CENTRALIZED PIT & IMPOUNDMENT CONSTRUCTION and OTHER ISSUES

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CHARLESTON, W.VA.
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PITS & IMPOUNDMENTS HOW TO SUBMIT

SUBMIT FORMS (IMP-1B),
MONITORING & EMERGENCY ACTION
PLAN (MEAP) & CONSTRUCTION
PLANS TO OFFICE OF OIL & GAS AS
A PDF FILE

HOW TO SUBMIT??

> SEND A COVER LETTER, APPLICATION FEE CHECK AND A CD OF FORMS, MEAP & PLAN DRAWINGS TO:

W.VA. DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS 601 57TH STREET, SE CHARLESTON, WV 25304 ATTENTION: KELLY KEES

- > EMAIL ADDRESS: KELLY.L.KEES@WV.GOV
- > PHONE NUMBER: 304 926-0499, EXT. 1734 OR

CELL: 304 389-9577

HOW TO SUBMIT??

- ➤ JUST LIKE THE 22-6A WELL PAD PLANS, HAVE THE LOCAL OIL & GAS INSPECTOR LOOK AT THE SITE, E & S PLANS AND INITIAL THE PLANS PRIOR TO SUBMITTAL TO WVDEP/OOG
- PROVIDE A COPY OF THE SIGNED OFF
 PLANS WITH THE APPLICATION PACKAGE

MONITORING & EMERGENCY ACTION PLANS

- INSPECTION FREQUENCY FOR NORMAL CONDITIONS, USE A MINIMUM OF ONCE EVERY OTHER WEEK AND AFTER EVERY MAJOR RAIN EVENT PER 35-8-17.9.b
- ALWAYS INCLUDE THE COUNTY OEM DIRECTOR AS AN EMERGENCY CONTACT & INCLUDE OEM DIRECTOR ON THE DISTRUBUTION LIST
- > INCLUDE IN MONITORING PLAN THAT THE PIT OR IMPOUNDMENT WILL BE MONITORED CONTINUOUSLY DURING THE INITIAL FILLING

PIT & IMPOUNDMENT INSPECTION

- ➤ USE FORM PROVIDED BY THE WVDEP-OOG FORM IR-11B
- SUBMIT A MONTHLY CERTIFICATION THAT INSPECTION HAS BEEN COMPLETED AS A PDF AND E-MAIL TO KELLY KEES
- ➤ MAINTAIN A FILE OF INSPECTIONS AT THE CLOSEST OFFICE TO THE PIT OR IMPOUNDMENT, AND FILE MUST BE AVAILABLE FOR REVIEW BY THE INSPECTOR OR OTHER AUTHORIZED WVDEP/OOG PERSONNEL UPON REQUEST

ANNUAL REGISTRATION FEE

- "ALL OPERATORS HOLDING CERTIFICATES OF APPROVAL SHALL BE ASSESSED AN ANNUAL REGISTRATION FEE OF \$100.00. " (35-8-17.7.b)
- THERE MUST BE AN UP TO DATE INSPECTION REPORT PROVIDED
- MEAPS MUST BE UPDATED EVERY YEAR WITH THE MOST CURRENT CONTACT INFORMATION OR A CERTIFICATION THAT THERE HAS BEEN NO CHANGES
- ➤ USE THE SAME METHOD OF SUBMITTAL AS THE APPLICATION COVER LETTER, CHECK AND A CD OR THUMB DRIVE CONTAINING ALL FORMS (IMP-4), INSPECTION REPORT, AND MEAPS.

