| Aslike Clover | 5 | Aslike Clover | 5 |
| Annual Rye | 15 | | |
| Attach: Maps(s) of road, location, p provided). If water from the (L. W), and area in acres, of Photocopied section of invo | pit will be land applied, p the land application area. | | ding this info have been W. D) of the pit, and dimensions |
| Plan Approved by: | - Melle | | |
| Comments: | | | |
| | | | |
| | | | |
| | | | |
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| | | | |
| | | | |

Date: 6-13-18

Title: OUD INSPICTOR

(_____) Yes

Field Reviewed?

REA VED
Office of It and Cost

JUN 2 1 2018

WV Department of Environmental Protection

21-00661P Topo Quad: Tanner 7.5' Scale: 1" = 400' County: Gilmer Date: March 15, 2018 DeKalb District: Project No: 25-19-00-07 Topo 47-021-00661 WV 656306 (Furr #1603) Pit Location Map Existing Well Access Road 47-021-00661 Office of Oil and Gas WV 656306 JUN 0 5 2018 WV Department of Environmental Protection NAD 27, South Zone N:701719.82 E:2026641.07 **WGS 84** LEGEND LAT:38.927094 LONG:-80.906189 Proposed Pit Location ELEV:795.19 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR:



ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

EQT Production Company

P.O. Box 280 Bridgeport, WV 26330

Topo Quad: Tanner 7.5' Scale: 1'' = 500'County: Gilmer Date: March 15, 2018 DeKalb District: Project No: 25-19-00-07 Highway 47-021-00661 WV 656306 (Furr #1603) Pit Location Map **Existing Well** Access Road 47-021-00661 WV 656306 Office of Oil and Gas Environmental Protection NAD 27, South Zone N:701719.82 E:2026641.07 **WGS 84 LEGEND** LAT:38.927094 LONG:-80.906189 Proposed Pit Location ELEV:795.19 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR:



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1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

EQT Production Company

P.O. Box 280 Bridgeport, WV 26330 Topo Quad: Tanner 7.5'

Scale: 1" = 2000'

County:

Gilmer

Date:

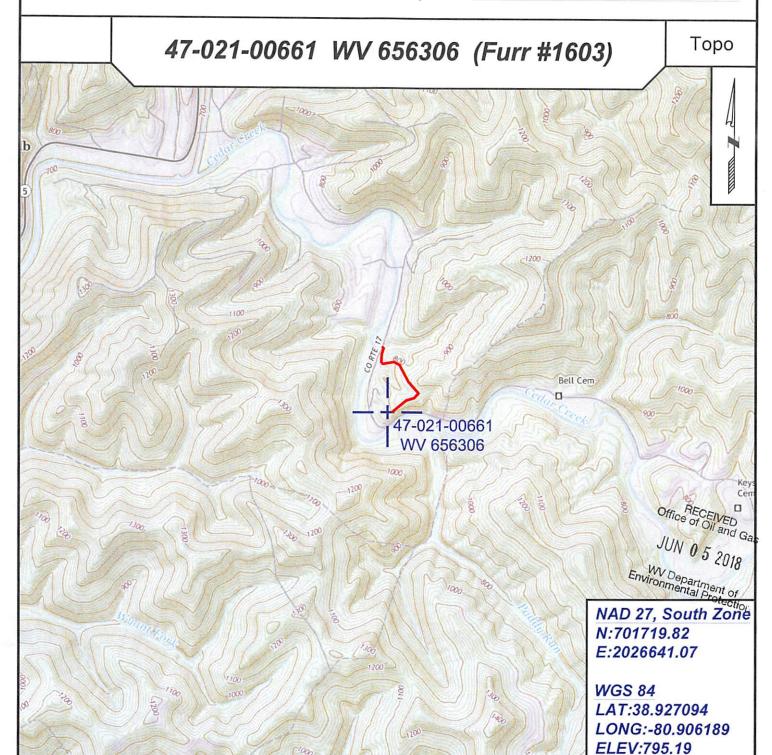
March 15, 2018

District:

DeKalb

Project No:

25-19-00-07





SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 PREPARED FOR:

EQT Production Company

P.O. Box 280 Bridgeport, WV 26330 WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

| API: 47-021-00462 WELL NO.: WV 656306 (Furr #1603) |
|--|
| FARM NAME: Floyd Furr, et al. |
| RESPONSIBLE PARTY NAME: EQT Production Company |
| COUNTY: Gilmer DISTRICT: DeKalb |
| QUADRANGLE: Tanner 7.5' |
| SURFACE OWNER: Dane & Harriet Whipkey |
| ROYALTY OWNER: Dorothy V. Beall Trust, et al. |
| UTM GPS NORTHING: 4308690 |
| UTM GPS EASTING:508132 GPS ELEVATION: _ 242 m (795 ft) |
| The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS: Post Processed Differential Real-Time Differential Real-Time Differential 4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. PS -# 2180 |
| Signature Title Date |



Miss Utility of West Virginia (WV811) (Exhibit A) Directions to Gas Well No. WV 656306 API No. 47-021-00661

