

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Thursday, August 23, 2018 WELL WORK PLUGGING PERMIT Not Available Plugging

#### NNE RESOURCES LLC 707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

## Re: Permit approval for BARRACKMAN 4 47-061-00989-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: Farm Name: U.S. WELL NUMBER: Not Available Date Issued: 8/23/2018

Promoting a healthy environment.

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW-4 Rev.	B 2/01	1) Date July 13 , 20 18 2) Operator's Well No. Barrackman 4 3) API Well No. 47-061 -00989
	STATE OF WE	ST VIRGINIA RECEIVED Office of Oil and Gas
		CONMENTAL PROTECTION JUL 3 0 2018
	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON WV Department of Environmental Protection
4)	Well Type: Oil X / Gas X / Liquic	d injection/ Waste disposal/
	(If "Gas, Production $X$ or Unc	derground storage) Deep/ Shallow
5)	Location: Elevation 1,188'	Watershed Dunkard Creek
	District Clay	County Monongalia Quadrangle Blacksville
6)	Well Operator Address NNE Resources LLC 707 Virginia Street E. Suite 1200 Charleston, WV 25301	7) Designated Agent Hollie M. Medley Address 48 Donley Street, Suite 601 Morgantown, WV 26501
8)	Oil and Gas Inspector to be notified Name Gayne Knitowski Address P.O. Box 108 Gormania, WV 26720	9) Plugging Contractor Name CONSERV Inc. Address 929 Charleston Road Spencer, WV 25276

47-061-00989 P

10) Work Order: The work order for the manner of plugging this well is as follows:

Perform necessary earth work to establish access and work area for rig

Ensure all necessary E & S controls are installed

RIH with open ended tubing to determine PBTD

Attempt to remove all casing by pulling a minimum of 150% of casing string weight

If casing will not pull out, cut and remove as much casing as possible

Log well to determine casing and coal

Spot expandable cement from PBTD to 100' below coal to set a solid cement plug

Set a solid cement plug 100' above coal

WOC expandable cement to harden

Top off well to surface with class A cement with no more than 3% CaCl2 and no other additives Place a well monument with API number Reclaim site

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Daym J Kuth Date	7/23/2018	
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Barrackman 4 Monongalia County, WV API Number: 4706100989 AFE Number: TBD Plugging Procedure

June 27, 2018

#### Discussion

Approval is requested to perform the initial plugging on the Barrackman 4 Well. The Barrackman 4 is a vertical well located in Monongalia County, WV. For this procedure, the TD of the Barrackman 4 has been estimated to be approximately 2,594' based off of averages from nearby wells whose TD values were known. Production from this well has been very low for numerous years. The Barrackman 4 is recommended to be plugged and abandoned.

#### WELL DATA

Location (Surface)	Lat. 39.647 / Long80.137
TD*	2,594'
PBTD	NA
Packer	NA
Marker Joint	NA

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WV Department of Environmental Protection

The actual TD of this well is unknown, so it has been estimated to be approximately 2,594' based off known TD values for nearby wells.

#### CASING AND TUBULAR DATA

STRING	SIZE	WEIGHT/GRADE	DEPTH*	THREAD	тос
Surface	10"	N/A	572'	N/A	N/A
Intermediate	8 1/4"	N/A	828'	N/A	N/A
Intermediate	6 5/8"	N/A	1,580'	N/A	N/A
Production	5 3/16"	N/A	1,868'	N/A	N/A

The casing depths used in this procedure are estimated values obtain from averaging the depths from the other plugging procedures which contained known depth values for wells close to this one. 150' cement plugs at the estimated depths where casing size changes to increase the likelihood of covering the actual depths. The 8 1/4" casing setting depth remained fairly consistent between wells so a 100' plug will be used as it was for the wells that had known setting depths.

#### CAPACITIES

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
10*"	N/A	4.192	0.0998
8 1/4*"	N/A	2.738	0.0652
6 5/8"	N/A	1.536	0.0365
5 3/16*"	N/A	1.038	0.0247
2 3/8"	4.7#	0.16239	0.00387

SIZE	WEIGHT	CAPACITY (CU FT/FT.)	CAPACITY (BBL/FT.)
10*"	N/A	0.5603	0.0998
8 1/4*"	N/A	0.3659	0.0652
6 5/8"	N/A	0.2052	0.0365
5 3/16*"	N/A	0.1387	0.0247
2 3/8"	4.7#	0.02171	0.00387

\* The asterisks represent sizes where estimates were used to produce the capacity data. For the 10" casing the capacity of a 35.75#/ft 10 3/4" casing was used. For the 8 1/4" casing capacities a 20#/ft 8 5/8" casing was used. For the 5 3/16" casing capacities a 13#/ft 5 1/2" casing was used.