LAND APPLICATION FROM FWI

- USE FORM PROVIDED BY THE WVDEP-OOG FORM FWLP-88
- HAVE THE LOCAL OIL & GAS INSPECTOR LOOK AT THE SITE AND INITIAL THE FORM/PLANS PRIOR TO SUBMITTAL TO WVDEP-OOG
- LOCATIONS MAY NOT DISCHARGE DIRECTLY INTO A STREAM
- MAKE SURE YOUR LAB ANALYSIS IS COMPLETE AND INCLUDING RESULTS FOR BTEX, OIL & GREASE AND CHLORIDES



FREQUENT NOD'S ON WELL PADS

- FIGURE 10 BE USED THE MAXIMUM LIFT THICKNESS IS 36"PER DOH SPEC 207.73.2.3
- IN STANDARD SOIL FILLS THERE CAN BE NOTHING LARGER THAN 6" IN A 12" LIFT
- LOCATE THE MOUNTABLE BERM ON THE CONSTRUCTION
 PLANS AND PROVIDE A DETAIL
- FIF THE BERM WILL BE BREACHED DURING RECLAMATION PROVIDE A BERM BREACH DETAIL
- LABEL ANY EXISTING STRUCTURES WITH THE TYPE, RESIDENCE, BARN, GARAGE, ETC.
- > SHOW API# OF EXISTING WELLS ON THE CONSTRUCTION PLANS

REVIEW CHECKLIST



Well Pad Review 22-6A Checklist

Date of Application:

Date of Review:

Pad Name:

or too wet

Nothing larger than 6" in the fill, free of objectionable material

24" maximum lift thickness for reclamation

Reclamation fills compacted to 90% of Standard Proctor density (ASTM D-698)

Rock fill lifts no greater than 36" Reclamation sequence

Pad Operator:

Project Consultant:		PI#'s:			
Title Sheet					
	Yes	No	Comments		
Center of well pad marked including coordinates					
Location Map					
Construction entrance at intersection of public road (route number)					
Restrictions list ok?		O			
Breakdown of disturbed areas listed for roads, well pad, etc.					
Breakdown of disturbed area by orop 'rb owner	1				
Signed by a WV PE					
General Notes and Specificat.					
· · · · · · · · · · · · · · · · · · ·	Yes	No	Comments		
Construction Sequence					
Erosion and Sediment control plan showing 10-20-20 fertilizer					
Fills compacted to 95% of Standard Proctor density (ASTM D-698)					
12" maximum thickness lifts, nothing frozen					

Plans						
	Yes	No	Comments			
All symbols used in a legend						
Scale bars						
Existing structures identified on map						
Center of well pad marked including coordinates						
Center of proposed pits, impoundments, & AST with coordinates (volume & type for tanks) Secondary containment for pits						
Plans show from public road to the well pad						
Existing well locations shown with API#						
Centralized Pits and Impoundments shown with ID#						
Culvert locations, size and type shown on both plan and profile (12"minimum)						
Berm shown on Well pad (w/ sumps)						
Surface water diversion ditches		0				
Top soil removed and stockpiled for reuse		T.				
Utilities identified and relocated?						
Toe bench detail						
Sump Detail						
No from sump during operation note						
Mountable berm detail						
Terracing of steep fills, 10' wide for each 50 vertical feet						
No fills steeper than 2:1						
Profiles – access road no more than 20% grade						
Cross sections of the pad (L & W)						
Reclamation – Berms breached or removed and slopes protected below breach or where surface runoff is discharged						
Reclamation - Berm breach detail						
Reclamation – sumps removed						

PERMITTING NEW WELLS ON PRE-22-6A PADS

- ANY WELL PADS THAT WERE BUILT PRE-22-6A AND NEW WELL WORK PERMITS ARE BEING APPLIED FOR, THEY NEED TO BE BROUGHT UP TO CURRENT STANDARDS
- MODIFY AS-BUILTS PLANS OF SITE TO ADD BERM AROUND THE PAD
- MOUNTABLE BERM AT THE ENTRANCE, INCLUDING A DETAIL
- > PROVIDE A RECLAMATION PLAN
- > NEED TO BE SIGNED AND SEALED BY A WV PE