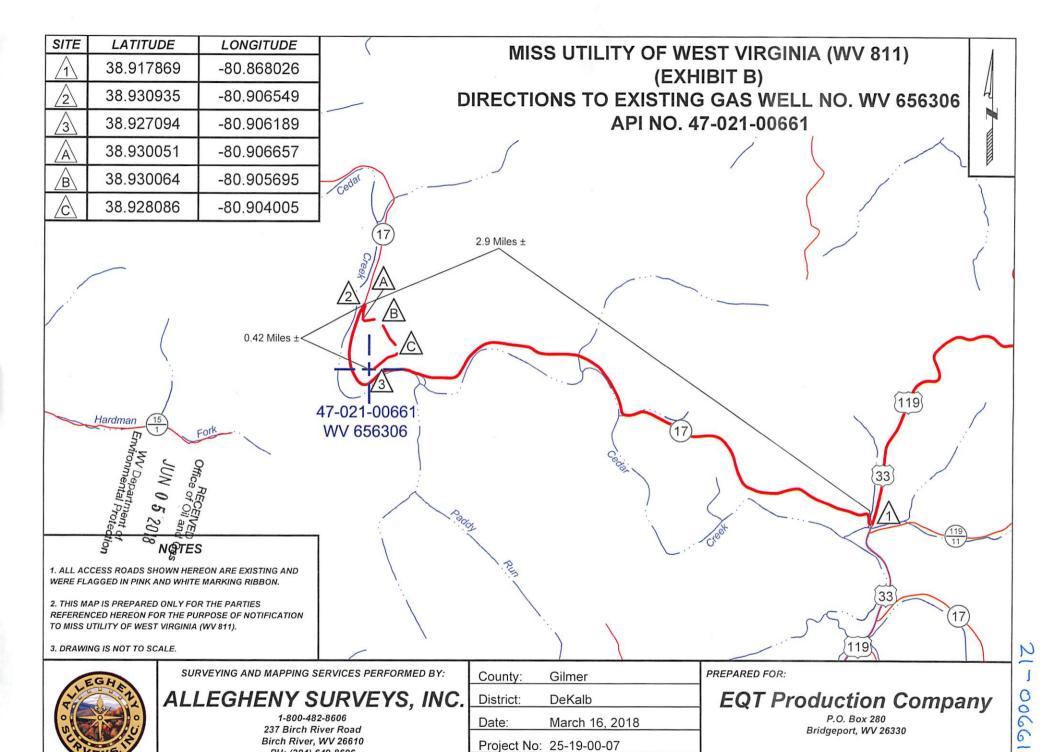
- Beginning at the intersection of US Interstate 79 Exit 79 (Burnsville/Glenville) and WV State Route 5 in Braxton County, WV.
- Proceed Northwest on WV State Route 5, for approximately 15 miles, to US Route 119 & 33, on the left.
- Turn left onto US Route 119 & 33 and proceed Southwest, for approximately 4.3 miles, to WV County Route 17, on the right. (Point No. 1)
- Turn right onto WV County Route 17 and proceed Northwest, for approximately 2.9 miles, to the Well Access Road, on the right. (Point No. 2)
- Turn right onto the Well Access Road and proceed Southeast, for approximately 0.42 miles, arriving at Gas Well WV 656306. (Point No. 3)

BIRCH RIVER OFFICE 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE 172 Thompson Drive

Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

ALUM CREEK OFFICE P.O. Box 108 • 1413 Childress Road Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948



File Name: WV 656306 FURR

PH: (304) 649-8606 FAX: (304) 649-8608



POTENTIAL WATER SAMPLE DATA SHEET

| LIENT: EQT PE CASE NAME AND | | 1603 - WV 656306 - API No. 4 | 7-021-00661 |
|--------------------------------|---------------------|--------------------------------|-------------|
| | | | |
| | | ENTIAL SAMPLE LOCAT | |
| Site: 1 Spacing: | 433 +/- Owne | er: _ Dane & Harriet J. Whipke | y (Life) |
| Address: 2239 Low | er Cedar Creek Rd., | Glenville, WV 26351 . | Phone No |
| Comments: | | | |

RECEIVED Office of Oil and Gas

JUN 0 5 2018

WV Department of Environmental Protection

BIRCH RIVER OFFICE 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

ALUM CREEK OFFICE P.O. Box 108 • 1413 Childress Road Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948

Bridgeport, WV 26330

Topo Quad: Tanner 7.5' Scale: 1" = 2000' County: Gilmer Date: March 15, 2018 DeKalb District: Project No: 25-19-00-07 Water 47-021-00661 WV 656306 (Furr #1603) 1 Potential Water Source within 1000' Bell Cem Site 1 47-021-00661 WV 656306 NAD 27, South Zone N:701719 82 ECEIVED E:2026641.07 Oil and Ga JUN 0 5 2018 WGS 84W Department of LAT:38.927094 Protection LONG:-80.906189 Ction ELEV:795.19 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 P.O. Box 280

237 Birch River Road

Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608