#### Plug and abandonment procedure:

- 1. Perform necessary earth work to establish access and work area for rig
- 2. Ensure all necessary E&S controls are installed
- 3. RIH with open ended tubing to determine PBTD
- 4. Attempt to remove all casing by pulling a minimum of 150% of casing string weight
- 5. If casing will not pull out, cut and remove as much casing as possible
- $6. \ \mbox{Spot expandable cement from PBTD to 100' below coal to set a solid cement plug$
- 7. Set a solid cement plug 100' above coal
- 8. WOCexpandablecementtoharden
- 9. Top off well to surface with class A cement with no more than 3% CaCl2 and no other additives
- 10. Place a well monument with API number
- 11. Reclaim site

#### Well Record Procedure

Northeast Natural Energy LLC researched the proposed well for plug and abandonment using the following information centers:

•The DEP office at 601 - 57th Street, Charleston, WV 25304.

- •The DEP online database for Oil and Gas Wells for production and well data.
- •Titlemaps.com for lease information.
- •Research well files provided by previous operator

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JUL 3 0 2018

# 47-061-00981P

#### PERSONNEL / PHONE LIST

Production Manager	John Landis	Office: (304) 212-0434 Mobile: (304) 216-6854
Construction Foreman	Mike Shreve	Mobile: (304) 918-3050
Regulatory Manager	Hollie Medley	Office: (304) 212-0422 Mobile: (304) 543-8932
WV State Inspector	Gayne Knitowski	Mobile: (304) 546-8171

#### **DRIVING DIRECTIONS**

#### From Morgantown: Travel on US-19 N to Star City Continue on US-19 N for 3-4 miles Turn Left onto Route 7 Travel down Route 7 for approximately 5 miles Pass the small town of Core and turn left on Pedlar Run Stay left on that road At the bottom of Behler Hill there is a tank on the left Go

down that way and the well will be straight ahead

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JUL 3 0 2018

47-061-00989P FORM WR-6 3400 INSTRUCTIONS 39. LATITUDE 40' 00 1)Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding Longitude and Latitude. 2)Designate the location of the well with the symbol(+). 0 ŋ 0 ĝ 00 73, ш σ Z 0 Behle I 137 NORT 0.63 the undersigned, Hereby certify that this plat is correct to the best of my knowledge and belief. SIGNED 71/acti Echet forry Edd TITLE / DATE NOVEMBER 19 89 OPERATORS WELL NO A. BARRACKMAN API WELL NO. 061-0989 DEPARTMENT OF ENERGY (LAS 06 ( 71388) WV Department of Environmental Protection RECEIVED Office of Oil and Gas OIL AND GAS DIVISION \_GAS X\_LIQUID INJECTION\_\_\_\_WASTE DIS JUL 3 0 2018 WELL TYPE: OIL WASTE DISPOSAL ILE "GAS" PRODUCTION X STURAGE 1160' OCATION: <u>IIGO</u> WATER SHED<u>MONONGAHELA</u> <u>CLAV 3</u> COUNTY<u>MONONGALIA</u> <u>BLACKSVILLE, WV-PA</u>. ELEVATION\_ RIVER DISTRICT QUADRANGLE SURFACE OWNER MARK& HARRY EDDY ACREAGE 50.00 AC. OIL & GAS ROYALTY OWNER MARK & HARRY EDDY \_ LEASE ACKEAGE 50.00 AC. LEASE NO. PRODUCING FORMATION BIG INJUN \_ TOTAL DEPTH *1800-2400* ' WELL OPERATOR MARK & HARRY EDDY DESIGNATED AGENT ADDRESS<u>ROUTE 1, BOX 43</u> ADDRESS\_ ORE , WV 26529