AS-BUILT PLANS

- ALL FEATURES ON THE WELL PAD AND ASSOCIATED STRUCTURES, INCLUDING THE BERM, SUMPS, PRODUCTION FACILITIES, IMPOUNDMENTS/PITS AND TANKS (TYPE, SIZE AND UTM COORDINATES FOR THE CENTER)
- THE ACCESS ROAD MUST BE SHOWN FROM ITS CONNECTION TO THE LOCAL ROAD TO THE WELL PAD, PROVIDE PLAN AND PROFILE WITH ALL DRAINAGE FEATURES.
- SURVEY TO THE LIMITS OF THE LOD, INCLUDE ANY SEDIMENT AND EROSION CONTROL FEATURES THAT ARE STILL IN PLACE.
- IF YOU HAVE NOT DISTURBED EVERYTHING PERMITTED IN YOUR ORIGINAL LOD, YOU DO NOT NEED TO SUBMIT A MODIFICATION, JUST SHOW THE ORIGINAL LOD AND THE AREA DISTURBED IN YOUR AS-BUILT
- NEED TO BE SIGNED AND SEALED BY A WV PE
- PROVIDE ENGINEER'S CERTIFICATION THAT CONSTRUCTION PLANS & SPECIFICATIONS WERE FOLLOWED, OR PROVIDE DETAILS ON CHANGES MADE TO THE ORIGINAL PLANS ON THE AS-BUILT DRAWINGS
- HAVE LOCAL OIL & GAS INSPECTOR REVIEW AS-BUILT DRAWINGS AND INITIAL PRIOR TO SUBMITTAL TO WVDEP-OOG

MODIFICATIONS FOR 22-6A WELL PADS

- WHEN IS A MODIFICATION REQUIRED?
 - 1. If the Limit of Disturbance(LOD) is expanded for any reason.
 - 2. Adding a waste storage pit or tank even if the LOD does not change.
 - 3. Adding a freshwater impoundment even if LOD does not change.
- WHEN IS A MODIFICATION NOT REQUIRED?
 - 1. Adding a culvert to a road.
 - 2. Adding sediment control measures over and above what was in the approved plan, but staying in the original LOD.
- WHEN CAN A MODIFICATION NOT BE DONE?
 - ➤ When all wells on a pad have been totally released. Once well permits have been released, you must go thru OOG Inspection & Enforcement and request an order be issued by the chief.

MODIFICATIONS FOR 22-6AWELL PADS

WHEN SUBMITTING A MODIFICATION:

- 1. Do an as-built drawing of the site showing the original LOD and corresponding acreage for the original permit. Clearly show the revised LOD and corresponding acreage to be added and deleted. Show the total acres after modification is approved (original acres + proposed acres deleted acres = total acres). The use of color is strongly recommended for all mapping!!
- 2. Show the proposed sediment control for the added area as well as the existing sediment control for the existing area.
- 3. Include all the API numbers on the plans (title sheet) that are currently permitted on the well pad.
- 4. Mark the center of the well pad on the plans.
- 5. Include a short step-by-step construction sequence.
- 6. Include compaction specifications for the construction. (12 inch maximum thickness lifts and compaction to at least 95% of the Standard Proctor density (ASTM D698))
- 7. Be sure the pad is bermed and that there is no discharge during drilling and completion operations.

MODIFICATIONS FOR 22-6A WELL PADS

WHEN SUBMITTING A MODIFICATION:

- 8. Include a Reclamation Plan for the entire newly revised site.
- 9. Be sure to breach berm and remove sumps at reclamation.
- 10. Include compaction specifications for reclamation. (24 inch maximum thickness lifts and compaction to at least 90% of the Standard Proctor density (ASTM D698) (22-6A FAQ-MOD-1.0 2014-9-30)
- 11. Include a transmittal letter clearly describing the modification. Include the API numbers for all the wells currently permitted on the well pad.
- 12. Show property lines and property ownership details.
- 13. Surface owner notification/waiver (Form WW-6AW) for the modification.
- 14. When adding an AST, identify type of tank, freshwater or waste. Include tank volume, and mark tank center and provide center coordinates (UTM NAD83).
- 15. Have the Oil & Gas Inspector review & sign the plans prior to submittal.

MODIFICATIONS FOR 22-6A WELL PADS

- IN THE TRANSMITTAL LETTER EXPLAIN THE MODIFICATIONS TO THE PLANS.
- > INCLUDE THE API# IN THE LETTER.
- ON THE CONSTRUCTION PLANS SHOW THE CHANGES WITH EITHER A CLOUD OR A COLORED OUTLINE

THIS EXPEDITES THE REVIEW PROCESS

