STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Haislip Estate

Operator Well No.: J-1217

LOCATION:	OCATION: Elevation: 1640'			Quadrangle: Thornton (638)					
District: Knottsville				County: Taylor					
			_Feet South of _	•	17	Min.	24	Sec.	
			Feet West of _			Min.	CO	Sec.	
	Congitude: _		_ Lear Avear of _		•				
Well Type: C	OILG	GAS X							
Company	CoalQuest D	evelopment,	LLC Coal On	erator 100	Tygart D	rive			2
Company		<u> </u>	or Owne		ton WV,				
				·	•				
			Coal Op	perator					
Agent	Charles E	. Duckwo	rth or Owne	r					
Permit Issue	ed Date	5/14/201	8						
			A 9	PPISALUT					
STATE OF W	EST VIRGINI	A _	A	FFIDAVIT					
County of		5S:							
			Kasia 9 1	a frie la l					
Ralph K. I		and							to law depose
and say that tr	ney are expen	enced in the wo	work of plugging an	ing milling cura ad fillion the s	no gas v shove w	ons and t ves th	hiae said	Mulk Mas co	mmenced on
well operator,	and panicipa day of	July	, 20 <u>17</u> , and the v	well was olu:	iced and	d filled i	n the folk	wing manner	:
:									
TYPE	FR	OM	ТО	PIPE	REMOV	ED		LEFT	
Expandable	52	07'	1232'				<u> </u>		
Thixotropic		32'	492'		·		 -		
Expandable		92'	Surface		P+001			D'	
1 1/2" tubing		face	5166'		6156' 2760'			2562'	
4 1/2" 8 5/8"		face	5312' 1208'		Milled 39'			1167'	
	8 5/8" Surface 5" Conductor Surface		5'	141	0'		-	5'	
L						· · · · · · ·			
Description	of monument	.77° of 7° casing w	ilin company name, well \$, /	API 9, and date com	ented.	an	d that the	work of plug	ging and filling
said well was			day ofAugust	201					
h 1 . B 11			Kup V	2		~	سمم		
And turne	r deponents si	_	•			- 1	SAMO	CARO	LA MAYLE
			Kun S.	Weg	1 P	_ {{		3 My Conten	West Virginia nission Expires
	•					1		Septem 495 Buckeye R	ber 15, 2022 d Core, WV 26541
Sworn and	l subscribe be	fore me this _	16 th day of A	*-9	20_	<u> 18:</u>	~		*******
My commission		9-15-20	.	Com	J A	m.			
wy commissi	on expires:	1 10 10			Notary	Public 6	7.6		
			11	11					_
Affidavit revie	wed by the Ol	ffice of Oil and	d Gas: Lemen	16.0	Storyp	loh	Title:	INSPEC	TOR
				,					

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Plugging Report for MSHA

Well Numbe	г:	J-1217		Mine: ICG	Tygart Valley, LLC		Surface	
Permit Nmb	er:	47-091-00494						Top of 16" Conductor, 8 5/8" casing at Surface
Date Clean	Out Started:	7/24/2	018					Bottom of 16" Conductor Casing at 5'
Date Well B	ore Plugged:	8/10/2	018				Expandable Cement	
Lower Kittan	ning Coal Sear	m: <u>69</u> :	3 ft.	То 697	ft		ndabi	
Plugs:		7.		T 6 C-			e Cer	
From 5207	,,	To 2750'			andable Cement		ment	g-ser
2750		1232'			as Blocker able Cement			}
1232		492'		Thixotropi	c Cement with Thix Top:	492'		
492		Surface		green dye Expandable Cement			Cer 1	
							Theyotic Cement w Dye	
							ropic // Green e	
Casing R	emaining in	Well Bore					3	
	Тор	Bottom	Left	Pulled		693' - 697'		Section Milled 8 5/8" casing 681' - 720'
1 1/2" tubing 2 3/8" tubing	Surface	5156'	0,	5156'	Lower Kittaning Coal	991		
4 1/2" casing 7" casing	Surface	5312'	2562'	2750'			el .	
8 5/8" casing 9 5/8" casing	Surface	1206'	1167	Milled 39'			neo	
11 3/4" casing 16" conductor							Тори	
casing Other	Surface	5'	5'	0,			Cen	
Other							en e	
							ଦୁ	
							Fluxotropic Gement w/ Green Dyc	
Cement:					Thix Bottom:	1232'	ye e	Bottom of 8 5/8" casing at 1206'
Expansive		660		sacks	THIX BORROWS	1202		
Thixatropic Econofill		215		_sacks _sacks			ø	
Mud Flush Other	***************************************	1000		_Gal. -			span	2
Est. Top Thix 492' Did Cement Circ. Yes			-3			dable		
Comments:				-			Expandable Ceme	
Caving: Ext	reme	Moderate	<u>Normal</u>	100			ent	
Lost Circulation Difficulty in Rem		treme Moderal Extreme	e Mode	Normal erate Norm	al Does not apply	2750'		Top of 4 1/2" casing at 2750'
Debris in Well B		Wood	<u>Steel</u>	Other:			ΕX	
							anda	
							ole C	
							ement w Additive	
							w J	
							Expandable Cement w/ Gas Blocker Additive	
							Jlock	
					Total Depth:	5207'		Bottom of 4 1/2" Casing at 5312'