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47-061-00989P

WW-4A Revised 6-07		Barrackmar	rator's Well Number	- 00989
DE	PARTMENT OF ENVIRO	STATE OF WEST VIRGIN NMENTAL PROTECTI CATION TO PLUG ANI	ON, OFFICE OF OIL AND G	AS RECEIVED Office of Oil and Gas
4) Surface Owr (a) Name	ner(s) to be served:	5) (a) Coal Operator Name		JUL 3 0 2018
Address	537 Pedlar Run Road	Address		WV Department of Environmental Protection
(b) Name Address	Core, WV 26541	(b) Coal Own Name Address	ner(s) with Declaration Murray American Energy Inc. Attn: Mr. Mason Smith - Coal, Oil & Gas Re	
(c) Name Address		Name Address	46226 National Road, St. Clairsville, OH 4	3950
6) Inspector Address	Gayne Knitowski P.O. Box 108 Gormania, WV 26720	(c) Coal Less Name Address	ee with Declaration	
Telephone	304.546.8171	Audress		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	NNE Resources LLC
OFFICIAL SEAL	Hollie M. Medley
STATE OF WEST VIRGINIA	Regulatory Manager
NOTARY PUBLIC Address	48 Donley Street, Suite 601
Michael Eisenhauer 156 Meadowridge Townhomes	Morgantown, WV 26501
= Morgantown, WV 26505 Telephone	304.212.0422
My Commission Expires Sep. 25, 2020	
.7	y of July, 2018 Notary Public

#### Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.

### 47-061-009891

API No.	47-061-00989	
Farm Name		
Well No	Barrackman 4	

#### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

#### WAIVER

The undersigned coal operator X / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 7-17-18

Murray American Energy Inc.
By: Mason Sums
Its Coal, oil and gas relations manager

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JUL 3 0 2018

# 47-061-00989 P

W	W-9
(5/	16)

W W -9 (5/16)	API Number 47 - 061 - 00989	
	Operator's Well No. Barrackman 4	
STATE OF WEST VIRGINI		
DEPARTMENT OF ENVIRONMENTAL OFFICE OF OIL AND GA		
FLUIDS/ CUTTINGS DISPOSAL & RECLA		
Operator Name_NNE Resources LLC	OP Code _494511469	
Watershed (HUC 10) Dunkard Creek Quadrangle	Blacksville	
Do you anticipate using more than 5,000 bbls of water to complete the proposed	well work? Yes No _	
Will a pit be used? Yes No 🗸		
If so, please describe anticipated pit waste:		
Will a synthetic liner be used in the pit? Yes No 🖌 I	f so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:		RECEIVED
Land Application (if selected provide a completed for	m WW-9-GPP)	Office of Oil and Gas
Underground Injection (UIC Permit Number See Atta	chment	JUL 3 0 2018
Reuse (at API Number See Attachment		)
Off Site Disposal (Supply form WW-9 for disposal lo Other (Explain	cation)	WV Department of Environmental Protection
Will closed loop system be used? If so, describe: N/A		
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwa	ter, oil based, etc. Freshwater/gel	
-If oil based, what type? Synthetic, petroleum, etc. N/A		
Additives to be used in drilling medium? Bentonite		
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etcRem	oved Offsite	
-If left in pit and plan to solidify what medium will be used? (cement, l	ime, sawdust)	
-Landfill or offsite name/permit number? See Attachment		
Permittee shall provide written notice to the Office of Oil and Gas of any load of West Virginia solid waste facility. The notice shall be provided within 24 hours of where it was properly disposed.		
I certify that I understand and agree to the terms and conditions of the on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or condit or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and a application form and all attachments thereto and that, based on my inquiry of tho the information, I believe that the information is true, accurate, and complete. submitting false information, including the possibility of fine or imprisonment.	of Environmental Protection. I under ion of the general permit and/or other a m familiar with the information subn se individuals immediately responsible	stand that the pplicable law nitted on this for o btaining
Company Official (Typed Name) Hollie M. Medley		

Subscribed and sworn before me this day of day of	, 20 18	
Brenda malone-pence	Notary Public WIST	OFFICIAL SEAL
My commission expires Planary Ole, 2023		NOTARY PUBLIC STATE OF WEST VIRGINIA Brenda Malone-Pence
		1007 24th Street Parkersburg, WV 26101 My Commission Expires February 06, 2023
	E. Sin	My Commission Explres February 06, 2023