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FORM WR-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be ratained by the Weil Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

COALQUEST DEVELOPMENT, LLC Coal Operator or Owner 100 TYGART DRIVE, GRAFTON, WV 26354

Address

COALQUEST DEVELOPMENT, LLC

Coal Operator or Owner

100 TYGART DRIVE, GRAFTON, WV 26354 Address

Address

CHARLES E, HAISLIP

Lease or Property Owner

1662 PAIRMONT AVENUE FAIRMONT, WV 26554

Address

ICG TYGART VALLEY, LLC
Name of Well Operator
100 TYGART DRIVE, GRAFTON, WV 28354

Complete Address
THORNTON (88)
Well Location
KNOTTSVILLE
District
TAYLOR

County
J-1217
Well No.
HAISLIP ESTATE
Farm

ORIGINAL ORIGINAL

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

RALPH K. HARMAN and KEVIN S. WRIGHT being first duly swom according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by ICG Tygart Valley, 11.C well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24th day of July, 2018 and that the well was plugged in the following manner:

	Filling Material	Casing	Casing Pulled	Casing Left in			
Formation	Thirty watering	Size & Kind					
Removed 5156' of 1 1/2" tu	bing from surface to 5156'. Cleaned 3 %" hole	1 1/4* Tubing	5156'	0'			
Cemented bottom bale wi	aurface to 5207'. Tagged plug at 5207'. th 175 sacks of Expandable cement with gas	4 1/3"	2750'	2562			
the surface to 2750'. Left	7 to 2750'. Removed 2750' of 4 1/2" casing from 2562' of 4 1/2" casing from 2750' to 5312'.	8 6/8"	Milled 39'	1167			
2760* to 1232' with 375 at a 50% casing from 681' to (893' to 697'). Left 681' of from 720' to 1206'. Due to perforations or rips were to depths were taken from p Comented hole from 12'. From 1232' to 492' with 2 from 492' to the surface	surface to 2750'. Set intermediate plug from acks of Expandable cement. Section milled 720' through the Lower Kittanning Coel Seam (8 5/8" casing from surface to 681' and 488' o extreme bond of 8 6/8" casing, no additional required per Leer Mine's 101C Petition. Casing revious well records. 32' back to surface as follows: 15 sacks of Thixotropic cement with green dye. with 110 sacks of Expandable cement. Cement e. Left 5' of 18" conductor from the surface to 5'.	16' Conductor	σ.	5			
Coal Seams		Description of Monument					
LOWER KITTANNING	693' to 697'	77" of 7" casing w/company name, well number,					
(Namo)		permit number and date comented stated on 7"					
· · · · · · · · · · · · · · · · · · ·		casing. Well marker will be attached to the					
(Name)		coment plug at ground leve					

And further deponents saith not.

Sworm to and subscribed before me this 16 day of 16 day of 16

My commission expires: 9-75-22

NOTARY PUBLIC OFFICIAL SEAL CAROL A MAYES STATE OF WERE VERSIONS MAY Commission Expires September 15, 2022 455 Barbary Ref Core, MY 2554)

Kevin S. Wight

Caul A Mayle Notary Public

Permit No. <u>47-91-90494-P</u> Well No. <u>4-1217</u> Latitude: <u>39° 17' 24"</u> Longitude: <u>79° 59' 60"</u>

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