Company Official Title Regulatory Manager

## 47-061-0098AP

Form WW-9

Operator's Well No.\_\_\_ Barrackman 4

Proposed Revegetation	Treatment: Acres Dist	urbed .4		Preve	getation pH TBD	
Lime 2 Tons/acre or to correct to pH 7						
Fertilizer type	19-19-19					
Fertilizer amou	int_500		lbs/ac	re		
Mulch 2 Tons/acre						
Seed Mixtures						
Temporary			Permanent			
Seed Type	lbs/acre			Seed Ty	/pe lt	os/acre
Orchard Grass	S	46		Orchard Gras	SS	46
Red Clover		8		Red Clover		8
Tertraploid Per	ennial Rye	16		Tertraploid Pe	erennial Rye	16
Timothy 15	Annual Rye	15		Timothy 15	Annual Rye	15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kayne J Kinth		
Comments:		
		RECEIVED Office of Oil and Gas
		JUL 3 0 2018
		WV Department of Environmental Protection
Title: INSPECTOR	Date: 7/23/2018	

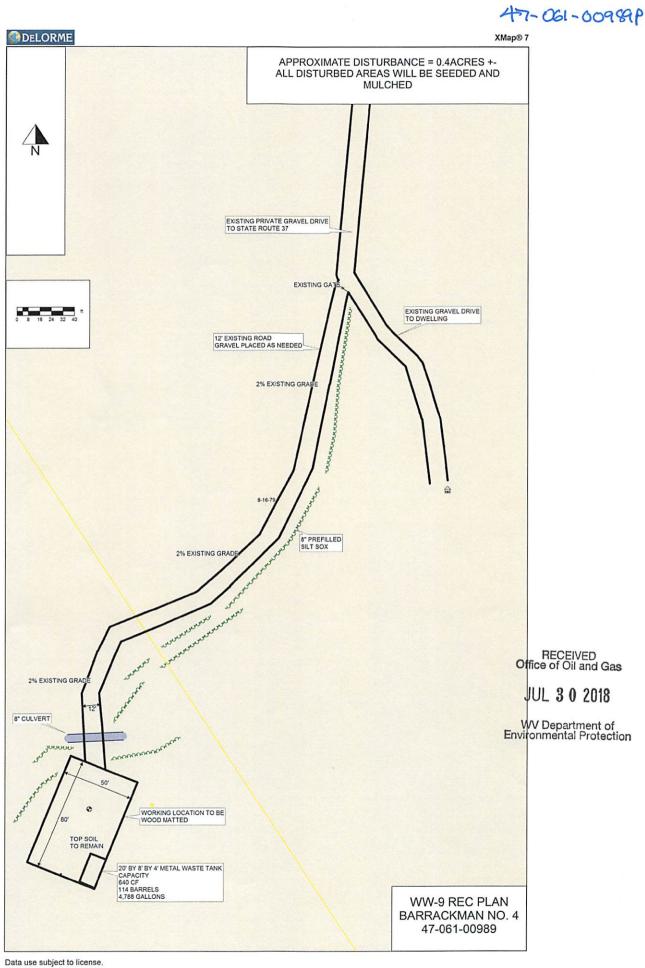
Field Reviewed?

X)Yes

(

) No

(



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# 47-061-00989P XMap⊙7 DLLORME BARRACKMAN NO. 4 UTM Nad 83: $\frac{1}{N}$ Easting: 574033.8 Northing: 4388887.9 Blacksville 7.5' USGS Quad BARRACKMAN NO. 5 WASHINGTON IS NOT 8-16-79 BARRACKMAN NO. 4

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JUL 3 0 2018

WW-7 8-30-06			
West Virginia Department of E Office of Oil a			
WELL LOCATION			
<sub>API:</sub> 47-061-00989	WELL NO.:		
FARM NAME: Barrackman			
RESPONSIBLE PARTY NAME: NNE Resources LLC			
	DISTRICT: Clay		
QUADRANGLE: Blacksville, WV			
SURFACE OWNER: Mark V. and Betty Eddy			
ROYALTY OWNER: Martha E. Barrickman			
UTM GPS NORTHING: 4388887.9			
	_ GPS ELEVATION: 1,188'		
The Responsible Party named above has chosen to preparing a new well location plat for a plugging p above well. The Office of Oil and Gas will not acc	ermit or assigned API number on the		

the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) meters.
- 2. Accuracy to Datum -3.05 meters
- 3. Data Collection Method:

Survey	grade	GPS	: Post Processed Differential	
-	$\sim$			

Real-Time Differential

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Mapping Grade GPS X : Post Processed Differential \_\_\_\_\_

WV Department of Environmental Protection

Real-Time Differential X

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Hallimm	201	Regulatory Manager	7-13-2018
Signature	X	Title	Date